<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District\_III

State of New Mexico

NM OIL CONSERVATION ARTESIA DISTRICT Energy, Minerals & Natural Resources

Oil Conservation Division

Submit one copy to appropriate District Office

Form C-104

Revised August 1, 2011

1000 Rio Brazo District IV	s Rd., Azte	ec, NM 87410	)	122	20 South St.	Francis Di	r.	n E	~=T\/F	בח 🗆 ע	AMENDED REPORT	
1220 S. St. Frai					Santa Fe, N			,				
<sup>1</sup> Operator n	I.		EST FC	R ALI	LOWABLE	AND AU	ГНО	PRIZATION  2 OGRID Nu		TRANS	PORT	
Mewbourne Oil Company										14744		
PO Box 5270 Hobbs, NM				<sup>3</sup> Reason for Filing Cod New Well / 12/16/15				ctive Date				
<sup>4</sup> API Number <sup>5</sup> Pool Name 30 - 015 - 42934 Hay Hollow; Bone Spring							<sup>6</sup> Pool Code 30215					
<sup>7</sup> Property Code 314183  8 Property Name Skeen 21 B2CN State										Vell Numb	er	
314183 II. <sup>10</sup> Su	rface Lo		1 ZI BZCI	State					1H			
	Ul or lot no. Section Tow C 21 26S		28E		Feet from the 266 North/South		Line	Feet from the 2310 We		West line	County Eddy	
		lole Location			l=		No. al. (Co. al. No.					
UL or lot no. N	Section 21	26S	Range 28E		Feet from the 335	South	line	1895	West		County Eddy	
12 Lse Code S	(	cing Method Code as Lift	hod Gas Connection Date 12/16/15		<sup>15</sup> C-129 Permit Number <sup>16</sup> (		C-129 Effective Date		<sup>17</sup> C-1	<sup>7</sup> C-129 Expiration Date		
		s Transpo	rters		10						10 0 10 10	
<sup>18</sup> Transpor		19 Transporter Name and Address									<sup>20</sup> O/G/W	
35246		Shell Trading US Co. PO Box 4604									0	
		Houston, TX 77210										
371058		ETC Field Services 8111 Westchester Drive									G	
		Suite 600 Dallas, TX 75225										
					Danas, 17	5, IA 10225						
		ļī									-	
			B1 B1 1 1 1									
IV. Wel	ll Comp	letion Dat	a									
<sup>21</sup> Spud Date 03/04/15		•	<sup>22</sup> Ready Date 12/16/15		<sup>23</sup> TD 450' MD 79	· 24 PBTD 59 12445	)	<sup>25</sup> Perfora 8265' - 12			<sup>26</sup> DHC, MC NA	
27 Hole Size			<sup>28</sup> Casing & Tubi				et .	30		Sacks Cement		
17 1/2"		13 %"				503'			550			
12 ¼"			9 5/8"				2380'			700		
8 3/411				5 1/2"	124301					1	1350	
				2 1/8"		78	8551					
V. Well								1 35		1		
<sup>31</sup> Date New Oil 12/16/15		32 Gas Delivery Date 12/16/15		l l	Test Date 2/18/15	<sup>34</sup> Test Length 24 hrs		h 35 Tbg. Pressure 775		ssure	<sup>36</sup> Csg. Pressure 1500	
<sup>37</sup> Choke Size 30/64		<sup>38</sup> Oi 314			9 Water 2205	<sup>40</sup> Gas 444					41 Test Method Production	
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:						OIL CONSERVATION DIVISION  Approved by:   Title:   Title:						
Jackie Lathah Title: Regulatory			Approval Date	?' ( ):	12-31-15	wa.						
E-mail Addres					1x - 1 - 1-	<del>.</del>						
jlathan@mewl Date:	Ph											
12	/21/15	131.	5-393-590.		L							