## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 5. Lease Serial No. NMNM11042

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Inbe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891013810X			
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. ROSS DRAW UNIT 57			
2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com				9. API Well No. 30-015-41978-00-X1			
3a. Address       3b. Phone No.         210 PARK AVE SUITE 900       Ph: 405-99         OKLAHOMA CITY, OK 73102       Fx: 405-94			:a code)	10. Field and Pool, or Exploratory ROSS DRAW			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 27 T26S R30E NESW 1650FSL 1650FWL 32.010477 N Lat, 103.871849 W Lon				EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURI	E OF NOTICE, I	REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION							
Notice of Intent	☐ Acidize	□ Deepen	☐ Produ	ction (Start/Resume)	) 🔲 Water	Shut-Off	
,	☐ Alter Casing	☐ Fracture Treat	☐ Reclar	mation	☐ Well In	ıtegrity	
Subsequent Report	☐ Casing Repair	■ New Construct	ion 🗖 Recon	nplete	Other	Outstand	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aban	don 🗖 Tempe	orarily Abandon	· <del>PD</del> -	Original A	
	☐ Convert to Injection	Plug Back	☐ Water	Disposal	Drilling	Coats	
determined that the site is ready for SURFACE SUNDRY Well spud on 02/08/15.	• /				ONSERVA ESIA DISTRICT		
On 02/09/15 drilled a 17.5" h 763? & FC @ 719? Test line	s to 2500 psi.		ısing, . Set shoe		N 0 4 2015		
Lead cmt 600 sx Standard mixed at 13.5 ppg & 1.73 cuft/sk. Tail cmt 200 sx Standard mixed @ 14.8 ppg & 1.33 cuft/sk.				RECEIVED			
bumped plug to 950 psi,Floats didn?t hold, Pressure up again to 1050psi & release pressure flo didn?t hold, Pressure up third time to 950psi Full returns throughout job, circulated 95 bbls of cement to surface.				Accepte Ni	nd for recor	d	
				<i>U</i>	1/5/1	<u>6</u>	
14. I hereby certify that the foregoing  Co  Name (Printed/Typed) HEATHE	is true and correct. Electronic Submission #29 For RKI EXPLORA mmitted to AFMSS for proces R BREHM	TION & PROD LLC, s sing by JAMIE RHOAD	LM Well Information of the Carlsba DES on 09/18/2015	ACOEPTED	FOR REC	ORD	
				DEC	2.0 2015		
Signature (Electronic	Submission) .		4/01/2015	<del>                                     </del>	3 0, 2015		
	THIS SPACE FOR	R FEDERAL OR ST	ATE OFFICE		Llam		
Approved By				CARLSBAL	AND MAITAGEN D FIELD OFFICE Date	ENI	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							

## Additional data for EC transaction #296971 that would not fit on the form

32. Additional remarks, continued

Test casing to 1500 for 30 min