

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM22080

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool, or Exploratory
LIVINGSTON RIDGE
LIVINGSTON RIDGE DELAWARE

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LINN OPERATING INCORPORATED E-Mail: abolanos@linnenergy.com
Contact: ALEX BOLANOS

3a. Address
600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 281-840-4352
Fx: 832-209-4338

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN RESPECTFULLY REQUESTS TO FLARE 40 MCF/D AT THE REFERENCED LEASE NUMBER FROM 12/1/14 UNIT 2/1/15 DUE TO DCP HIGHLINE PRESSURE.

ALL LIST OF WELLS INCLUDED IN THIS REQUEST ARE ATTACHED.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

WPS 11/6/15
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #287930 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JAMIE RHOADES on 09/09/2015 (15JLR0329SE)

Name (Printed/Typed) ALEX BOLANOS Title AUTHORIZED SIGNATURE

Signature (Electronic Submission) Date 01/14/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS Title PETROLEUM ENGINEER Date 10/19/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #287930 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM22080	NMNM22080	BARCLAY FEDERAL 2	30-015-29683-00-S1	Sec 12 T23S R31E SWSE 660FSL 1780FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 10	30-015-30239-00-S1	Sec 1 T23S R31E NESW 1980FSL 1980FWL
NMNM22080	NMNM22080	BARCLAY FEDERAL 3	30-015-29694-00-S1	Sec 12 T23S R31E SESE 660FSL 660FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 4	30-015-29684-00-S1	Sec 12 T23S R31E NESE 1980FSL 660FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 5	30-015-29685-00-S1	Sec 12 T23S R31E SWNE 1980FNL 1980FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 8	30-015-29786-00-S1	Sec 12 T23S R31E SWNW 1980FNL 660FWL
NMNM22080	NMNM22080	BARCLAY FEDERAL 9	30-015-29787-00-S1	Sec 1 T23S R31E SWSE 660FSL 1980FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 12	30-015-29828-00-S1	Sec 12 T23S R31E NENW 660FNL 2055FWL
NMNM22080	NMNM22080	BARCLAY FEDERAL 13	30-015-30090-00-S1	Sec 12 T23S R31E SENE 1980FNL 760FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 14	30-015-30065-00-S1	Sec 1 T23S R31E SWNW 1980FNL 660FWL
NMNM22080	NMNM22080	BARCLAY FEDERAL 17	30-015-30238-00-S1	Sec 12 T23S R31E NWSE 1980FSL 1980FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 18	30-015-30820-00-S1	Sec 1 T23S R31E NWSE 1800FSL 1720FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 19	30-015-30284-00-S1	Sec 12 T23S R31E NNWNE 700FNL 2100FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 20	30-015-30821-00-S1	Sec 1 T23S R31E SESE 660FSL 660FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 21	30-015-30766-00-S1	Sec 1 T23S R31E SENW 1980FNL 1980FWL
NMNM22080	NMNM22080	BARCLAY FEDERAL 22	30-015-33654-00-S1	Sec 12 T23S R31E SENW 2000FNL 2180FWL
NMNM22080	NMNM22080	BARCLAY FEDERAL 25	30-015-30597-00-S1	Sec 12 T23S R31E NNWNW 660FNL 660FWL
NMNM22080	NMNM22080	BARCLAY FEDERAL 27	30-015-30883-00-S1	Sec 1 T23S R31E NESE 1980FSL 660FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 29	30-015-33655-00-S1	Sec 1 T23S R31E SWNE 2180FNL 2180FEL

API Well Name Well Number Type Lease Status
30-015-29683 BARCLAY FEDERAL #002 Oil Federal Active
30-015-29694 BARCLAY FEDERAL #003 Oil Federal Active
30-015-29684 BARCLAY FEDERAL #004 Oil Federal Active
30-015-29685 BARCLAY FEDERAL #005 Oil Federal Active
30-015-29788 BARCLAY FEDERAL #008 Oil Federal Active
30-015-29787 BARCLAY FEDERAL #009 Oil Federal Active
30-015-30239 BARCLAY FEDERAL #010 Oil Federal Active

30-015-29828 BARCLAY FEDERAL #012 Oil Federal Active
30-015-30090 BARCLAY FEDERAL #013 Oil Federal Active
30-015-30085 BARCLAY FEDERAL #014 Oil Federal Active
30-015-30238 BARCLAY FEDERAL #017 Oil Federal Active
30-015-30820 BARCLAY FEDERAL #018 Oil Federal Active
30-015-30284 BARCLAY FEDERAL #019 Oil Federal Active
30-015-30821 BARCLAY FEDERAL #020 Oil Federal Active
30-015-30766 BARCLAY FEDERAL #021 Oil Federal Active
30-015-33654 BARCLAY FEDERAL #022 Oil Federal Active
30-015-30597 BARCLAY FEDERAL #025 Oil Federal Active
30-015-30883 BARCLAY FEDERAL #027 Oil Federal Active
30-015-33655 BARCLAY FEDERAL #029 Oil Federal Active

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.