

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM-012121

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Cotton Draw Unit NM70928X8. Well Name and No.
Cotton Draw Unit #182H9. API Well No.
30-015-4284910. Field and Pool or Exploratory Area
Paduca; Bone Springs11. County or Parish, State
Eddy, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Company, L.P.3a. Address
8488 Seven Rivers Highway
Artesia, NM 882103b. Phone No. (include area code)
575-748-01704. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2440' FSL & 2030' FEL, Unit J, S44E 28, T24N, R31E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other On-Lease Flow Line
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

To construct a 4" buried poly line from the Cotton Draw Unit #182H to the Cotton Draw Unit #167 Battery.

The spacings for said line will be 30 feet wide by 3988.20 feet (241.71 rods or 0.755 miles) across the BLM property.

These lines are expected to carry 800 BOPD, 900 BWPD and 1.5 MMCFD at 100 PSI.

Expected start date will be soon after approval of this sundry.

Expected work time should be 2 weeks.

See attached plat #15-186.

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 21 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Randy W. Parker

Title Sr. Field Landman

Signature

Date 03/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Confirmation of Payment

Form NM 8140-9

(March 2008)

United States Department of the Interior
Bureau of Land Management
New Mexico State Office

Permian Basin Cultural Resource Mitigation Fund

The company shown below has agreed to contribute funding to the Permian Basin Cultural Resource Fund in lieu of being required to conduct a Class III survey for cultural resources associated with their project. This form verifies that the company has elected to have the Bureau of Land Management (BLM) follow the procedures specified within the Programmatic Agreement (PA) concerning improved strategies for managing historic properties within the Permian Basin, New Mexico, for the undertaking rather than the Protocol to meet the agency's Section 106 obligations.

Company Name: Devon Energy Production Company, L. P.

Address: 6488 Seven Rivers Highway, Artesia, NM 88210

Project description: A 4-inch buried poly flowline from the Cotton Draw Unit 182H to the Cotton Draw Unit 167 Battery in Sec. 25, T24S-R31E, NMPM

T. 24S, R. 31E, Section 25 NMPM, Eddy County, New Mexico

Amount of contribution: ~~\$100,000.00~~

Provisions of the PA:

A. No new Class III inventories are required of industry within the project area for those projects where industry elects to contribute to the mitigation fund.

B. The amount of funds contributed was derived from the rate schedule established within Appendix B of the PA. The amount of the funding contribution acknowledged on this form reflects those rates.

C. The BLM will utilize the funding to carry out a program of mitigation at high-priority sites whose study is needed to answer key questions identified within the Regional Research Design.

D. Donating to the fund is voluntary. Industry acknowledges that it is aware it has the right to pay for a Class III survey rather than contributing to the mitigation fund. Industry must avoid or fund data recovery at those sites already recorded that are eligible for nomination to the National Register or whose eligibility is unknown. Any such payments are independent of the mitigation funds established by this PA.

E. Previously recorded archaeological sites determined eligible for nomination to the National Register, or whose eligibility remains undetermined, must be avoided or mitigated.

F. If any skeletal remains that might be human or funerary objects are discovered by any activities, the land-use applicant will cease activities in the area of discovery, protect the remains, and notify the BLM within 24 hours. The BLM will determine the appropriate treatment of the remains in consultation with culturally-affiliated Indian Tribe(s) and lineal descendants. Applicants will be required to pay for treatment of the cultural items, independent and outside of the mitigation fund.



Randy Parker, CPL
Senior Field Landman

Date

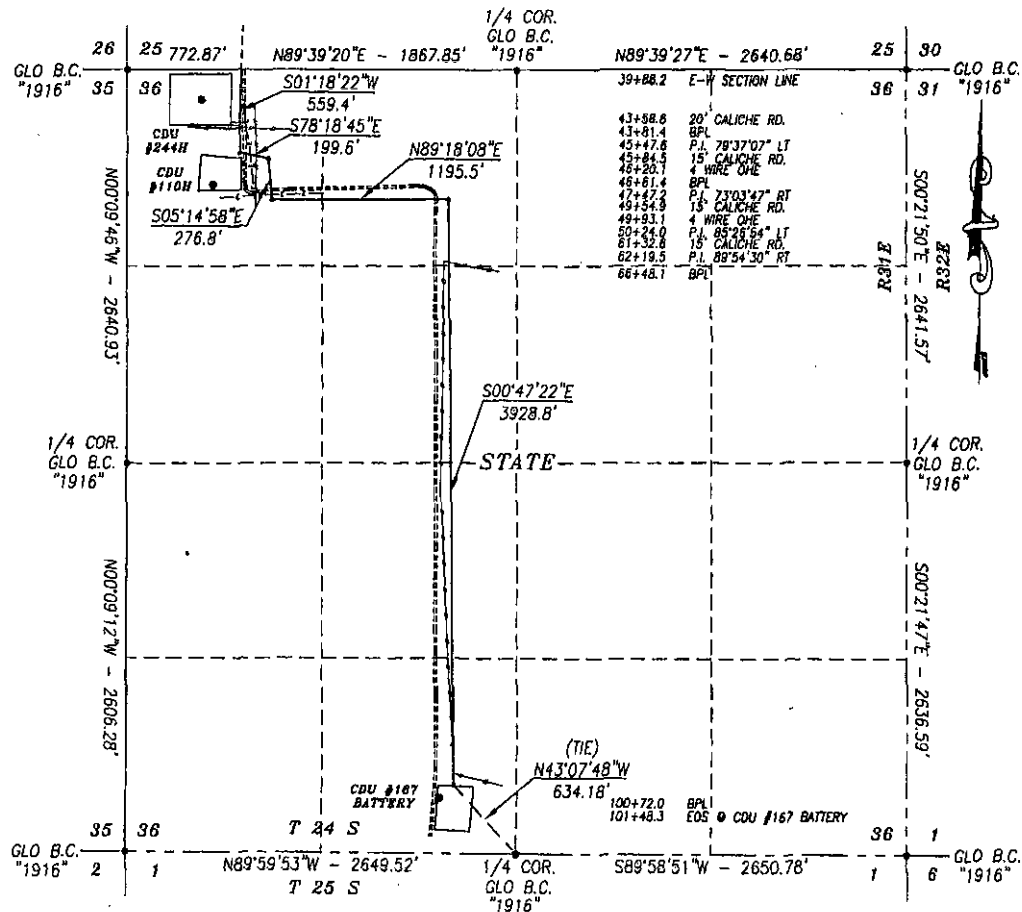
BLM-Authorized Officer

Date

Chad Harcrow
CHAD HARCROW N.M.P.S. NO. 17777
CEASED PROFESSIONAL SURVEY
3/20/15
DATE

**CDU #182H FLOWLINE
DEVON ENERGY PRODUCTION CO. LP.**

A 4" BURIED POLY FLOWLINE FROM THE CDU #182H TO THE CDU #167 BATTERY
SECTION 36, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE CROSSING STATE OF NEW MEXICO LAND IN SECTION 36, TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM, EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET RIGHT AND 15.0 FEET LEFT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT ON THE NORTH LINE OF SAID SECTION, WHICH LIES N89°39'20"E 772.87 FEET FROM THE NORTHWEST CORNER; THEN S01°18'22"W 559.4 FEET; THEN S78°18'45"E 199.6 FEET; THEN S05°14'58"E 276.8 FEET; THEN N89°18'08"E 1195.5 FEET; THEN S00°47'22"E 3928.8 FEET; TO A POINT IN THE SE/4 SW/4 OF SAID SECTION, WHICH LIES N43°07'48"W 634.18 FEET FROM THE SOUTH QUARTER CORNER.

SAID STRIP OF LAND BEING 6160.1 FEET OR 373.34 RODS IN LENGTH, CONTAINING 4.242 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

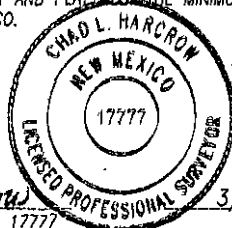
NW/4 NW/4 83.54 RODS OR 0.949 ACRES NE/4 SW/4 79.36 RODS OR 0.902 ACRES
NE/4 NW/4 79.05 RODS OR 0.898 ACRES SE/4 SW/4 51.35 RODS OR 0.583 ACRES
SE/4 NW/4 80.04 RODS OR 0.910 ACRES

BASIS OF BEARING:

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE GRID VALUES.

CERTIFICATION

I, CHAD HARCROW, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THIS SURVEY AND PLAN MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

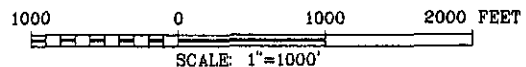


Chad Harcrow
CHAD HARCROW N.M.P.S. NO. 17777

3/20/15
DATE

HARCROW SURVEYING, LLC

2314 W. MAIN ST, ARTESIA, N.M. 88210
PH: (575) 746-2158 FAX: (575) 746-2158
c.harcrow@harcrowsurveying.com



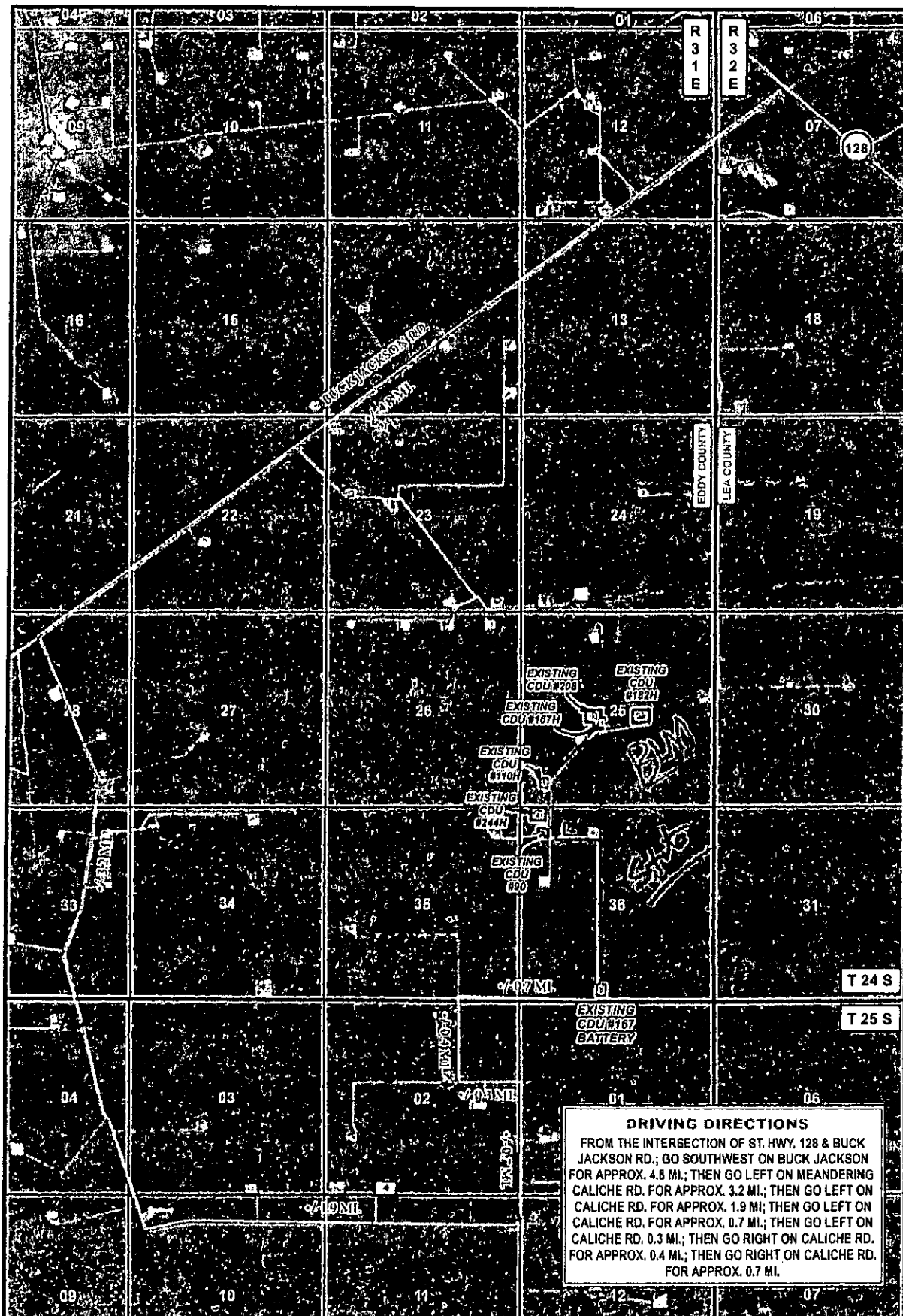
DEVON ENERGY PRODUCTION CO. LP.

SURVEY OF A PROPOSED FLOWLINE LOCATED IN
SECTION 36, TOWNSHIP 24 SOUTH, RANGE 31 EAST,
EDDY COUNTY, NMPM, NEW MEXICO

SURVEY DATE: FEBRUARY 28, 2015 REV: 03/19/2015

DRAFTING DATE: MARCH 18, 2015 PAGE 2 OF 5

APPROVED BY: CH DRAWN BY: SP FILE: 15-198



LEGEND

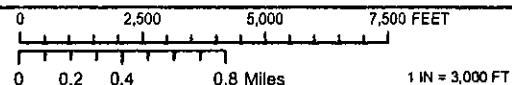
- PIPELINE
- WELL
- WELLPAD
- TANK BATTERY

CDU #182H FLOWLINE

SECTIONS: 25 & 36 TOWNSHIP: 24 S. RANGE: 31 E.

STATE: NEW MEXICO COUNTY: EDDY SURVEY: N.M.P.M

W.O. # 15-196 LEASE: COTTON DRAW UNIT



DRIVING DIRECTIONS

IMAGERY

S.P.

DRIVING DIRECTIONS

FROM THE INTERSECTION OF ST. HWY. 128 & BUCK JACKSON RD.; GO SOUTHWEST ON BUCK JACKSON FOR APPROX. 4.8 MI.; THEN GO LEFT ON MEANDERING CALICHE RD. FOR APPROX. 3.2 MI.; THEN GO LEFT ON CALICHE RD. FOR APPROX. 1.9 MI.; THEN GO LEFT ON CALICHE RD. FOR APPROX. 0.7 MI.; THEN GO LEFT ON CALICHE RD. 0.3 MI.; THEN GO RIGHT ON CALICHE RD. FOR APPROX. 0.4 MI.; THEN GO RIGHT ON CALICHE RD. FOR APPROX. 0.7 MI.

devon

ENERGY PRODUCTION CO. L.P.



HARCROW SURVEYING, LLC.
2314 W. MAIN ST. ARTESIA, NM 88210
PH: (575) 746-2158 FAX: (575) 746-2158
c.harcrow@harcrowsurveying.com

REV: 03/19/2015
ORIG: 03/16/2015

PAGE: 3 OF 5

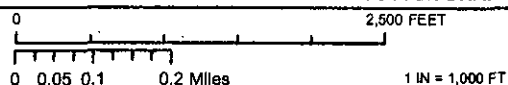


LEGEND

- PIPELINE
- WELL
- WELLPAD
- TANK BATTERY

CDU #182H FLOWLINE

SECTIONS: 25 & 36 TOWNSHIP: 24 S. RANGE: 31 E.
 STATE: NEW MEXICO COUNTY: EDDY SURVEY: N.M.P.M.
 W.O. # 15-196 LEASE: COTTON DRAW UNIT



PIPELINE OVERVIEW

IMAGERY

S.P.

devon

ENERGY PRODUCTION CO. L.P.

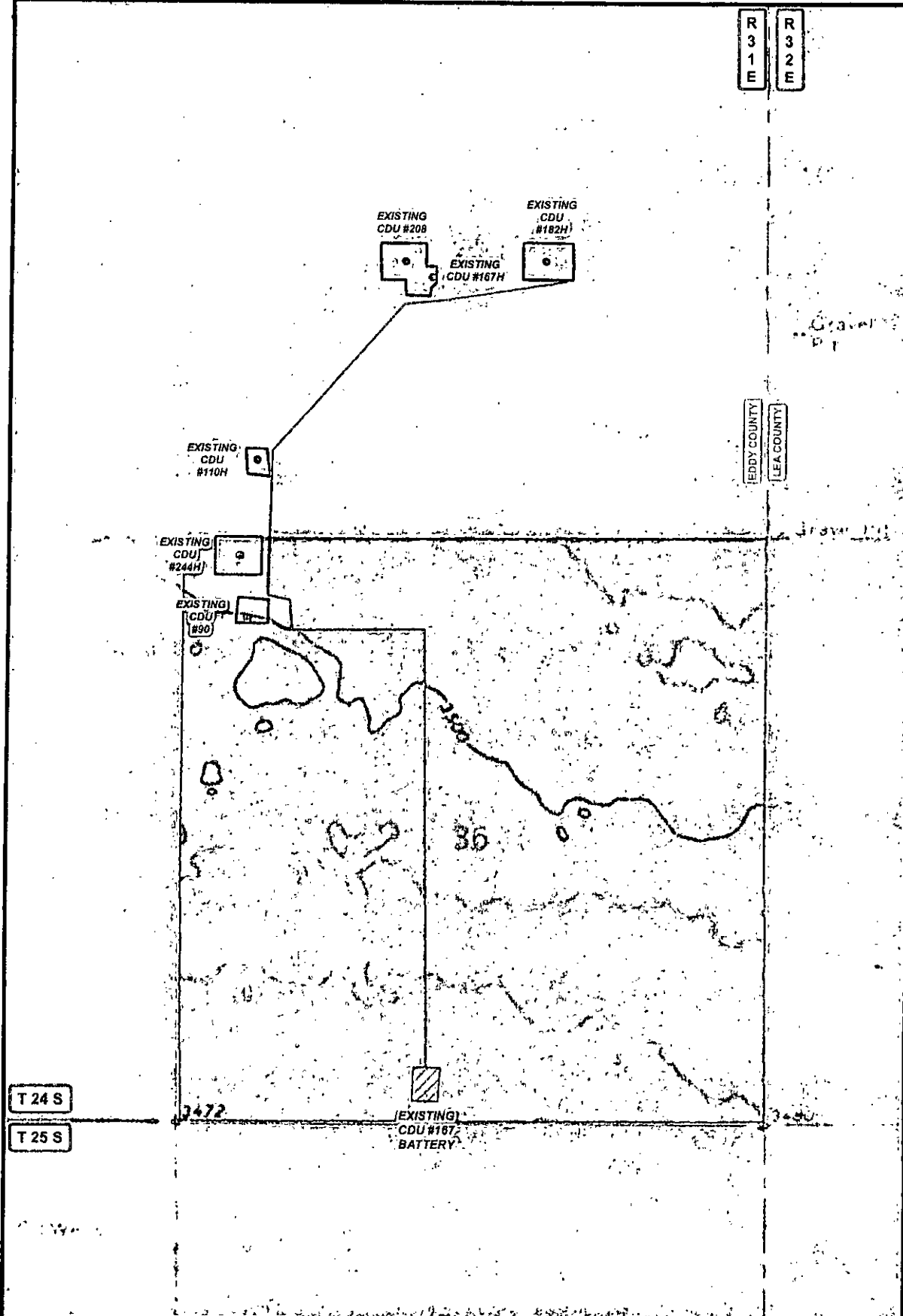
HARCROW SURVEYING, LLC.
 2324 W. MAIN ST., ARTESIA, NM 88210
 PH: (505) 746-3158 FAX: (505) 746-3158
 charrow@harcrowsurveying.com

REV: 03/18/2015
 ORIG: 03/16/2015

PAGE: 4 OF 5

R
3
1
E

R
3
2
E



LEGEND PIPELINE WELL WELLPAD TANK BATTERY PRIVATE STATE OF NM US BLM	CDU #182H FLOWLINE		
	SECTIONS: 25 & 36 TOWNSHIP: 24 S. RANGE: 31 E.		
	STATE: NEW MEXICO COUNTY: EDDY SURVEY: N.M.P.M		
	W.O. # 15-196 LEASE: COTTON DRAW UNIT		
	 1 IN = 1,000 FT		
PIPELINE OVERVIEW		LAND STATUS	

ENERGY PRODUCTION CO. L.P.

 HARCROW SURVEYING, LLC.
 2934 W. MAIN ST., ARTESIA, NM 88210
 PH: (575) 748-2150 FAX: (575) 748-2150
 c.harcrow@harcrowsurveying.com

REV: 03/19/2016
 ORIG: 03/16/2015

PAGE: 5 OF 5

United States Department of the Interior
Bureau of Land Management
CARLSBAD FIELD OFFICE
620 E. GREENE
CARLSBAD, NM 88220 -6292
Phone: (575) 234-5972

Receipt

No: 3338475

Transaction #: 3436060	
Date of Transaction: 07/09/2015	
CUSTOMER:	
	DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5010 US

LINE #	QTY	DESCRIPTION	REMARKS	UNIT PRICE	TOTAL
1	1.00	CONTRIBUTED FUNDS-ALL OTHER / 7122 FLPMA / ALL OTHER RES DEV, PROTECT & MGMT PROJECT: LVTFG09G6180	MOA, 4IN BURIED POLY FLOWLINE FROM THE COTTON DRAW UNIT 182H	1476.00	1476.00
TOTAL:					\$1,476.00

PAYMENT INFORMATION				
1	AMOUNT:	1476.00	POSTMARKED:	N/A
	TYPE:	CHECK	RECEIVED:	07/09/2015
	CHECK NO:	0002397446		
	NAME:	DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE OKLAHOMA CITY OK 73102-5010 US		

REMARKS

This receipt was generated by the automated BLM Collections and Billing System and is a paper representation of a portion of the official electronic record contained therein.