

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-42934  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. V-7377

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Skeen 21 B2CN State  
6. Well Number: 1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Mewbourne Oil Company  
9. OGRID 14744

10. Address of Operator  
PO Box 5270  
Hobbs, NM 88241  
11. Pool name or Wildcat  
Hay Hollow; Bone Spring 30215

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	21	26S	28E		266	North	2310	West	Eddy
BH:	N	21	26S	28E		335	South	1895	West	Lea

13. Date Spudded 03/04/15  
14. Date T.D. Reached 03/22/15  
15. Date Rig Released 03/25/15  
16. Date Completed (Ready to Produce) 12/16/15  
17. Elevations (DF and RKB, RT, GR, etc.) 3032' GL  
18. Total Measured Depth of Well 12450'  
19. Plug Back Measured Depth 12445'  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8265' MD - 12430' MD Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	48#	503'	17 1/2"	550	Surface
9 5/8"	36#	2380'	12 3/4"	700	Surface
5 1/2"	17#	12430'	8 3/4"	1350	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7855'	

26. Perforation record (interval, size, and number)  
16 Stages, 570 holes .38" EHD, 60 deg phasing  
8865' MD - 12430' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED  
8265 - 12430' MD | Frac w/5,552,828 gals slickwater carrying 4,107,683# 100 Mesh & 2,440,260# 30/50 white sand.

**28. PRODUCTION**

Date First Production 12/16/15  
Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift  
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/18/15	24 hrs	30/64	24 hrs	314	444	2205	1414
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
775	1500		314	444	2205	48	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By  
Nick Thompson

31. List Attachments  
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed  
Signature *Jackie Lathan* Name Hobbs Regulatory Title 12/21/15 Date  
E-mail Address: jlathan@mewbourne.com

*AB*

