

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC028793C
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No. NMNM88525X
3b. Phone No. (include area code) Ph: 432-685-4332		8. Well Name and No. BURCH KEELY UNIT 412
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T17S R30E SWNE 1940FNL 1363FEL 32.836557 N Lat, 104.007239 W Lon		9. API Well No. 30-015-36182-00-S1
		10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully requests to flare at the Burch Keely Unit C facility located in Sec 13, 17S, 29E, Unit P.

Number of wells to flare (53):

- BURCH-KEELY UNIT #33 30-015-20372-00-S1
- BURCH-KEELY UNIT #286 30-015-29889-00-S1
- BURCH-KEELY UNIT #8 30-015-20564-00-S1
- BURCH-KEELY UNIT #261 30-015-27654-00-S1
- BURCH-KEELY UNIT #385 30-015-33795-00-S1
- BURCH-KEELY UNIT #255 30-015-29020-00-S1
- BURCH-KEELY UNIT #257 30-015-29035-00-S1

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
NM OIL CONSERVATION
ARTESIA DISTRICT

Accepted for record
NMOCD

OCT 30 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #309551 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFSS for processing by JENNIFER SANCHEZ on 10/09/2015 (16JAS0210SE)

Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER
Signature (Electronic Submission)	Date 07/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
ACCEPTED FOR RECORD
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Additional data for EC transaction #309551 that would not fit on the form

32. Additional remarks, continued

BURCH-KEELY UNIT #394 30-015-33807-00-S1
BURCH-KEELY UNIT #20 30-015-20412-00-S1
BURCH-KEELY UNIT #371 30-015-33801-00-S1
BURCH-KEELY UNIT #416 30-015-37128-00-S1
BURCH-KEELY UNIT #412 30-015-36182-00-S1
BURCH-KEELY UNIT #34 30-015-20397-00-S1
BURCH-KEELY UNIT #316 30-015-32004-00-S1
BURCH-KEELY UNIT #374 30-015-33803-00-S1
BURCH-KEELY UNIT #13 30-015-02971-00-S1
BURCH-KEELY UNIT #354 30-015-32788-00-S1
BURCH-KEELY UNIT #347 30-015-28090-00-S1
BURCH-KEELY UNIT #350 30-015-32784-00-S1
BURCH-KEELY UNIT #353 30-015-32787-00-S1
BURCH-KEELY UNIT #317 30-015-32005-00-S1
BURCH-KEELY UNIT #349 30-015-32783-00-S1
BURCH-KEELY UNIT #32 30-015-20398-00-S1
BURCH-KEELY UNIT #215 30-015-27573-00-S1
BURCH-KEELY UNIT #303 30-015-30789-00-S1
BURCH-KEELY UNIT #391 30-015-33805-00-S1
BURCH-KEELY UNIT #392 30-015-33809-00-S1
BURCH-KEELY UNIT #275 30-015-29774-00-S1
~~BURCH-KEELY UNIT #4 30-015-25715-00-S1~~
BURCH-KEELY UNIT #372 30-015-33802-00-S1
BURCH-KEELY UNIT #19 30-015-20425-00-S1
BURCH-KEELY UNIT #377 30-015-33796-00-S1
~~BURCH-KEELY UNIT #24 30-015-20437-00-S1~~
BURCH-KEELY UNIT #311 30-015-30641-00-S1
BURCH-KEELY UNIT #313 30-015-31273-00-S1
BURCH-KEELY UNIT #411 30-015-36263-00-S1
BURCH-KEELY UNIT #383 30-015-33808-00-S1
BURCH-KEELY UNIT #1 30-015-23914-00-S1
BURCH-KEELY UNIT #346 30-015-32782-00-S1
BURCH-KEELY UNIT #210 30-015-27477-00-S1
BURCH-KEELY UNIT #21 30-015-20413-00-S1
BURCH-KEELY UNIT #417 30-015-36181-00-S1
BURCH-KEELY UNIT #386 30-015-33797-00-S1
BURCH-KEELY UNIT #381 30-015-33806-00-S1
BURCH-KEELY UNIT #351 30-015-32785-00-S1
BURCH-KEELY UNIT #31 30-015-20793-00-S1
BURCH-KEELY UNIT #329 30-015-32426-00-S1
BURCH-KEELY UNIT #352 30-015-32786-00-S1
BURCH-KEELY UNIT #395 30-015-33800-00-S1
BURCH-KEELY UNIT #389 30-015-33798-00-S1
BURCH-KEELY UNIT #390 30-015-33799-00-S1
BURCH-KEELY UNIT #373 30-015-33804-00-S1
BURCH-KEELY UNIT #393 30-015-34018-00-S1

ABD 4/29/2014

ABD 6/01/2015

650 Oil/Day
900 MCF/Day
Requesting 90 day approval from 7/17/15 - 10/17/15
Unplanned DCP curtailment

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 100915