

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NMNM127486
2. Name of Operator OGX Operating, LLC		8. Well Name and No. Littlefield BO Federal #6
3a. Address P. O. Box 2064, Midland, Texas 79702	3b. Phone No. (include area code) (432) 685-1287	9. API Well No. 30-015-35174
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 34, T26S, R29E 423' FSL & 2150' FWL		10. Field and Pool or Exploratory Area Brushy Draw Delaware
		11. Country or Parish, State Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input checked="" type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/8/15

RUPU. Pull rods & tbg. Run 5 1/2" RBP & 5 1/2" pkr. Set RBP at 4611' (above all perfs 4668'-4793'). Water flow to surface ceased. PT 5 1/2" csg from 4611' to surface to 500 psi, held good. Release RBP & RIH to 4805'. Water flow to surface started immediately. Pull pkr & RBP. GIH with 5 1/2" pkr & set at 4611'. Establish rate of 2 BPM at 450 psi into Cherry Canyon perfs 4668'-4793'. Pull pkr. Run cmt retainer to 4618'. Cmt perfs with 350 sx Class "C" neat, weight 15 ppg. Final pressure 650 psi.

Pull tbg & cmt retainer stinger. WOC 48 hrs. Drill cmt retainer and cmt across perfs. PT to 600 psi. Had rate 1 BPM at 680 psi: POOH with tbg & bit. Run cmt ret on 2 7/8" tbg. Cmt ret set prematurely at 3921'. Cmt perfs 4668'-4793' with 200 sx Cl C neat, weight 15 ppg, max press 1000 psi at 1 BPM. Displaced cmt 25 bbls below cmt ret. Left 550-psi on cmt ret when stung out. POOH with tbg & stinger. WOC 67 hrs. Drill cmt ret and cmt at 4763'. Pressure test squeezed perfs 4668'-4793' to 600 psi for 15 mins, held good. Drill 5 1/2" CIBP at 4794'. Well immediately sttd flwg wtr to surf from Williamson perfs 4862'-4900'. Flow water to tank overnight with no show of oil. Bled down. Run 5 1/2" cmt ret on tbg to 4810'. Squeeze cmt Williamson perfs 4668'-4793' with 350 sx Cl C with 1/4# celloflake & 2% CaCl. Max press 1500 psi. Sting out of ret with 1000 psi. POOH with tbg & stinger. GIH with 4 3/4" bit. WOC 68 hrs. Drill cmt ret at 4810' and cmt to 4900'. Press test squeeze to 600 psi, bled to 500 psi in 30 mins. POOH w/bit. RDPU.

Wait on cementing 5 1/2" casing from 2200' to surface for receipt of permit to deepen well.

Accepted for record

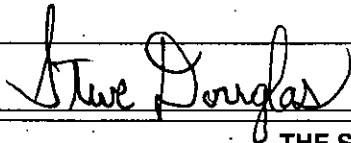
NMOCB 1/6/16

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Steve Douglas

Title Engineer

Signature



Date

10/27/2015

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

