

# NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 12 2016

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87305

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-015-24358</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>SWD</u></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator COG Production LLC</p>		<p>6. State Oil &amp; Gas Lease No.</p>
<p>3. Address of Operator 2208 W. Main Street, Artesia, NM 88210</p>		<p>7. Lease Name or Unit Agreement Name Aminoil State</p>
<p>4. Well Location Unit Letter <u>C</u> : <u>590</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>22</u> Township <u>26S</u> Range <u>28E</u> NMPM Eddy County</p>		<p>8. Well Number 1</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2967' GR</p>		<p>9. OGRID Number 217955</p>
<p>10. Pool name or Wildcat SWD; Delaware</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/6/2016: MIRU WSU.

1/7/2016: Kill well. POOH with 2-7/8" IPC injection tubing and packer. Set CIBP at 4226' (above top injection interval perforation at 4302').

1/8/2016: Pressure test casing 0-4226' to 930 psi. Held pressure. Order replacement 2-7/8" fiberglass-lined injection tubing string. RDMO while awaiting delivery of new tubing string.

Plan: Injection tubing string should be ready approximately 13 January. Will drill out CIBP and run injection packer and new tubing. Should be ready to do the MIT in the time frame from 15 January to 19 January 2016. The Letter of Violation dated 14 October 2015 has a repair due date of 16 January 2016.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Stormi Davis*

TITLE:

Regulatory Analyst

DATE:

1/12/16

Type or print name:

Stormi Davis

E-mail address:

sdavis@concho.com

PHONE:

(575) 748-6946

For State Use Only

APPROVED BY:

*R. Dade*

TITLE:

*Dis. H. Spewson*

DATE:

1/12/2016

Conditions of Approval (if any):