District 1	D. 13ht	a NIM PROJE	State of New Me								Form C-104		
1625 N. French District II	Dr., Hobr	8. NNI 88240	Ei	nergy, N	Minerals & i	Natural Re	sour	ces			Revised August 1, 2011		
811 S. First St.,	Artesia, N	JM 88210		<u>~:</u>		D' ' '		Submi	t one co	py to appi	ropriate District Office		
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division									
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505					☐ AMENDED REPORT				
1220 S. St. Fran	icis ( <i>I</i> r., S				•		ՐԱՐ	DIZATIO	N TO	TDANS	SPART		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  1 Operator name and Address 2 OGRID Number													
Орегиил п				6137									
Devon Energy				<sup>3</sup> Reason for Filing Code/ Effective Date									
333 West Sheridan, Oklahoma City, OK  4 API Number 5 Pool Nam								NW / 1/0/00  6 Pool Code					
	30-015-42083				Carlsbad; Bone	Snring Fast				oor Code	96144		
<sup>7</sup> Property C	8 Pro	8 Property Name					y Well I						
40		Lone Tree Draw 14 State Com						3H					
II. 10 Su													
ł I		Township	•   • •			e North/South line			1 1		County		
Р 11 го	215	27E	ZE 335 South 960					East Eddy					
UL or lot   Section   Township   Range   Lot   Idn   Feet from the   North/South line   Feet from the   East/West line   Court									County				
no.		· ·									County		
-	14	21S	27E	onnection	260	South	16.6	680		East	Eddy		
12 Lse Code		Code F			15 C-129 Pern	nit Number	(	C-129 Effective	Date	·· C-1	29 Expiration Date		
S F 1/0/00  111. Oil and Gas Transporters													
		s Transpo	rters		19 70	NI					<sup>20</sup> O/G/W		
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address								O/G/W		
278421		Holly-Frontier									Oil		
		10 Desta Drive, Ste 350W Midland, TX 79710											
036785		DCP Midstream									Gas		
		P.O. Box 50020 Midland, TX 79710-0020											
051618		, Enterprise Field Services, LLC									Gas		
		P.O. Box 4324 Houston, TX 77210-4324											
		NM OIL CONSERVATION											
			ARTESIA DISTRICT										
				DEC 3 1 2015									
					·					<u> </u>			
IV. Wel			RECEIVED										
21 Spud Date 22		22 Ready	Ready Date 23 TD		<sup>23</sup> TD	24 PBTE	25 Perforations			<sup>26</sup> DHC, MC			
4/1/15		1/0/0			11860/670	<b>6</b> 11764'		7150' - 1	1754				
<sup>27</sup> Ho	ole Size	_1_	28 Casing	g & Tubir	ng Stize	29 De	pth S	et		30 Sacl	ks Cement		
17-1/2"			13-3/8"				288'		5.	540 sx Halcem C; Circ 318 sx			
11-1/2			15-3/8							3 to 3x Haracill e, elle 310 3x			
12-1/2"			9-5/8"			2745'			870 sx CIC; Circ 167 sx				
8-3/4"		5-1/2"				11860'			1655 sx CIH; Circ 0				
		Tubing: 2-7/8"			′8"	5620.5'							
V. Well Test Data													
31 Date New		32 Gas Delivery Date		.33 ~	Test Date	34 Test Length		h 35 7	35 Tbg. Pressure		36 Csg. Pressure		
1/0/00	1/0/00		0	1/0/00		24 hrs			psi		psi		
37 Choke Si		<sup>38</sup> Oil			Water	40 Gas					41 Test Method		
		ьы			bbl	mcf					SI		
<sup>2</sup> I hereby cer	I hereby certify that the rules of the Oil Conservation Division have							OIL CONSEI	RVATIO	N DIVISIO			
been complied													

complete to the best of my knowledge and belief.

Signature: Approved by: Printed name; Rebecca Deal Title: Approval Date: **Regulatory Compliance Analyst** E-mail Address: rebecca.deal@dvn.com Date: Phone: 12/23/2015