

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMNM65417
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. MARTHA AIK FEDERAL 11H	
2. Name of Operator YATES PETROLEUM CORPORATION	Contact: TINA HUERTA -Mail: tinah@yatespetroleum.com	9. API Well No. 30-015-37510
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168	10. Field and Pool, or Exploratory LIVINGSTON RIDGE;DELAWARE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T22S R31E NESE 1780FSL 200FEL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Interim Reclamation has been completed. Location was downsized 100 ft x 310 ft on the east side. Location was seeded in June of this year.

Included is an attachment with updated facility diagram and Interim Reclamation plat that can be used if needed to amend the APD.

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 06 2016

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
If BLM Objectives are not achieved,
additional work may be required.

Date: 1-4-16

Signature: *J. D. Whitlock Jr*

Accepted for record
CRD NMOC 1/6/16

RECEIVED

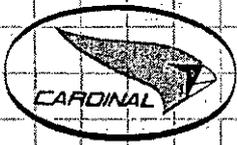
14. I hereby certify that the foregoing is true and correct.		Electronic Submission #223969 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JUNE CARRASCO on 10/28/2013 ()	
Name (Printed/Typed)	TINA HUERTA	Title	REG REPORTING SUPERVISOR
Signature	(Electronic Submission)	Date	10/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



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CONVERSION FACTORS

MULTIPLY	By	TO OBTAIN
Barrels	5.6146	Cubic Feet
Cubic Feet	7.4806	Gallons
Gallons	0.1337	Cubic Feet
Pounds/gal.	7.4806	Pounds/Cu. Ft.

PIPE VOLUMES

0.00545	x I.D. ² in inches	= Cu. Ft./Ft
0.0407	x I.D. ² in inches	= Gals./Ft.
0.00097	x I.D. ² in inches	= Bibls./Ft.

HYDROSTATIC PRESSURE

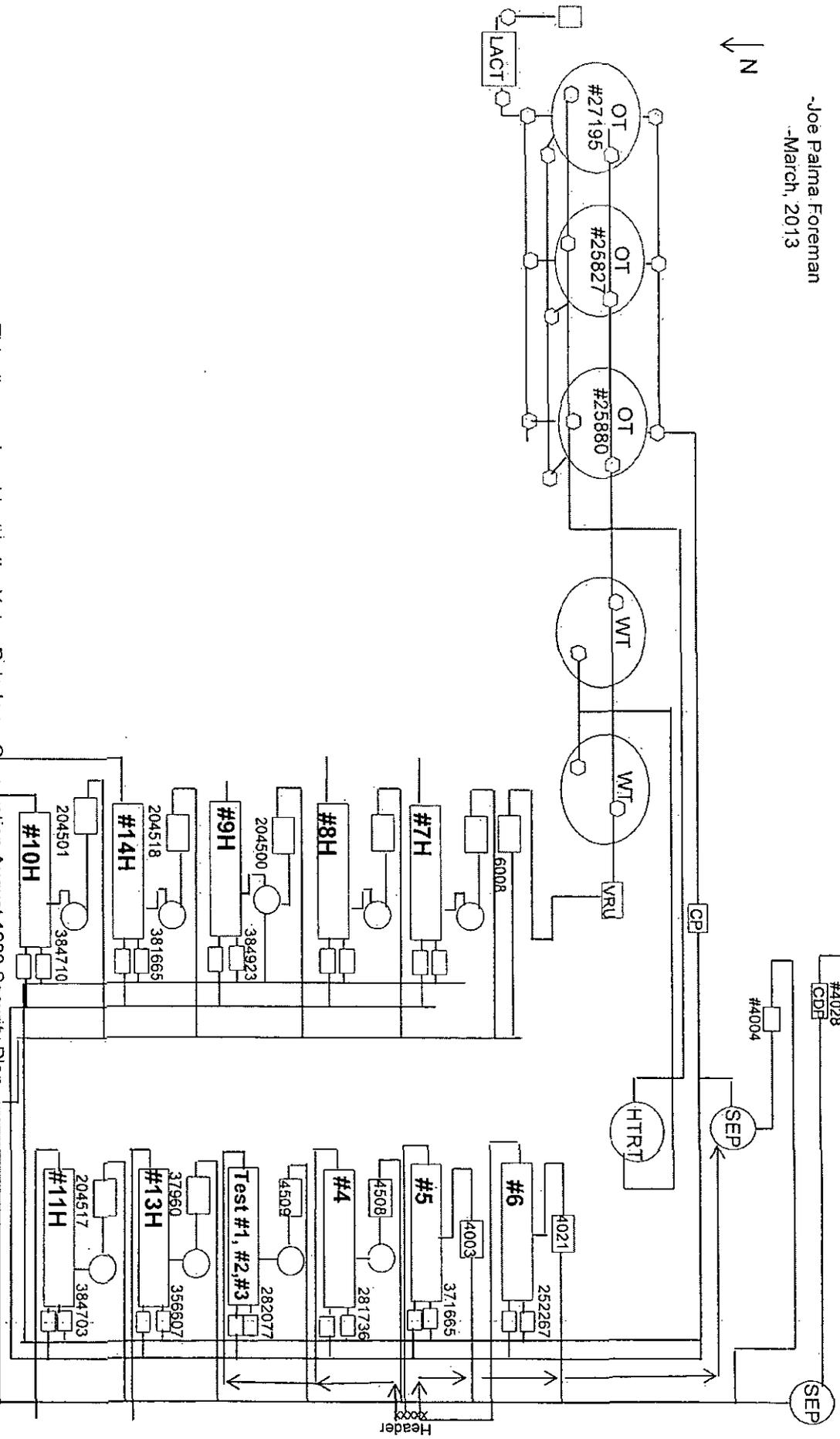
FOR WATER:		
0.434	x Depth in Feet	= PSI.
FOR OTHER FLUIDS:		
0.434	x Depth x Sp. Gr.	= PSI.



105 South 4th Street * Artesia, NM 88210
 (575)-748-1471

-Joe Palma: Foreman
 -March, 2013

Martha AIK Battery
 330' FSL & 430' FEL * Sec11 - T22S R31E * Unit P
 Eddy County, NM
 API- 3001526549



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan
 which is on file at 105 South 4th Street, Artesia, NM