August 2007)		UNITED STATES PARTMENT OF THE II	NTERIOR NMO		RM APPROVED B NO. 1004-0135 res: July 31, 2010	
	BU SUMPPY	JREAU OF LAND MANA	RTS ON WELLS drill or to re-enter an	sia 5. Lease Serial No NMLC02878).	
Do aba	o not use this andoned well	s form for proposals to I. Use form 3160-3 (API	drill or to re-enter an D) for such proposals.	6. If Indian, Allou		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM88525X	
I. Type of Well					8. Well Name and No.	
S Oil Well Gas Well Other				· · ·	BURCH KEELY UNIT 420	
2. Name of Operator Contact: JENNIFER JOHNS 2 COG OPERATING LLC E-Mail: jjohns@concho.com					30-015-36180-00-S1	
3a. Address 600 W ILLINOIS A MIDLAND, TX 79			3b. Phone No. (include area c Ph: 432-686-3004		, or Exploratory LY-GLORIETA-UPPE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Pari	11. County or Parish, and State	
Sec 13 T17S R29E SENE 1980FNL 330FEL 32.836438 N Lat, 104.020739 W Lon				EDDY COUN	NTY, NM	
12. CI	HECK APPR	OPRIATE BOX(ES) TO	D INDICATE NATURE C	J DF NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMI	ISSION .	TYPE OF ACTION				
Notice of Intent		🗖 Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
_		Alter Casing	Fracture Treat	Reclamation	Well Integrity	
🛛 Subsequent Repo	ort .	Casing Repair	New Construction	Recomplete	Other Venting and/or Fla	
Final Abandonment Notice		Change Plans	Plug and Abandon		ranty Aganuon ng	
		Convert to Injection	Plug Back	U Water Disposal		
following completion	of the involved	k will be performed or provide operations. If the operation res	the Bond No. on file with BLM/ sults in a multiple completion or	easured and true vertical depths of all pe BIA. Required subsequent reports shal recompletion in a new interval, a Form cluding reclamation, have been complet	be filed within 30 days 3160-4 shall be filed once	
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Additional data for EC transaction #320689 that would not fit on the form

32. Additional remarks, continued

Aug Total for Battery = 0 mcf

Number of wells flared: (19)

BURCH-KEELY UNIT #420 30-015-36180 BURCH-KEELY UNIT #505 30-015-39438 BURCH-KEELY UNIT #505 30-015-39438 BURCH-KEELY UNIT #509 30-015-39439 BURCH-KEELY UNIT #512 30-015-39314 BURCH-KEELY UNIT #512 30-015-39440 BURCH-KEELY UNIT #517 30-015-39441 BURCH-KEELY UNIT #519 30-015-39441 BURCH-KEELY UNIT #519 30-015-39415 BURCH-KEELY UNIT #522 30-015-39315 BURCH-KEELY UNIT #525 30-015-39518 BURCH-KEELY UNIT #525 30-015-39518 BURCH-KEELY UNIT #525 30-015-39518 BURCH-KEELY UNIT #523 30-015-39519 BURCH-KEELY UNIT #531 30-015-40315 BURCH-KEELY UNIT #532 30-015-40317 BURCH-KEELY UNIT #533 30-015-40318 BURCH-KEELY UNIT #536 30-015-39520 BURCH-KEELY UNIT #930H (FKA 13 1H) 30-015-40969 BURCH-KEELY UNIT #933H (FKA 13 4H) 30-015-40970

Reason: Planned midstream curtailment