

15-510

Carlsbad Field Office

Form 3160-3
(March 2012)

OCD Artesia SECRETARY'S POTASH

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM22080
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Devon Energy Production Company, L.P.		7. If Unit or CA Agreement, Name and No.
3a. Address 333 W. Sheridan Oklahoma City, OK 73102-5010	3b. Phone No. (include area code) 405.228.7203	8. Lease Name and Well No. Tomb Raider 1 Fed 4H
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 200 FNL & 1410 FWL, Lot 3 PP: 200 FNL & 1410 FWL At proposed prod. zone 330 FSL & 990 FWL, Unit M		9. API Well No. 30-015-43593
14. Distance in miles and direction from nearest town or post office* Approximately 21.60 miles NE of Malaga, NM		10. Field and Pool, or Exploratory Livingston Ridge; Bone Spring
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) See attached map		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 1 T23S R31E
16. No. of acres in lease NMNM22080 - 1,280 ac	17. Spacing Unit dedicated to this well 160 ac	12. County or Parish Eddy County
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See attached map	19. Proposed Depth TVD: 10,234' / 10,434' MD: 14,979'	13. State NM
20. BLM/BIA Bond No. on file CO-1104; NBM-000801	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3454.3' GL	22. Approximate date work will start* 02/05/2016
23. Estimated duration 45 Days		24. Attachments

UNORTHODOX LOCATION

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Trina C. Couch</i>	Name (Printed/Typed) Trina C. Couch	Date 03/27/2015
Title Regulatory Analyst		
Approved by (Signature) Steve Caffey	Name (Printed/Typed)	Date DEC 18 2015
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Carlsbad Controlled Water Basin

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 30 2015

RD
1/19/2016

RECEIVED

Approval Subject to General Requirements & Special Stipulations Attached

SEE ATTACHED FOR CONDITIONS OF APPROVAL

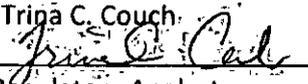
Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or Devon Energy Production Company, L.P. am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

I hereby also certify that I, or Devon Energy Production Company, L.P. have made a good faith effort to provide the surface owner with a copy of the Surface Use Plan of Operations and any Conditions of Approval that are attached to the APD.

Executed this 2nd day of March, 2015.

Printed Name: Trina C. Couch

Signed Name: 

Position Title: Regulatory Analyst

Address: 333 W. Sheridan, OKC OK 73102

Telephone: (405)-228-7203

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 30 2015

Form C-102

Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43593		² Pool Code 39350	³ Pool Name Livingston Ridge; Bone Spring
⁴ Property Code 313715	⁵ Property Name TOMB RAIDER 1 FED		⁶ Well Number 4H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		⁹ Elevation 3454.3

Surface Location

UL or lot no:	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3 C	1	23 S	31 E		200	NORTH	1410	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	23 S	31 E		330	SOUTH	990	WEST	EDDY

¹⁰ Dedicated Acres 160 ac	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: "LATITUDE" AND "LONGITUDE" COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.

" OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposal.

Bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Trina C. Couch 3/15/15
Signature

Trina C. Couch, Regulatory Analyst
Printed Name

trina.couch@dvn.com
E-mail Address

"SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.

MARCH 11, 2015
Date of Survey

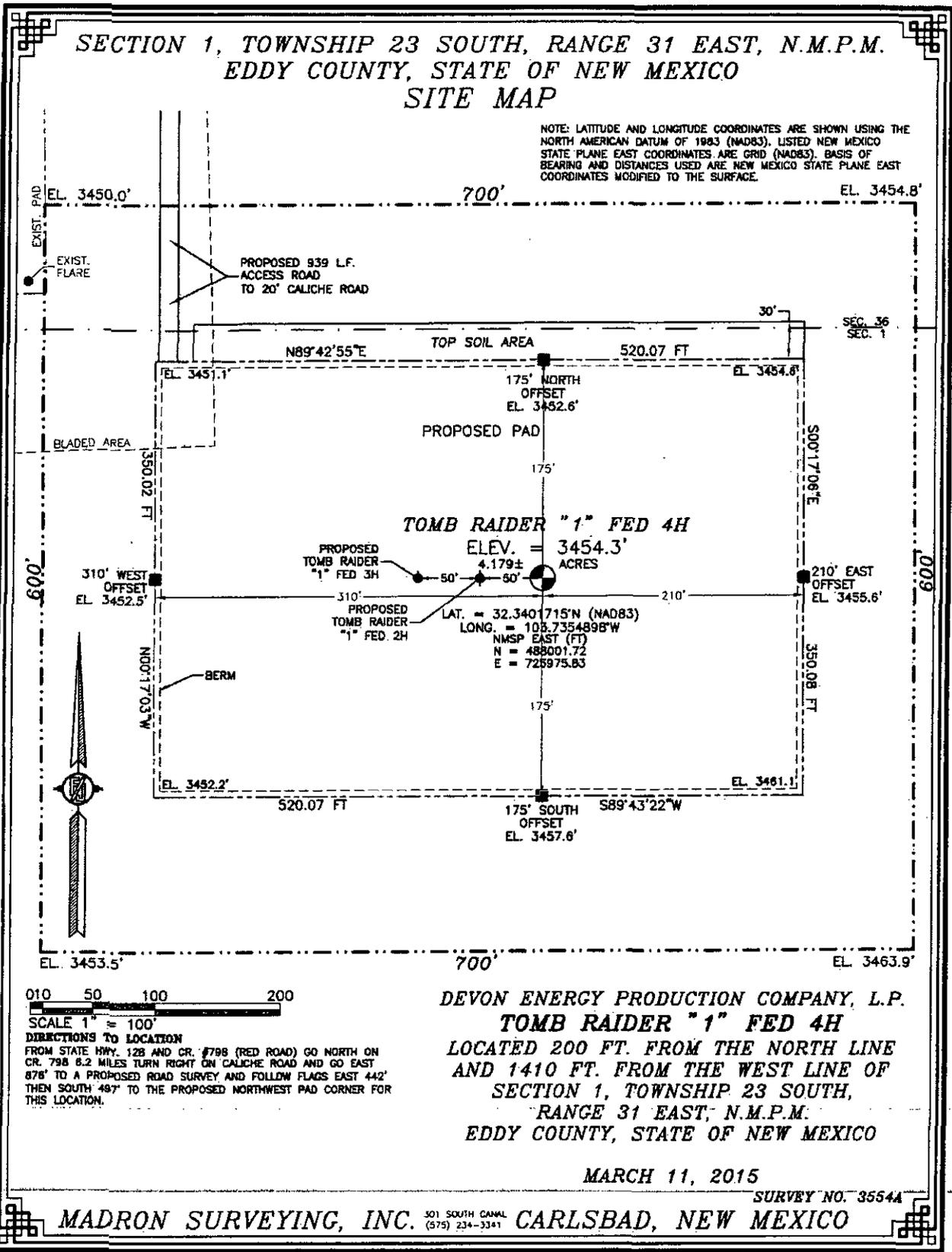
[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: FIKMORRE, TARANILLO, PCS 12797

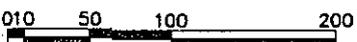
SURVEY NO. 3554A

SECTION 1, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 SITE MAP

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.



TOMB RAIDER "1" FED 4H
 ELEV. = 3454.3'
 4.179± ACRES
 LAT. = 32.3401715°N (NAD83)
 LONG. = 108.7354898°W
 NMSP EAST (FT)
 N = 488001.72
 E = 725975.83



SCALE 1" = 100'
 DIRECTIONS TO LOCATION
 FROM STATE HWY. 128 AND CR. #798 (RED ROAD) GO NORTH ON CR. 798 8.2 MILES TURN RIGHT ON CALICHE ROAD AND GO EAST 878' TO A PROPOSED ROAD SURVEY AND FOLLOW FLAGS EAST 442' THEN SOUTH 487' TO THE PROPOSED NORTHWEST PAD CORNER FOR THIS LOCATION.

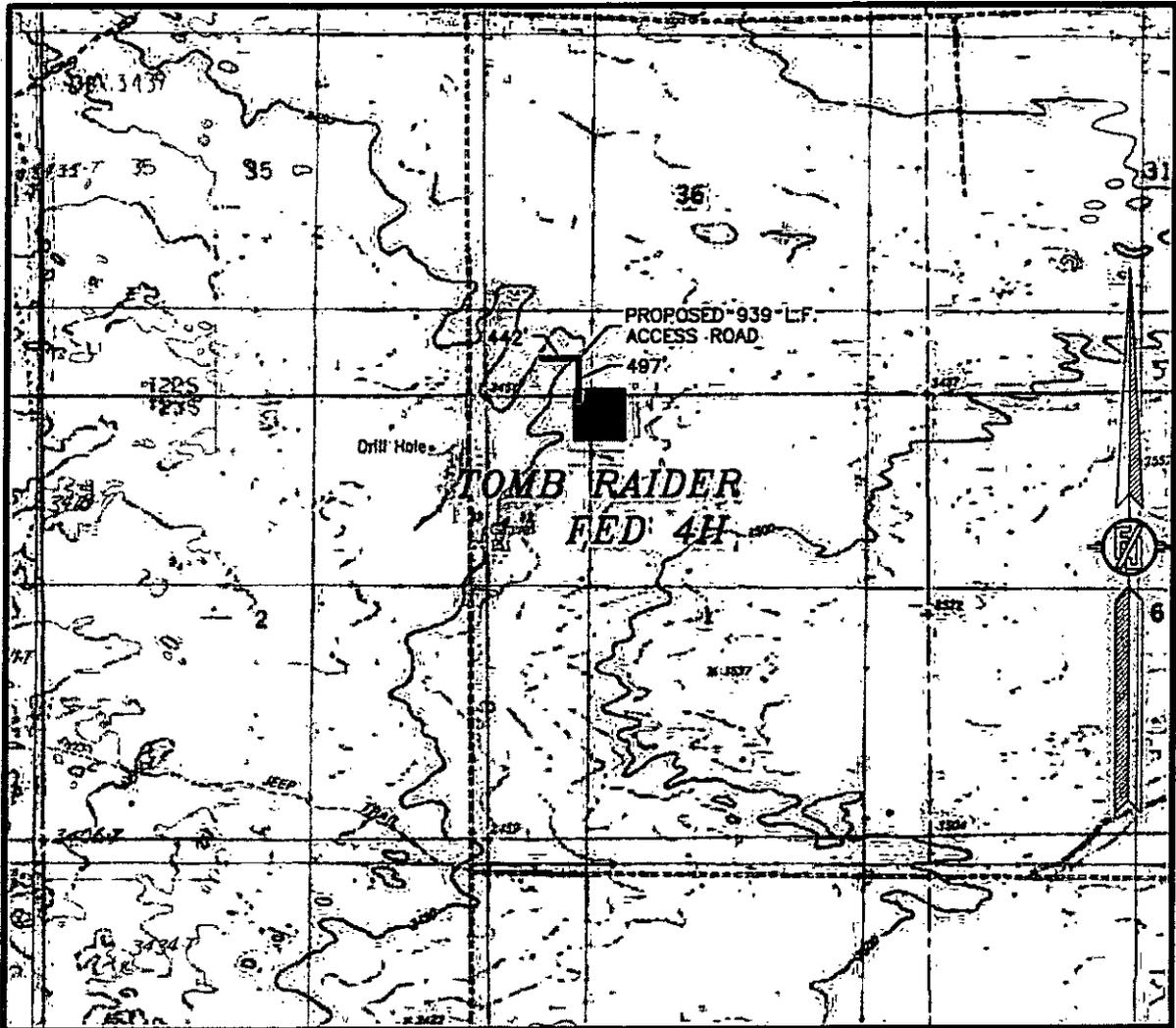
DEVON ENERGY PRODUCTION COMPANY, L.P.
TOMB RAIDER "1" FED 4H
 LOCATED 200 FT. FROM THE NORTH LINE
 AND 1410 FT. FROM THE WEST LINE OF
 SECTION 1, TOWNSHIP 23 SOUTH,
 RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 11, 2015

SURVEY NO. 3554A

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341

SECTION 1, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
LOCATION VERIFICATION MAP



USGS QUAD MAP:
BOOTLEG RIDGE

NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.

TOMB RAIDER "1" FED 4H

LOCATED 200 FT. FROM THE NORTH LINE

AND 1410 FT. FROM THE WEST LINE OF

SECTION 1, TOWNSHIP 23 SOUTH,

RANGE 31 EAST, N.M.P.M.

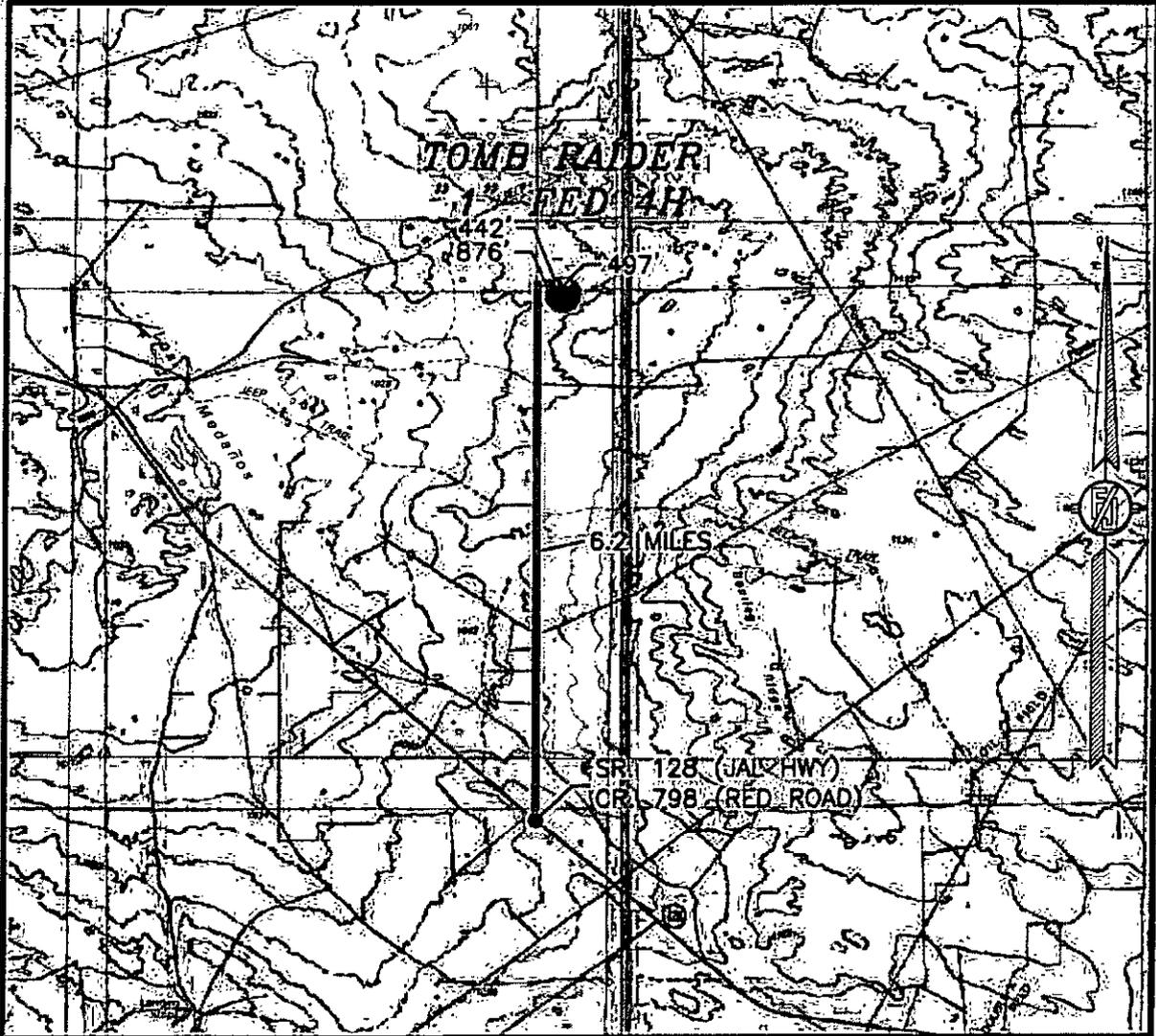
EDDY COUNTY, STATE OF NEW MEXICO

MARCH 11, 2015

SURVEY NO. 3554A

MADRON SURVEYING, INC. 303 SOUTH CANAL CARLSBAD, NEW MEXICO
(575) 234-3341

SECTION 1, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

DIRECTIONS TO LOCATION

FROM STATE HWY. 128 AND CR. 798 (RED ROAD) GO NORTH ON
 CR. 798 6.2 MILES TURN RIGHT ON CALICHE ROAD AND GO EAST
 876' TO A PROPOSED ROAD SURVEY AND FOLLOW FLAGS EAST 442'
 THEN SOUTH 497' TO THE PROPOSED NORTHWEST PAD CORNER FOR
 THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.

TOMB-RAIDER "1" FED 4H

LOCATED 200 FT. FROM THE NORTH LINE
 AND 1410 FT. FROM THE WEST LINE OF
 SECTION 1, TOWNSHIP 23 SOUTH,

RANGE 31 EAST, N.M.P.M.

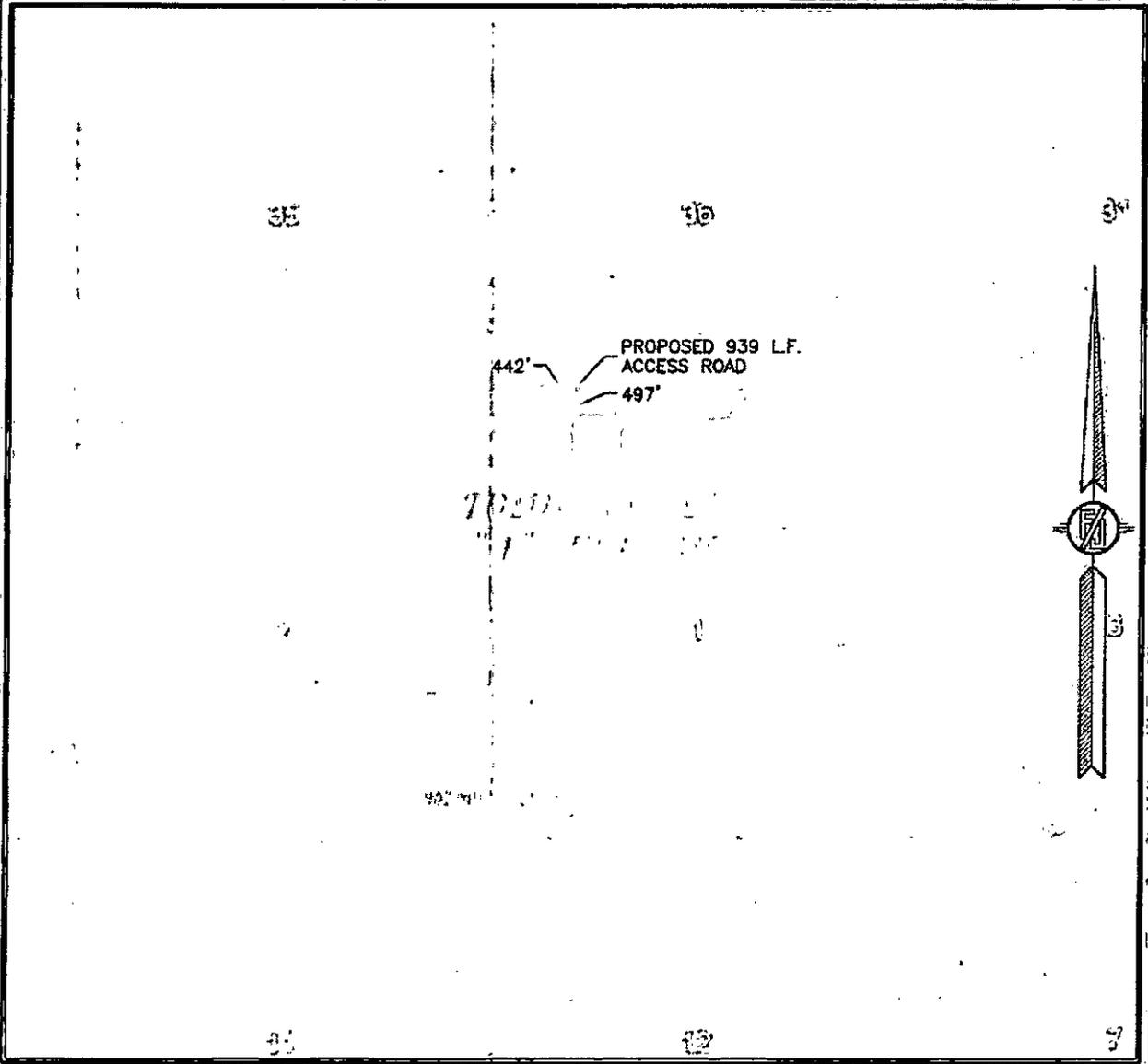
EDDY COUNTY, STATE OF NEW MEXICO

MARCH 11, 2015

SURVEY NO. 3554A

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO;
 (575) 234-3341

SECTION 1, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
AERIAL PHOTO



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
FEB. 2014

DEVON ENERGY PRODUCTION COMPANY, L.P.

TOMB RAIDER "1" FED 4H

LOCATED 200 FT. FROM THE NORTH LINE

AND 1410 FT. FROM THE WEST LINE OF

~~SECTION 1, TOWNSHIP 23 SOUTH,~~

~~RANGE 31 EAST, N.M.P.M.~~

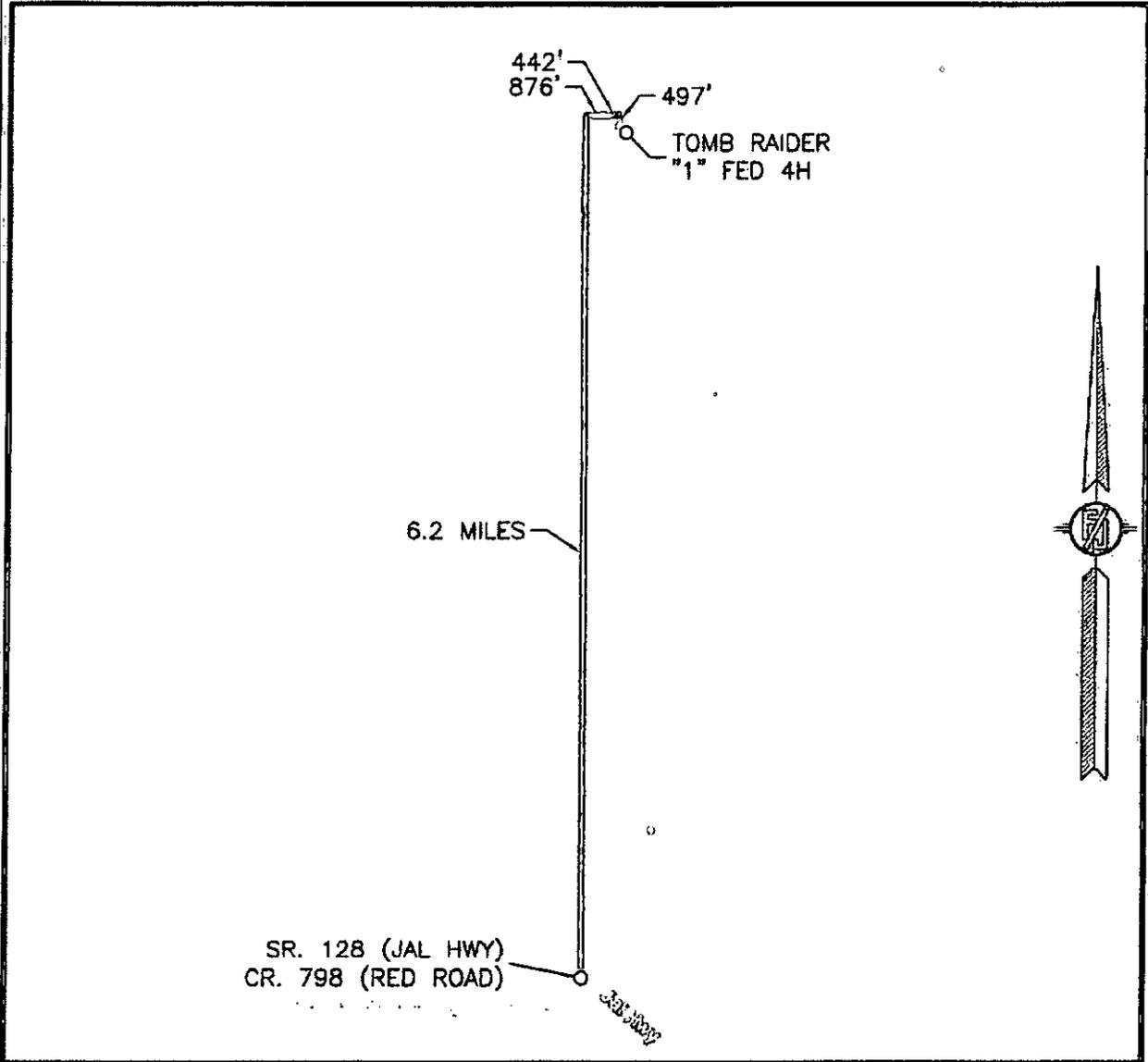
EDDY COUNTY, STATE OF NEW MEXICO

MARCH 11, 2015

SURVEY NO. 3554A

MADRON SURVEYING, INC. 301. SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

SECTION 1, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
AERIAL ACCESS ROUTE MAP



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
FEB: 2014

DEVON ENERGY PRODUCTION COMPANY, L.P.

TOMB RAIDER "1" FED 4H

LOCATED 200 FT. FROM THE NORTH LINE
AND 1410 FT. FROM THE WEST LINE OF

SECTION 1, TOWNSHIP 23 SOUTH,

RANGE 31 EAST, N.M.P.M.

EDDY COUNTY, STATE OF NEW MEXICO

MARCH 11, 2015

SURVEY NO. 3554A

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(575) 234-3341

One Mile Radius Map

Estimated distances to nearest wellbores:

*From SHL: Ark 36 State 1H	675 ft NW
Medano State 2	975 ft NE
Barclay Federal 16	875 ft W
Barclay Federal 14	490 ft W
Barclay Federal 21	845 ft E
Union Federal 1	310 ft W
Barclay Federal 10	1005 ft E
Barclay Federal 15	120 ft W
*From BHL: Barclay Federal 15	315 ft NNW

23S 31E

3

devon

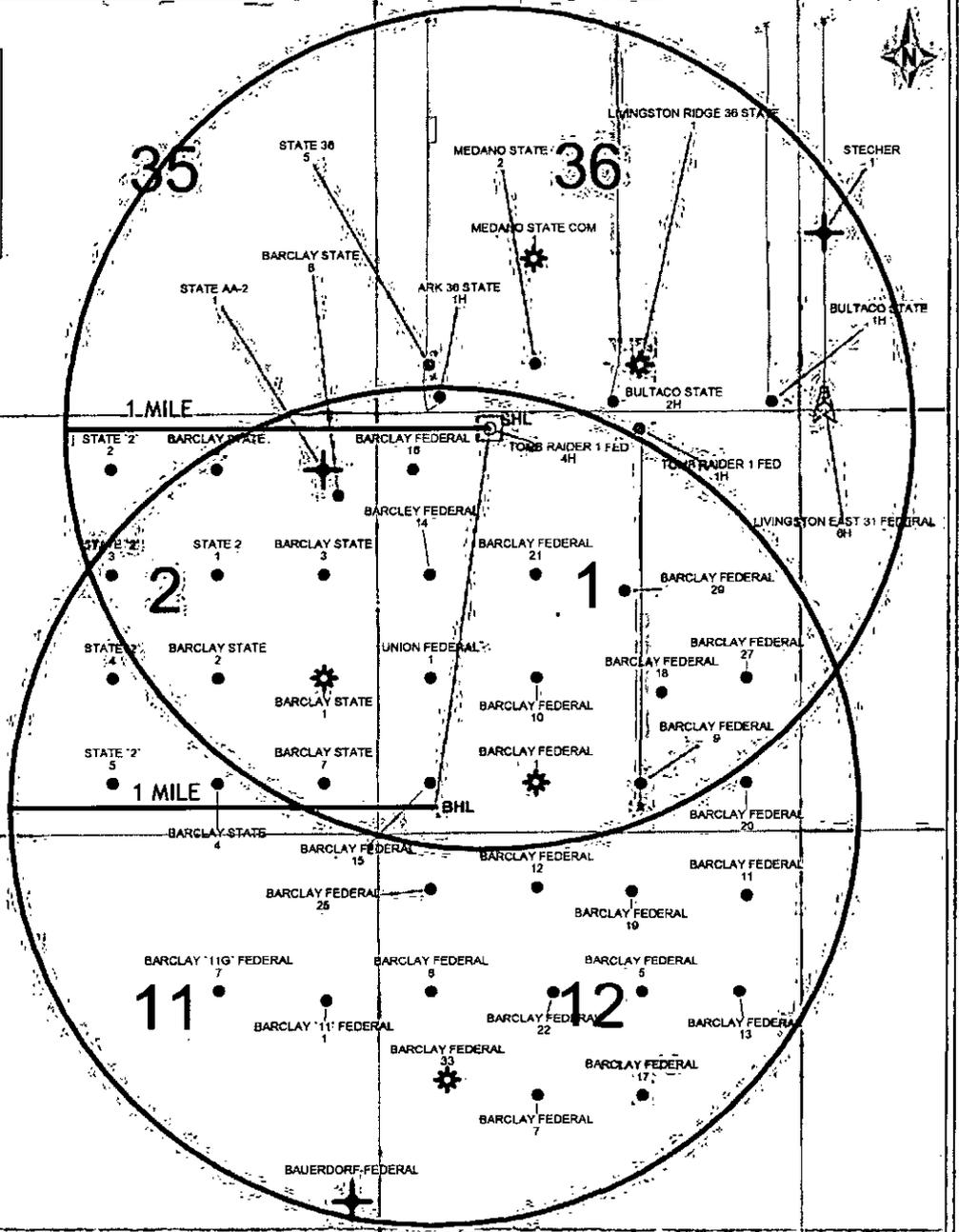
Tomb Raider 1 Fed Com 4H

1 Mile Radius Map



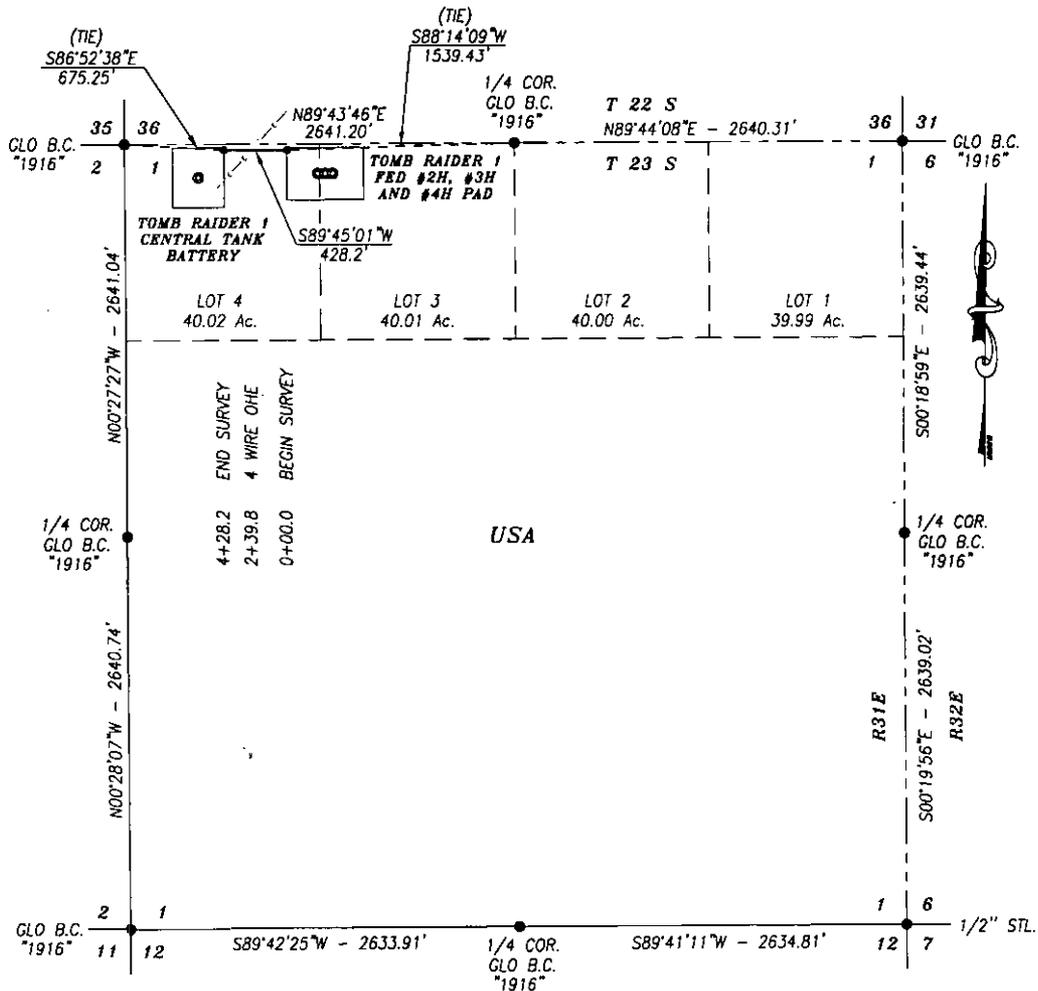
- WELL SYMBOLS
- DRY AND ABANDONED WELL
 - GAS PRODUCING WELL
 - OIL PRODUCING WELL
 - PROPOSED
 - ATD

January 28, 2015



FLOW LINE PLAT
DEVON ENERGY PRODUCTION CO. L.P.

3-6" BURIED FIBER PIPES FROM THE TOMB RAIDER 1 FED #2H, #3H, & #4H TO THE
 TOMB RAIDER 1 CTB IN
SECTION 1, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO.



DESCRIPTION

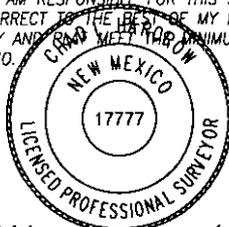
A STRIP OF LAND 30.0 FEET WIDE AND 428.2 FEET OR 25.95 RODS OR 0.081 MILES IN LENGTH CROSSING FEE LAND IN SECTION 1, TOWNSHIP 23 SOUTH, RANGE 31 EAST, EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

BASIS OF BEARING:
 BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE GRID VALUES.

HARCROW SURVEYING, LLC
 2314 W. MAIN ST. ARTESIA, N.M. 88210
 PH: (575) 746-2158 FAX: (575) 746-2158
 e.harcrow@harcrowsurveying.com

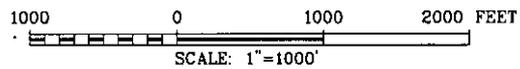


CERTIFICATION
 I, CHAD HARCROW, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THIS SURVEY AND PLAT MEET MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

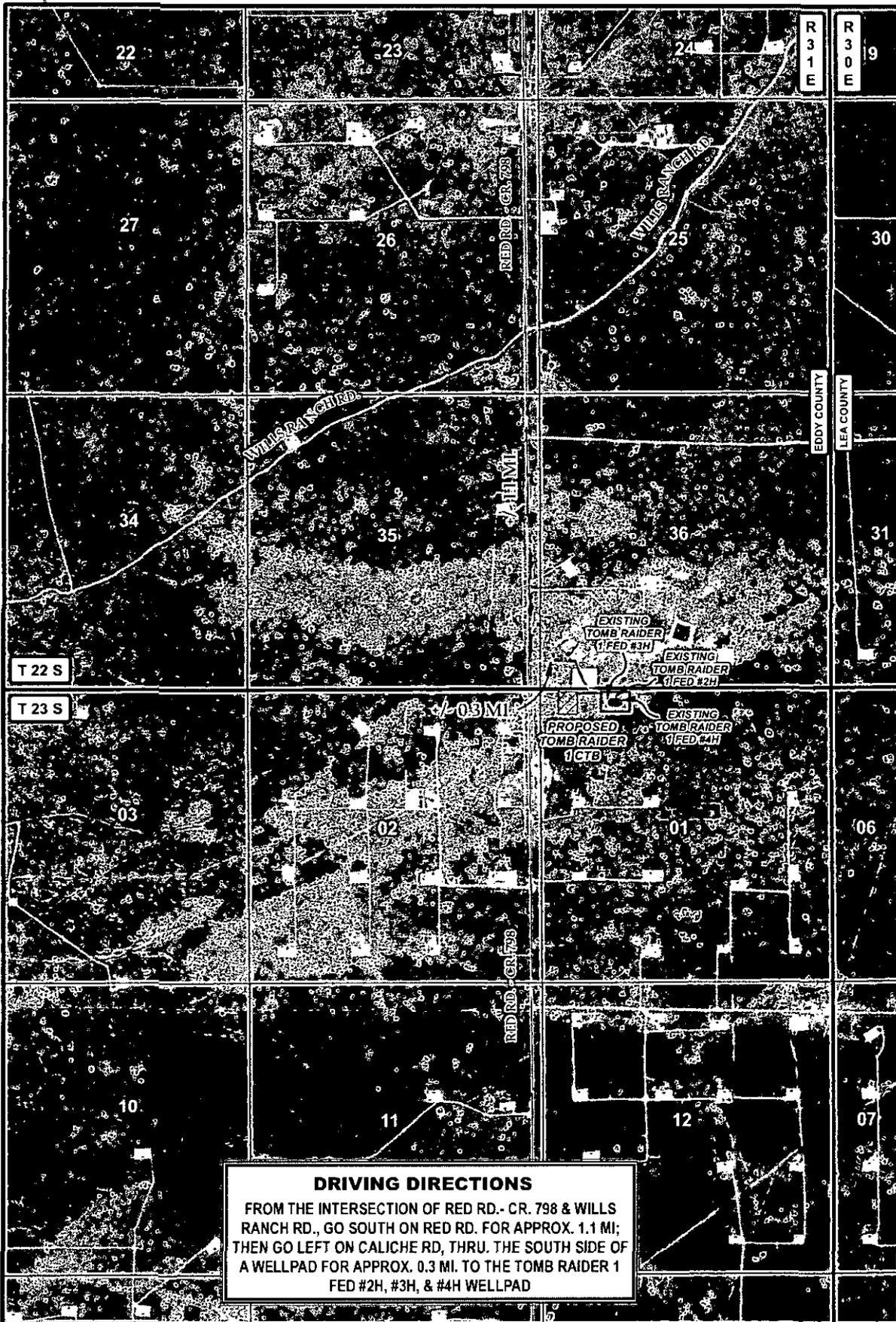


Chad Harcrow
 CHAD HARCROW N.M.P.S. NO. 17777

4/30/15
 DATE



DEVON ENERGY PRODUCTION CO. L.P.	
SURVEY OF A PROPOSED FLOW LINE LOCATED IN SECTION 1, TOWNSHIP 23 SOUTH, RANGE 31 EAST, EDDY COUNTY, NMPM, NEW MEXICO	
SURVEY DATE: APRIL 9, 2015	
DRAFTING DATE: APRIL 23, 2015	PAGE 1 OF 4
APPROVED BY: CH	DRAWN BY: VD FILE: 15-428



DRIVING DIRECTIONS

FROM THE INTERSECTION OF RED RD.- CR. 798 & WILLS RANCH RD., GO SOUTH ON RED RD. FOR APPROX. 1.1 MI; THEN GO LEFT ON CALICHE RD, THRU. THE SOUTH SIDE OF A WELLPAD FOR APPROX. 0.3 MI. TO THE TOMB RAIDER 1 FED #2H, #3H, & #4H WELLPAD

- LEGEND**
- FLOW LINE
 - WELL
 - WELLPAD
 - ▨ TANK BATTERY

TOMB RAIDER 1 FED #2H, #3H, & #4H FLOW LINE

SECTION: 1 TOWNSHIP: 23 S. RANGE: 31 E.
 STATE: NEW MEXICO COUNTY: EDDY SURVEY: N.M.P.M
 W.O. # 15-426 LEASE: TOMB RAIDER 1 FED

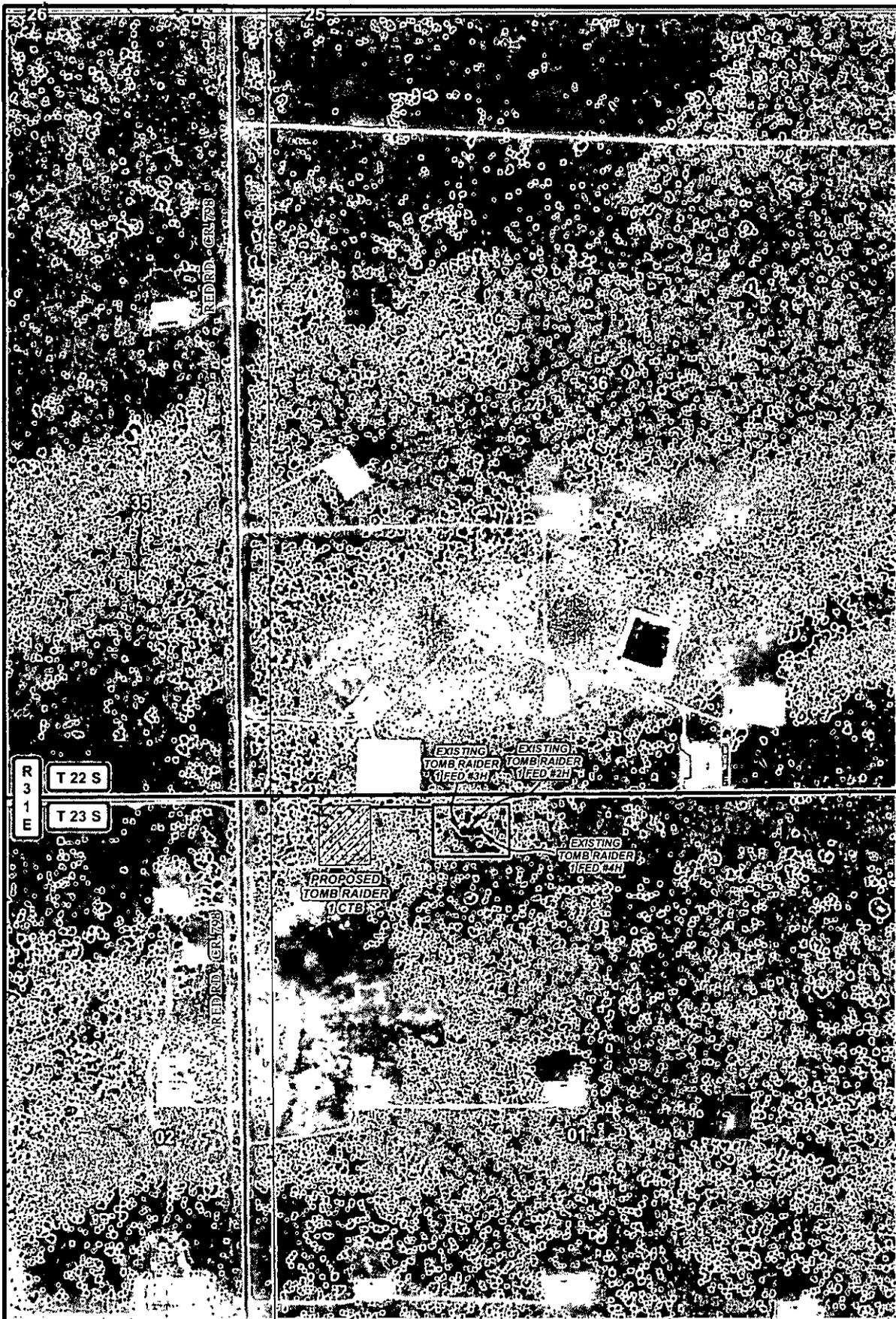
0 2,500 5,000 FEET

0 0.125 0.25 0.5 Miles 1 IN = 2,000 FT

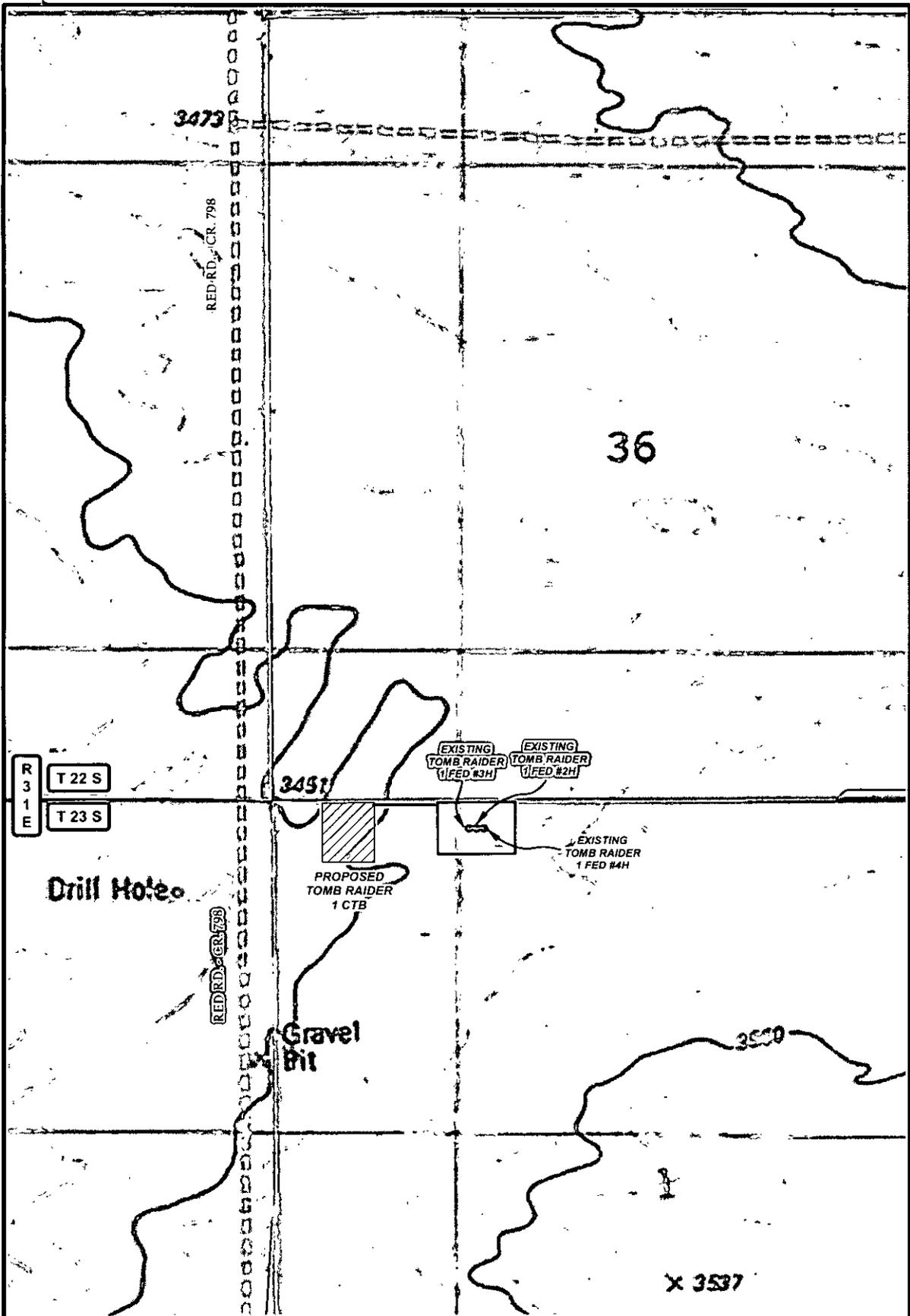
devon

ENERGY PRODUCTION CO. L.P.

HARCROW SURVEYING, LLC.
 2314 W. MAIN ST. ARTESIA, NM 88210
 PH: (575) 746-2158 FAX: (575) 746-2158
 c.harcrow@harcrowsurveying.com



LEGEND FLOW LINE WELL WELLPAD TANK BATTERY	TOMB RAIDER 1 FED #2H, #3H, & #4H FLOW LINE		 devon ENERGY PRODUCTION CO. L.P. HARCROW SURVEYING, LLC. 2314 W. MAIN ST. ARTESIA, NM 88210 PH: (575) 746-2158 FAX: (575) 746-2158 c.harcrow@harcrowsurveying.com
	SECTION: 1 TOWNSHIP: 23 S. RANGE: 31 E. STATE: NEW MEXICO COUNTY: EDDY SURVEY: N.M.P.M. W.O. # 15-426 LEASE: TOMB RAIDER 1 FED		
 0 0.05 0.1 0.2 Miles 1 IN = 750 FT		FLOW LINE OVERVIEW IMAGERY S.P.	
		ORIG: 04/24/2015	PAGE: 3 OF 4



LEGEND	
	FLOW LINE
	WELL
	WELLPAD
	TANK BATTERY
	PRIVATE
	STATE OF NM
	US BLM

TOMB RAIDER 1 FED #2H, #3H, & #4H FLOW LINE		
SECTION: 1	TOWNSHIP: 23 S.	RANGE: 31 E.
STATE: NEW MEXICO	COUNTY: EDDY	SURVEY: N.M.P.M
W.O. # 15-426	LEASE: TOMB RAIDER 1 FED	
		1 IN = 750 FT
FLOW LINE OVERVIEW	LAND STATUS	SR.

devon
ENERGY PRODUCTION CO. L.P.

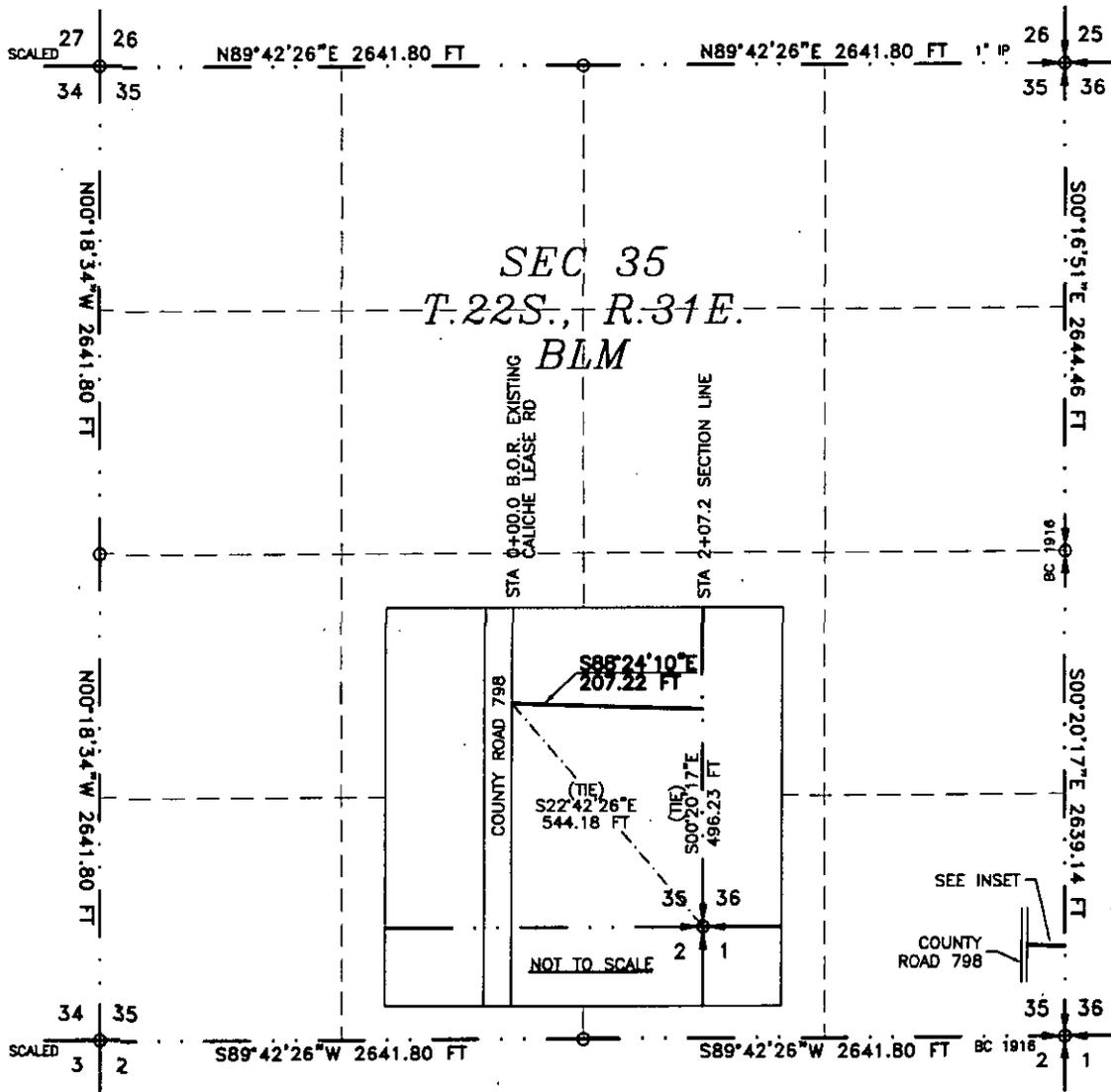
HARCROW SURVEYING, LLC.
2314 W. MAIN ST. ARTESIA, NM 88210
PH (575) 746-2158 FAX: (575) 746-2158
c.harcrow@harcrowsurveying.com

ORIG: 04/24/2015	PAGE: 4 OF 4
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ACCESS ROAD PLAT

EXISTING CALICHE ROAD FOR ACCESS TO TOMB RAIDER "1" FED 2H, 3H & 4H

DEVON ENERGY PRODUCTION COMPANY, L.P.
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
 SECTION 35, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 JANUARY 28, 2015



SEE NEXT SHEET (2-10) FOR DESCRIPTION

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 28 DAY OF JANUARY 2015

FILMON F. JARAMILLO PLS 12797
 MADRON SURVEYING, INC.
 301 SOUTH CANAL
 CARLSBAD, NEW MEXICO 88220
 Phone (575) 234-3341

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

SHEET: 1-10

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO SURVEY NO. 3640A

ACCESS ROAD PLAT

EXISTING CALICHE ROAD FOR ACCESS TO TOMB RAIDER "1" FED 2H, 3H & 4H

**DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 35, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
JANUARY 28, 2015**

DESCRIPTION

A STRIP OF LAND 20 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 35, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 10 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SE/4 SE/4 OF SAID SECTION 35, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE SOUTHEAST CORNER OF SAID SECTION 35, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S22°42'26"E, A DISTANCE OF 544.18 FEET;
THENCE S88°24'10"E A DISTANCE OF 207.22 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHEAST CORNER OF SAID SECTION 35, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S00°20'17"E, A DISTANCE OF 496.23 FEET;

SAID STRIP OF LAND BEING 207.22 FEET OR 12.56 RODS IN LENGTH, CONTAINING 0.095 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 SE/4 207.22 L.F. 12.56 RODS 0.095 ACRES

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 28 DAY OF JANUARY 2015

[Handwritten Signature]
FILMON F. JARAMILLO PLS. 12797

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

SHEET: 2-10

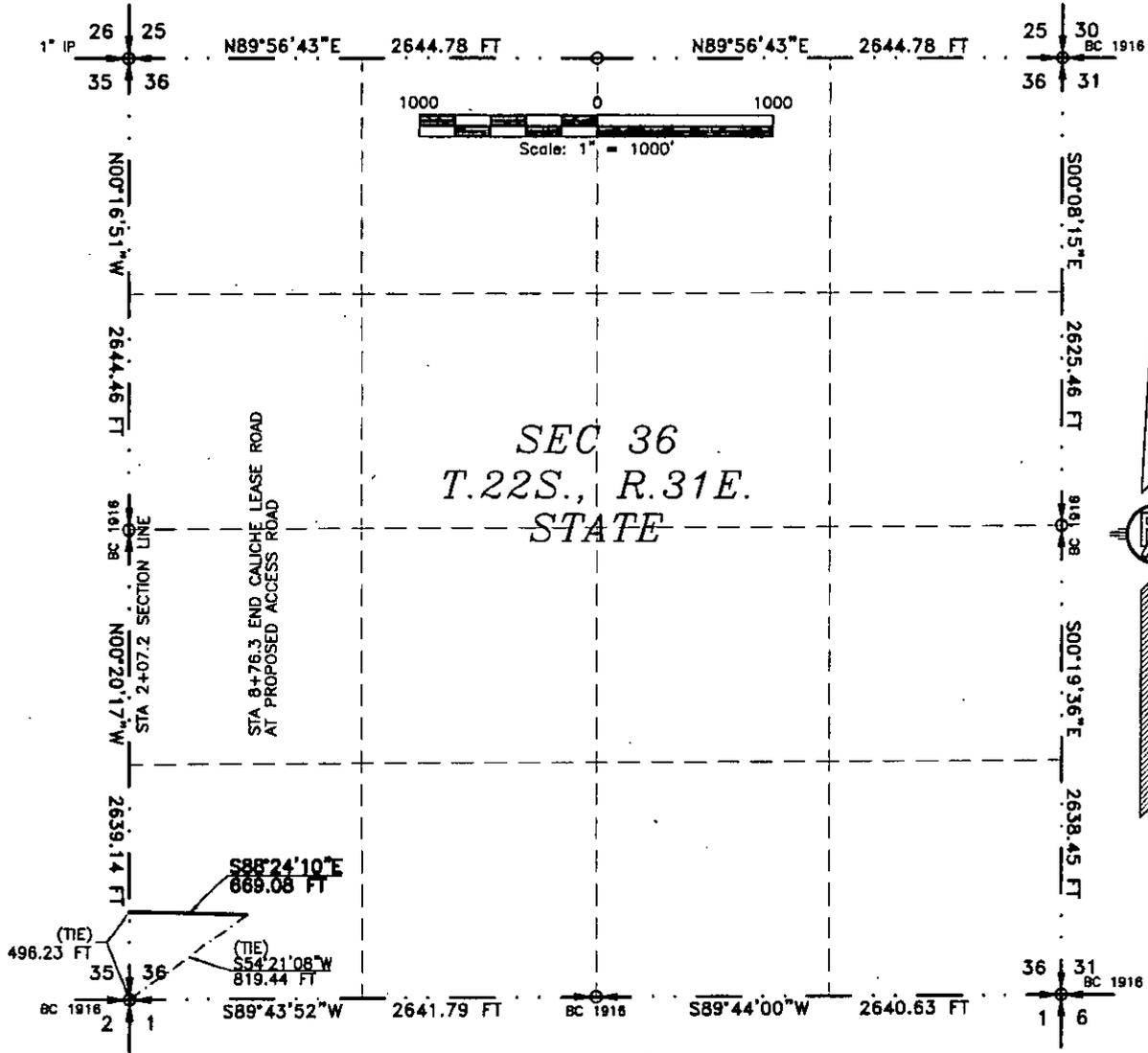
MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO SURVEY NO. 3640A

301 SOUTH CANAL
(575) 234-3341

ACCESS ROAD PLAT

EXISTING CALICHE ROAD FOR ACCESS TO TOMB RAIDER "1" FED 2H, 3H & 4H

DEVON ENERGY PRODUCTION COMPANY, L.P.
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
 SECTION 36, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 JANUARY 28, 2015



SEE NEXT SHEET (4-10) FOR DESCRIPTION

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS 28 DAY OF JANUARY 2015

MADRON SURVEYING, INC.
 301 SOUTH CANAL
 CARLSBAD, NEW MEXICO 88220
 Phone (575) 234-3341

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

SHEET: 3-10

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

SURVEY NO. 3640A

ACCESS ROAD PLAT

EXISTING CALICHE ROAD FOR ACCESS TO TOMB RAIDER "1" FED 2H, 3H & 4H

**DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 36, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
JANUARY 28, 2015**

DESCRIPTION

A STRIP OF LAND 20 FEET WIDE CROSSING STATE OF NEW MEXICO LAND IN SECTION 36, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 10 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SW/4 SW/4 OF SAID SECTION 36, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 36, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S00°20'17"E, A DISTANCE OF 496.23 FEET;
THENCE S88°24'10"E A DISTANCE OF 669.08 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 36, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S54°21'08"W, A DISTANCE OF 819.44 FEET;

SAID STRIP OF LAND BEING 669.08 FEET OR 40.55 RODS IN LENGTH, CONTAINING 0.307 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 SW/4 669.08 L.F. 40.55 RODS 0.307 ACRES

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 28 (DAY) OF JANUARY 2015

Filmon F. Jaramillo
FILMON F. JARAMILLO, PLS. 12797

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

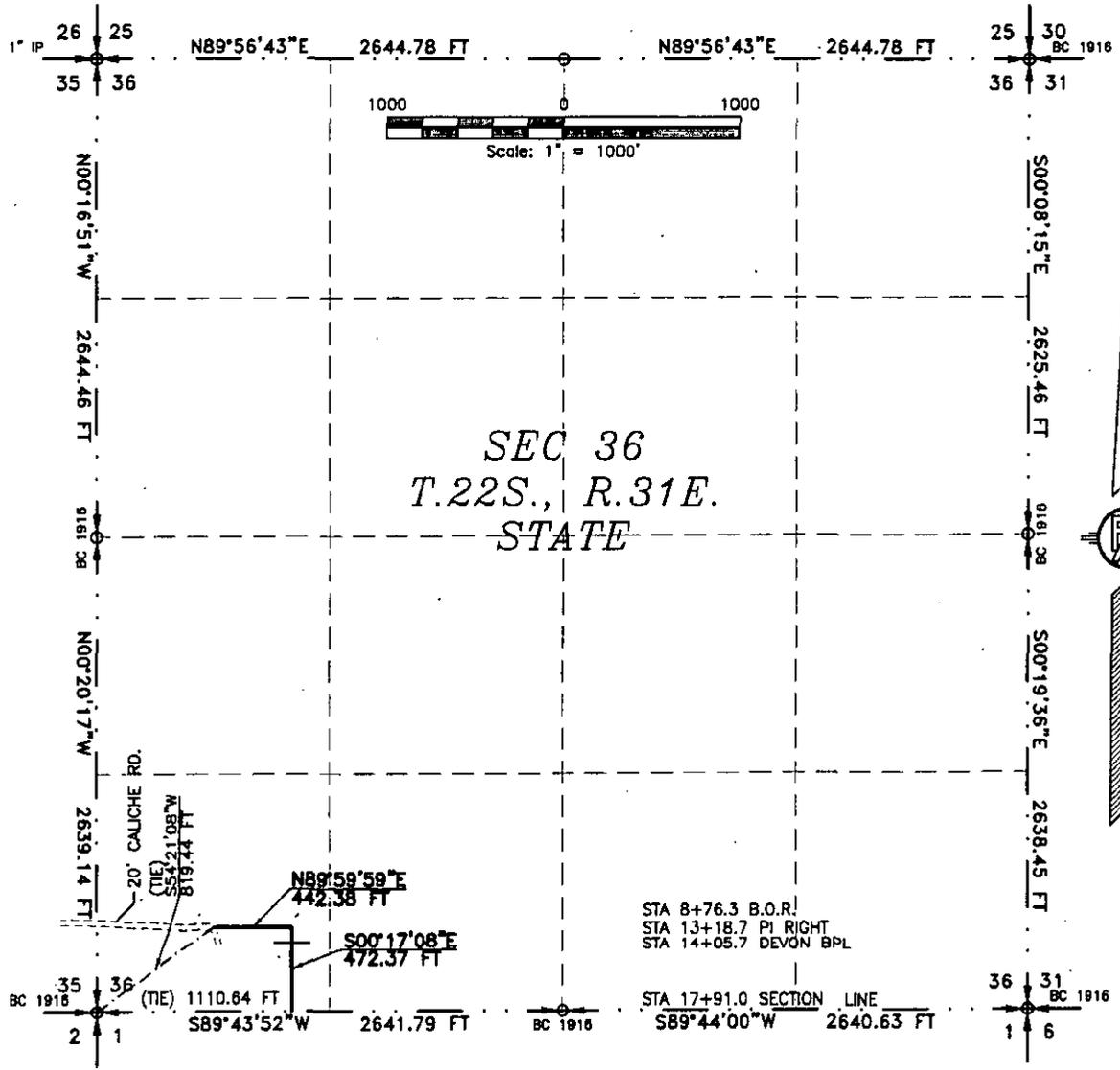
SURVEY NO. 3640A

SHEET: 4-10

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

301 SOUTH CANAL
(575) 234-3341

ACCESS ROAD PLAT
 PROPOSED ACCESS ROAD FOR TOMB RAIDER "1" FED 2H, 3H & 4H
DEVON ENERGY PRODUCTION COMPANY, L.P.
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
 SECTION 36, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 JANUARY 28, 2015



SEE NEXT SHEET (6-10) FOR DESCRIPTION

SURVEYOR CERTIFICATE

I, FILMON JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 28th DAY OF JANUARY 2015

FILMON JARAMILLO PLS 12797

MADRON SURVEYING, INC.
 301 SOUTH CANAL
 CARLSBAD, NEW MEXICO 88220
 Phone (575) 234-3341

GENERAL NOTES
 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
 2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

SHEET: 5-10

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341
SURVEY NO. 3640A

ACCESS ROAD PLAT

PROPOSED ACCESS ROAD FOR TOMB RAIDER "1" FED 2H, 3H & 4H

**DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 36, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
JANUARY 28, 2015**

DESCRIPTION

A STRIP OF LAND 20 FEET WIDE CROSSING STATE OF NEW MEXICO LAND IN SECTION 36, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 10 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SW/4 SW/4 OF SAID SECTION 36, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 36, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S54°21'08"W, A DISTANCE OF 819.44 FEET;

THENCE N89°59'59"E A DISTANCE OF 442.38 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE S00°17'08"E A DISTANCE OF 472.37 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 36, TOWNSHIP 22 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S89°43'52"W, A DISTANCE OF 1110.64 FEET;

SAID STRIP OF LAND BEING 914.75 FEET OR 55.44 RODS IN LENGTH, CONTAINING 0.420 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 SW/4 914.75 L.F. 55.44 RODS 0.420 ACRES

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 28 DAY OF JANUARY 2015

[Signature]
FILIMON F. JARAMILLO, PLS. 12797

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

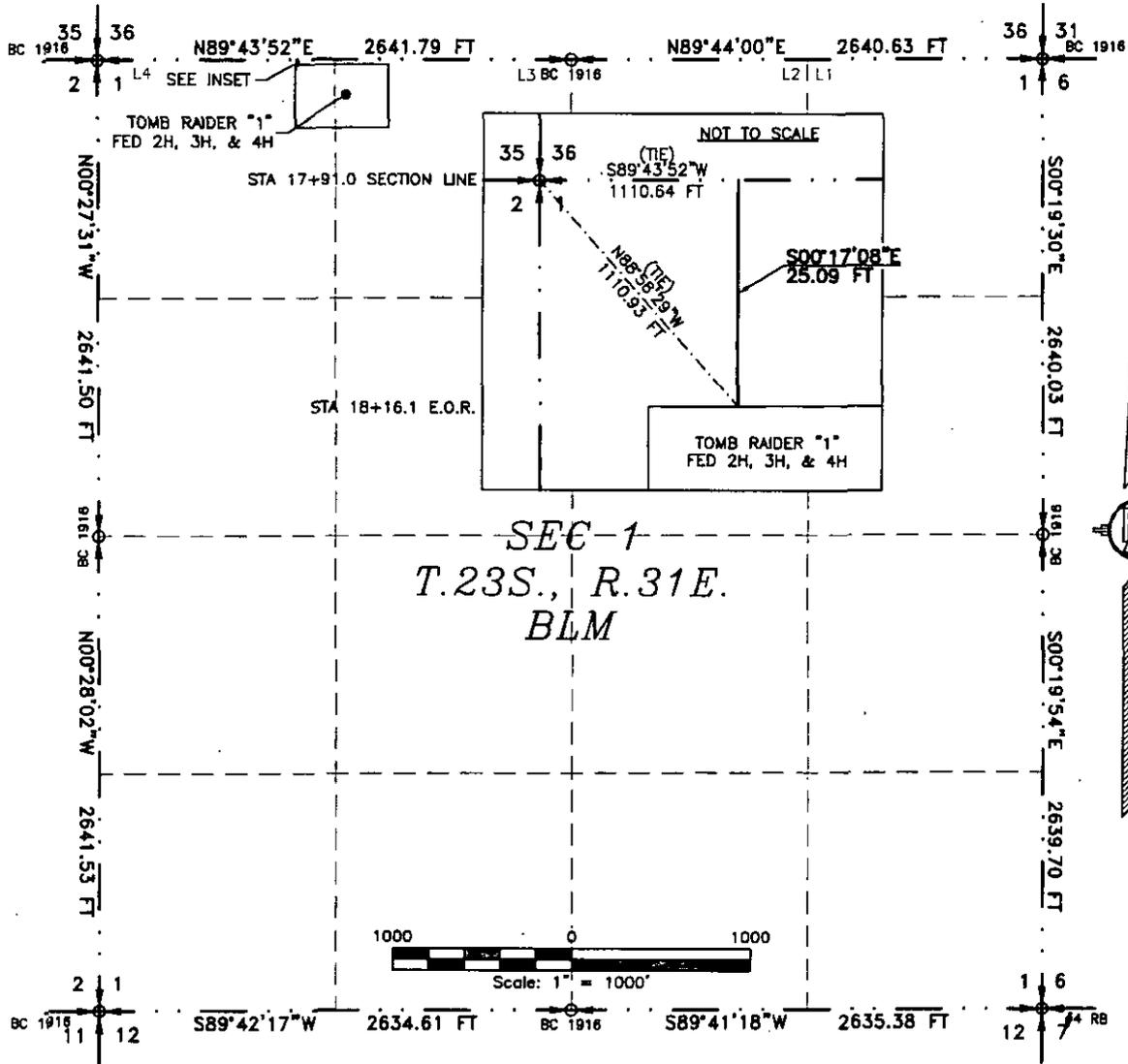
SURVEY NO. 3640A

SHEET: 6-10

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

301 SOUTH CANAL
(575) 234-3341

ACCESS ROAD PLAT
 PROPOSED ACCESS ROAD FOR TOMB RAIDER "1" FED 2H, 3H & 4H
DEVON ENERGY PRODUCTION COMPANY, L.P.
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
 SECTION 1, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 JANUARY 28, 2015



SEE NEXT SHEET (8-10) FOR DESCRIPTION

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 28 DAY OF JANUARY 2015

MADRON SURVEYING, INC.
 301 SOUTH CANAL
 CARLSBAD, NEW MEXICO 88220
 Phone (575) 234-3341

FILMON F. JARAMILLO PLS. 12797

SURVEY NO. 3640A

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

SHEET: 7-10

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341

ACCESS ROAD PLAT

PROPOSED ACCESS ROAD FOR TOMB RAIDER "1" FED 2H, 3H & 4H

**DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 1, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
JANUARY 28, 2015**

DESCRIPTION

A STRIP OF LAND 20 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 1, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 10 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN LOT 4 OF SAID SECTION 1, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE NORTHWEST CORNER OF SAID SECTION 1, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S89°43'52"W, A DISTANCE OF 1110.64 FEET; THENCE S00°17'08"E A DISTANCE OF 25.09 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF SAID SECTION 1, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS N88°58'29"W, A DISTANCE OF 1110.93 FEET;

SAID STRIP OF LAND BEING 25.09 FEET OR 1.52 RODS IN LENGTH, CONTAINING 0.012 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

LOT 4 25.09 L.F. 1.52 RODS 0.012 ACRES

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 28th DAY OF JANUARY 2015

[Signature]
MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341
REC-115
FIMON F. JARAMILLO, S. 12797

SURVEY NO. 3640A

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

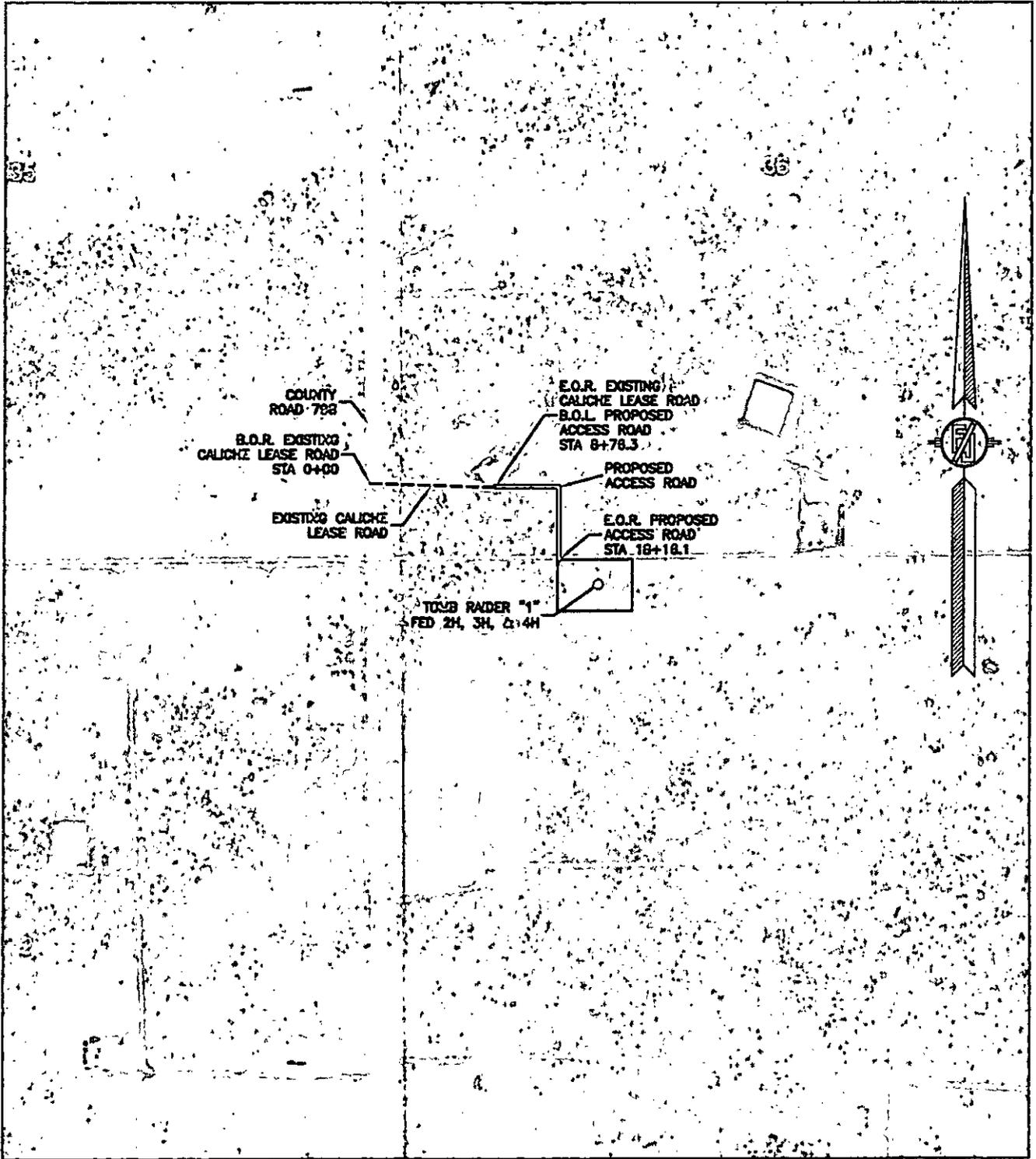
SHEET: 8-10

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(575) 234-3341

ACCESS ROAD PLAT

EXISTING 20' CALICHE ROAD AND PROPOSED ACCESS ROAD FOR TOMB RAIDER "1" FED 2H, 3H & 4H

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTIONS 35 & 36 TOWNSHIP 22 SOUTH, RANGE 31 EAST, &
SECTION 1, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
JANUARY 28, 2015



Devon Energy, Tomb Raider 1 Fed Com 4H

1. Geologic Formations

TVD of target	^{10434'} 10,234'	Pilot hole depth	N/A
MD at TD:	14,979'	Deepest expected fresh water:	

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target/Zone?	Hazards*
Rustler	675	Barren	
Top of Salt	951	Barren	
Base of Salt	4,218	Barren	
Lamar	4,461	Oil	
Bell Canyon	4,509	Oil	
Cherry Canyon	5,406	Oil	
Brushy Canyon	6,646	Oil	
Bone Spring	8,335	Oil	
1 st Bone Spring Sand	9,398	Oil	
2 nd Bone Spring Sand	10,046	Oil	
3 rd Bone Spring Lime	10,485	Oil	
3 rd Bone Spring Sand	11,227	Oil	
Wolfcamp	11,643	Oil	
B Wolfcamp Sand	11,798	Oil	

*H2S, water flows, loss of circulation, abnormal pressures, etc.

Devon Energy, Tomb Raider 1 Fed Com 4H

See COA

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn	SF Collapse	SF Burst	SF Tension
	From	To							
17.5"	0	700' 790'	13.375"	54.5	J-55	BTC	1.79	4.39	6.41
12.25"	0	4,250' 4,400'	9.625"	40	J-55	LTC	1.69	1.44	2.55
8.75"	0	9,500'	7"	29	P-110	BTC	1.27	2.43	2.64
8.75"	9,500'	14,979'	5.5"	17	P-110	BTC	1.20	1.43	3.01
BLM Minimum Safety Factor							1.125	1.00	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	<i>Yes</i>
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Devon Energy, Tomb Raider 1 Fed Com 4H

3. Cementing Program

Casing	# Sks	Wt. lb/gal	H ₂ O gal/sk	Yld ft ³ /sack	500# Comp. Strength (hours)	Slurry Description
Surf.	770	14.8	6.34	1.34	6	Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake + 1% BWOC Calcium Chloride
Inter.	900	12.9	9.81	1.85	15	Lead: (65:35) Class C Cement: Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake
	430	14.8	1.33	6.32	7	Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake
7 x 5.5" Combo Prod	380	10.4	16.8	3.17	25	Lead: Tuned Light® Cement + 0.125 lb/sk Pol-E-Flake
	1290	14.5	5.31	1.2	25	Tail: (50:50) Class H Cement: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bentonite

See COA

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	75%
7 x 5.5" Combo Prod.	3750' 3905'	25%

See COA

Devon Energy, Tomb Raider 1 Fed Com 4H

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
---	--

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
12-1/4"	13-5/8"	3M	Annular	x	50% of working pressure
			Blind Ram		
			Pipe Ram		
			Double Ram	x	
			Other*		
8-3/4"	13-5/8"	3M	Annular	x	50% testing pressure
			Blind Ram		
			Pipe Ram		
			Double Ram	x	
			Other*		
			Annular	x	
			Blind Ram		
			Pipe Ram		
			Double Ram	x	
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
---	--

Devon Energy, Tomb Raider 1 Fed Com 4H

See COA

Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
Y	Are anchors required by manufacturer?
Y	<p>A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.</p> <p>Devon proposes using a multi-bowl wellhead assembly (FMC Uni-head). This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi.</p> <ul style="list-style-type: none"> • Wellhead will be installed by FMC's representatives. • If the welding is performed by a third party, the FMC's representative will monitor the temperature to verify that it does not exceed the maximum temperature of the seal. • FMC representative will install the test plug for the initial BOP test. • FMC will install a solid steel body pack-off to completely isolate the lower head after cementing intermediate casing. After installation of the pack-off, the pack-off and the lower flange will be tested to 3M, as shown on the attached schematic. Everything above the pack-off will not have been altered whatsoever from the initial nipple up. Therefore the BOP components will not be retested at that time. • If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head will be cut and top out operations will be conducted. • Devon will pressure test all seals above and below the mandrel (but still above the casing) to full working pressure rating. • Devon will test the casing to 0.22 psi/ft or 1500 psi, whichever is greater, as per Onshore Order #2. <p>After running the 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the FMC Uni-head wellhead system and will undergo a 250 psi low pressure test followed by a 3,000 psi high pressure test. The 3,000 psi high and 250 psi low test will cover testing requirements a maximum of 30 days, as per Onshore Order #2. If the well is not complete within 30 days of this BOP test, another full BOP test will be conducted, as per Onshore Order #2.</p> <p>After running the 9-5/8' intermediate casing with a mandrel hanger, the 13-5/8" BOP/BOPE system with a minimum rating of 3M will already be installed on the FMC Uni-head.</p> <p>The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.</p>

See COA

Devon Energy, Tomb Raider 1 Fed Com 4H

<p>Devon requests a variance to use a flexible line with flanged ends between the BOP and the choke manifold (choke line). The line will be kept as straight as possible with minimal turns</p> <p>See attached schematic.</p>
--

See COA

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	700' 790'	FW Gel	8.6-8.8	28-34	N/C
700'	4,250' 4400'	Saturated Brine	10.0-10.2	28-34	N/C
4,250'	14,979'	Cut Brine	8.5-9.3	28-34	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing	
x	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned	Interval
Resistivity	Int. shoe to KOP
Density	Int. shoe to KOP
X CBL	Production casing
X Mud log	Intermediate shoe to TD
PEX	

Devon Energy, Tomb Raider 1 Fed Com 4H

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	2750 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

See COA

N	H ₂ S is present
Y	H ₂ S Plan attached

8. Other facets of operation

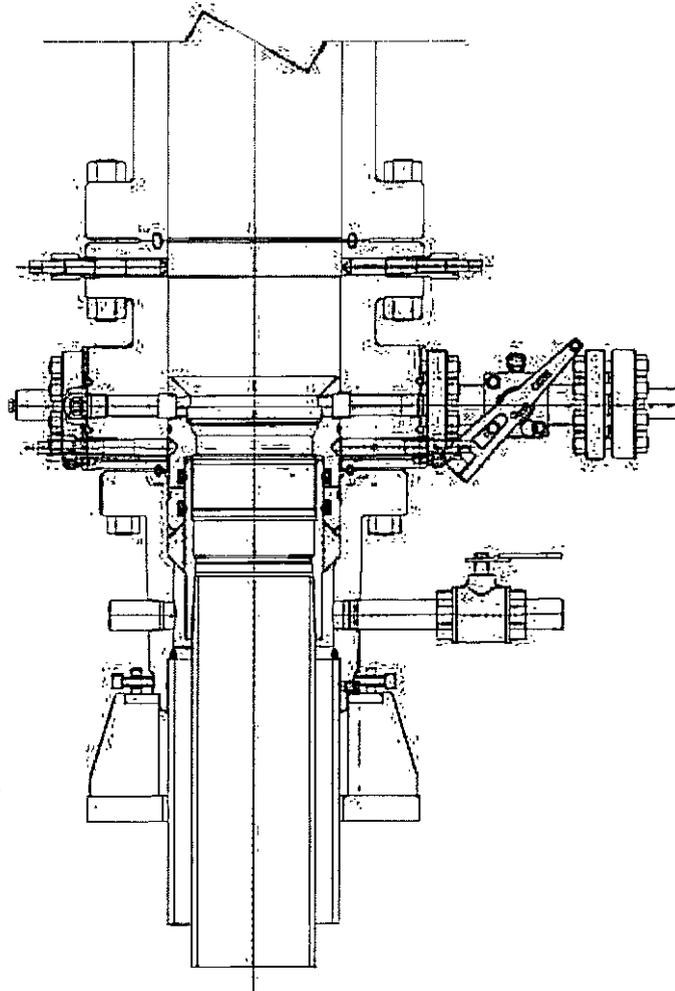
Is this a walking operation? No.

Will be pre-setting casing? No.

Attachments

Directional Plan

Other, describe



PRIMARY MODE

DEVON ENERGY

ARTESIA

S.E.N.M

13 3/8 X 9 5/8

QUOTE LAYOUT
F18648
REF: DM100161737
DM100151315

PRIVATE AND CONFIDENTIAL

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MANUFACTURER AGREES THAT ARTICLES MADE IN ACCORDANCE WITH THIS DOCUMENT SHALL BE CONSIDERED FMC TECHNOLOGIES DESIGN AND THAT IDENTICAL ARTICLES OR PARTS THEREOF SHALL NOT BE MANUFACTURED FOR THE USE OR SALE BY MANUFACTURER OR ANY OTHER PERSON WITHOUT THE PRIOR EXPRESS WRITTEN AUTHORIZATION BY FMC TECHNOLOGIES.

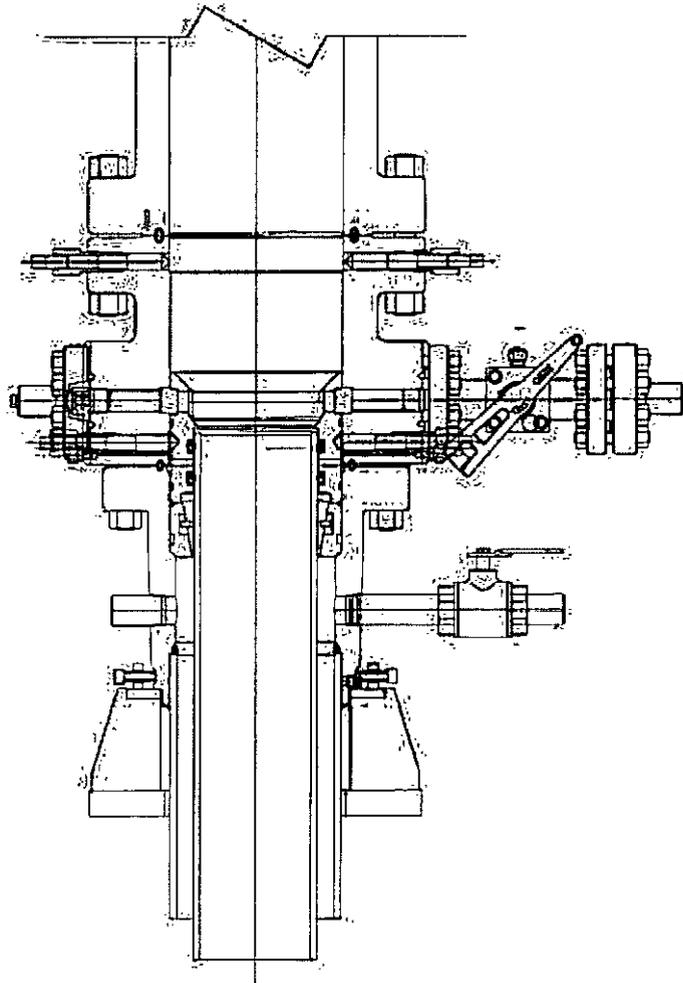
REVISIONS	DESCRIPTION
A 05-08-13	
B 1-22-14	
C 5-13-14	

SURFACE WELLHEAD LAYOUT
UNIHEAD, UH-1, SOW,
DEVON ENERGY, ODESSA

DRAWN BY	
K. VIJ	05-08-13
DATE FIRST REVIEW	
Z. MARQUEZ	05-08-13
DESIGN REVIEW	
K. TAHA	05-08-13
APPROVED BY	
R. HAMILTON	05-08-13



DRAWING NUMBER
DM100161771-2A



CONTINGENCY MODE

DEVON ENERGY

ARTESIA

S.E.N.M

13 3/8 X 9 5/8

QUOTE LAYOUT
F18648
REF: DM100161737
DM100151315

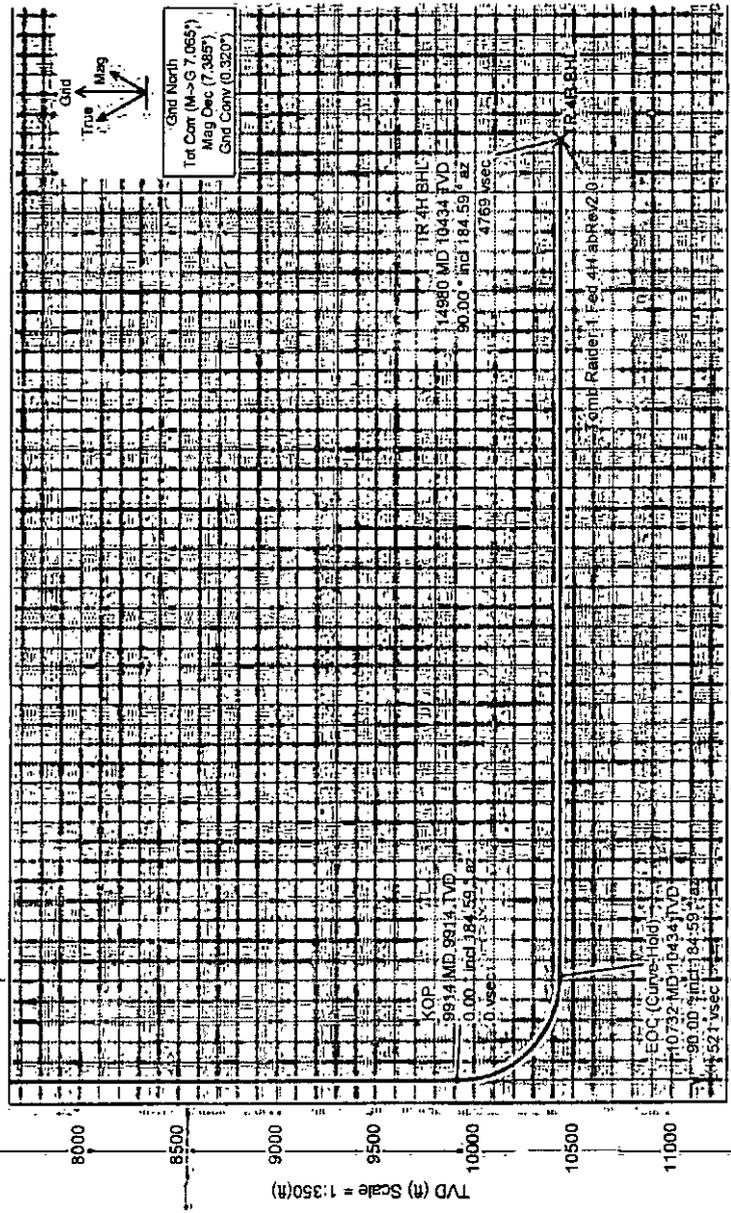
<p>PRIVATE AND CONFIDENTIAL</p> <p>THIS DOCUMENT AND ALL THE INFORMATION CONTAINED HEREIN ARE THE CONFIDENTIAL AND EXCLUSIVE PROPERTY OF FMC TECHNOLOGIES AND MAY NOT BE REPRODUCED, USED, DISCLOSED OR MADE PUBLIC IN ANY MANNER PRIOR TO EXPRESS WRITTEN AUTHORIZATION BY FMC TECHNOLOGIES. THIS DOCUMENT IS ACCEPTED BY RECIPIENT PURSUANT TO AGREEMENT TO THE FOREGOING AND MUST BE RETURNED UPON DEMAND.</p> <p>MANUFACTURER AGREES THAT ARTICLES MADE IN ACCORDANCE WITH THIS DOCUMENT SHALL BE CONSIDERED FMC TECHNOLOGIES' DESIGN AND THAT IDENTICAL ARTICLES OR PARTS THEREOF SHALL NOT BE MANUFACTURED FOR THE USE OR SALE BY MANUFACTURER OR ANY OTHER PERSON WITHOUT THE PRIOR EXPRESS WRITTEN AUTHORIZATION BY FMC TECHNOLOGIES.</p>	<p>REVISIONS</p> <p>A 05-08-13</p> <p>B 1-22-14</p> <p>C 5-13-14</p>	<p>DESCRIPTION</p> <p>SURFACE WELLHEAD LAYOUT UNIHEAD, UH-1, SOW, DEVON ENERGY, ODESSA</p>	<p>DESIGNED BY</p> <p>K. VU 05-08-13</p> <p>CHECKED BY</p> <p>Z. MARQUEZ 05-08-13</p> <p>DESIGN REVIEW</p> <p>K. TAHA 05-08-13</p> <p>APPROVED BY</p> <p>R. HAMILTON 05-08-13</p>	<p>FMC Technologies</p> <p>DRAWING NUMBER</p> <p>DM100161771-2B</p>

Borehole:	Well:	Field:	Structure:
Tomb Raider 1 Fed 4H	Tomb Raider 1 Fed 4H	Eddy County (NAD83)	Tomb Raider 1 Fed

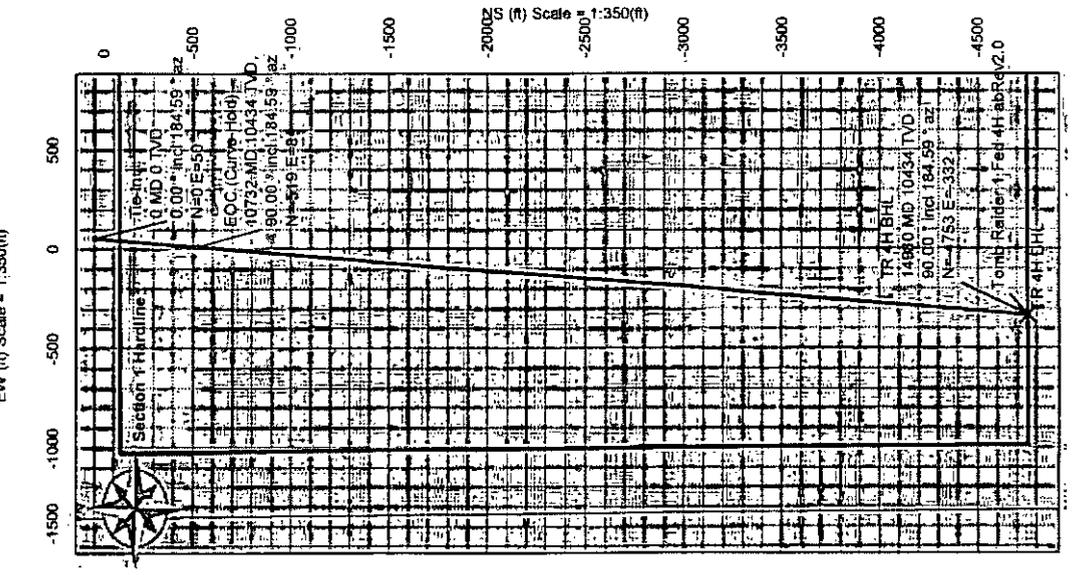
Gravity & Magnetic Parameters
 Model: BGGM 2014 Dp: 60.165° Date: 18-Mar-2015
 MagDec: 7.365° FS: 48238.668m Gravity FS: 988.461mgal (±0.0665 Based)

Surface Location NAD83 New Mexico State Plane, Eastern Zone, US Feet
 Lat: N 32 20 24.62 Northing: 488001.720US Grid Conv: 0.3198°
 Lon: W 103 44 7.76 Easting: 725975.831US Scale Fact: 0.99994813

Miscellaneous
 Slot: 4H TVD Ref: RKBJ(3479.3ft above Mean Sea Level)
 Plan: Tomb Raider 1 Fed 4H abRev2.0



Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
Tie-In	0.00	0.00	184.59	0.00	0.00	0.21	60.00	
Marker Mudline	25.10	0.00	184.59	25.10	0.00	0.21	60.00	0.00
KOP	9913.50	0.00	184.59	9913.50	0.00	0.21	60.00	0.00
EOC (Curve-Head)	10731.69	90.00	184.59	10434.37	520.88	-519.00	-8.33	11.00
TR 4H BHL	14979.67	90.00	184.59	10434.30	4768.96	-4753.36	-331.56	0.00



Tomb Raider 1 Fed 4H abRev2.0 Proposal Geodetic Report

(Non-Def Plan)

Report Date: March 18, 2015 - 12:29 PM
Client: Devon
Field: Eddy County (NAD83)
Structure / Slot: Tomb Raider 1 Fed / 4H
Well: Tomb Raider 1 Fed 4H
Borehole: Tomb Raider 1 Fed 4H
UWI / API#: Unknown / Unknown
Survey Name: Tomb Raider 1 Fed 4H abRev2.0
Survey Date: March 18, 2015
Tort / AHD / ODI / ERD Ratio: 90.001 * / 4788.855 ft / 5.790 / 0.457
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 20' 24.81753", W 103° 44' 7.76314"
Location Grid N/E Y/X: N 488001.720 NUS, E 725975.830 NUS
CRS Grid Convergence Angle: 0.3196 *
Grid Scale Factor: 0.99994813
Version / Patch: 2.7.1043.0

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 184.589 * (Grid North)
Vertical Section Origin: 0.210 ft, 50.003 ft
TVD Reference Datum: RKB
TVD Reference Elevation: 3479.300 ft above Mean Sea Level
Seabed / Ground Elevation: 3454.200 ft above Mean Sea Level
Magnetic Declination: 7.385 *
Total Gravity Field Strength: 998.4600mgm (0.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 48239.860 nT
Magnetic Dip Angle: 80.165 *
Declination Date: March 18, 2015
Magnetic Declination Model: BGGM 2014
North Reference: Grid North
Grid Convergence Used: 0.3198 *
Total Corr Mag North->Grid North: 7.0657 *

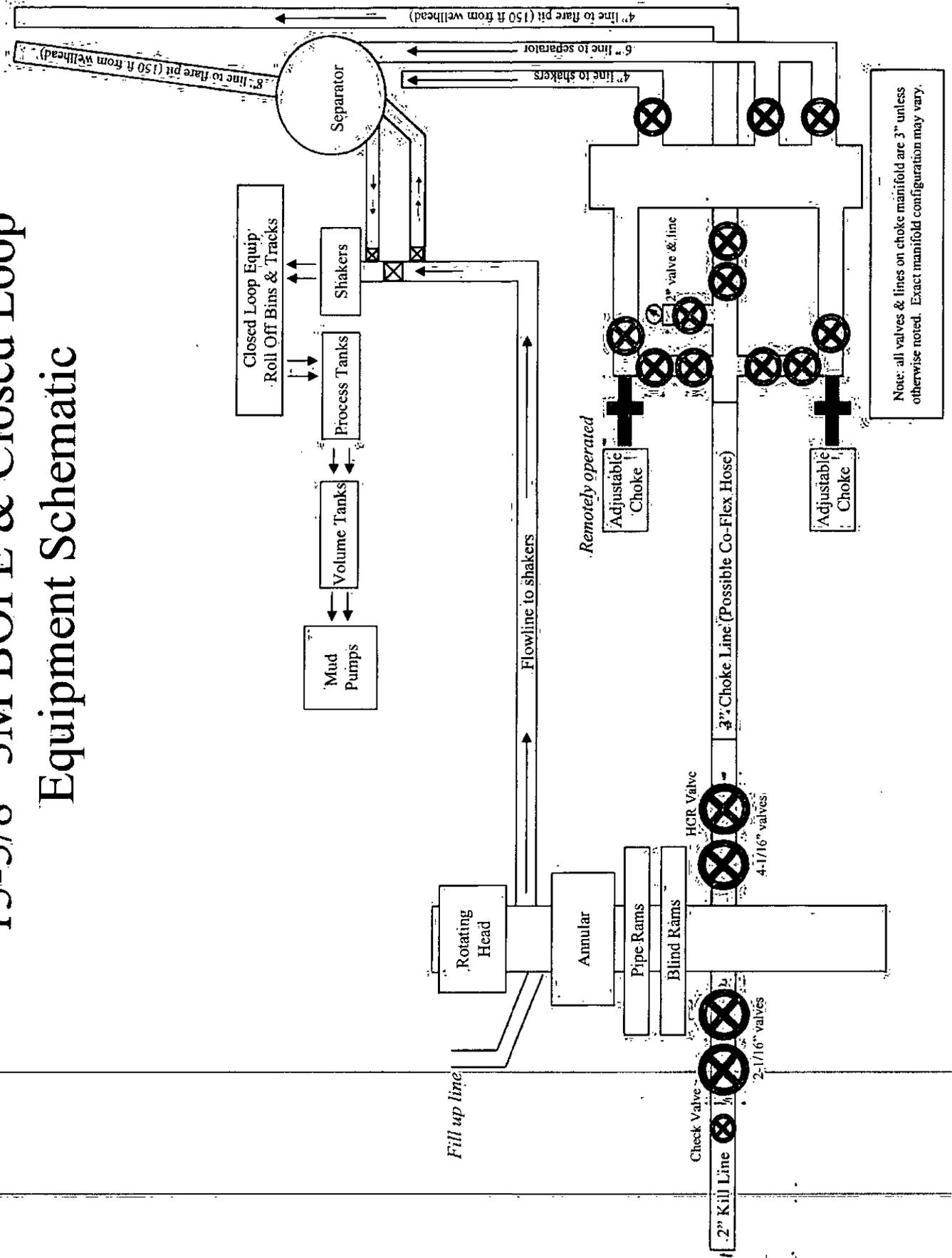
Local Coord Referenced To: Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (ft/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S, ° ' ")	Longitude (E/W, ° ' ")
Tie-In	0.00	0.00	184.59	0.00	-3479.30	0.00	0.21	50.00	N/A	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
Marker MudLine	25.10	0.00	184.59	25.10	-3454.20	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	100.00	0.00	184.59	100.00	-3379.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	200.00	0.00	184.59	200.00	-3279.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	300.00	0.00	184.59	300.00	-3179.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	400.00	0.00	184.59	400.00	-3079.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	500.00	0.00	184.59	500.00	-2979.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	600.00	0.00	184.59	600.00	-2879.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	700.00	0.00	184.59	700.00	-2779.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	800.00	0.00	184.59	800.00	-2679.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	900.00	0.00	184.59	900.00	-2579.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	1000.00	0.00	184.59	1000.00	-2479.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	1100.00	0.00	184.59	1100.00	-2379.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	1200.00	0.00	184.59	1200.00	-2279.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	1300.00	0.00	184.59	1300.00	-2179.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	1400.00	0.00	184.59	1400.00	-2079.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	1500.00	0.00	184.59	1500.00	-1979.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	1600.00	0.00	184.59	1600.00	-1879.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	1700.00	0.00	184.59	1700.00	-1779.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	1800.00	0.00	184.59	1800.00	-1679.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	1900.00	0.00	184.59	1900.00	-1579.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	2000.00	0.00	184.59	2000.00	-1479.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	2100.00	0.00	184.59	2100.00	-1379.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	2200.00	0.00	184.59	2200.00	-1279.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	2300.00	0.00	184.59	2300.00	-1179.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	2400.00	0.00	184.59	2400.00	-1079.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	2500.00	0.00	184.59	2500.00	-979.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	2600.00	0.00	184.59	2600.00	-879.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	2700.00	0.00	184.59	2700.00	-779.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	2800.00	0.00	184.59	2800.00	-679.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	2900.00	0.00	184.59	2900.00	-579.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	3000.00	0.00	184.59	3000.00	-479.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	3100.00	0.00	184.59	3100.00	-379.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	3200.00	0.00	184.59	3200.00	-279.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	3300.00	0.00	184.59	3300.00	-179.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	3400.00	0.00	184.59	3400.00	-79.30	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	3500.00	0.00	184.59	3500.00	20.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	3600.00	0.00	184.59	3600.00	120.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	3700.00	0.00	184.59	3700.00	220.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	3800.00	0.00	184.59	3800.00	320.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	3900.00	0.00	184.59	3900.00	420.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	4000.00	0.00	184.59	4000.00	520.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	4100.00	0.00	184.59	4100.00	620.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	4200.00	0.00	184.59	4200.00	720.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	4300.00	0.00	184.59	4300.00	820.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	4400.00	0.00	184.59	4400.00	920.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	4500.00	0.00	184.59	4500.00	1020.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	4600.00	0.00	184.59	4600.00	1120.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	4700.00	0.00	184.59	4700.00	1220.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	4800.00	0.00	184.59	4800.00	1320.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	4900.00	0.00	184.59	4900.00	1420.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	5000.00	0.00	184.59	5000.00	1520.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	5100.00	0.00	184.59	5100.00	1620.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	5200.00	0.00	184.59	5200.00	1720.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	5300.00	0.00	184.59	5300.00	1820.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	5400.00	0.00	184.59	5400.00	1920.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	5500.00	0.00	184.59	5500.00	2020.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	5600.00	0.00	184.59	5600.00	2120.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	5700.00	0.00	184.59	5700.00	2220.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	5800.00	0.00	184.59	5800.00	2320.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	5900.00	0.00	184.59	5900.00	2420.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.82	W 103 44 7.76
	6000.00	0.00	184.59	6000.00	2520.70	0.00	0.21						

Comments	MD (ft)	Incl (°)	Azimuth (°)	TVD (ft)	TVDS (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (ft/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	6900.00	0.00	184.59	6900.00	3420.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	7000.00	0.00	184.59	7000.00	3520.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	7100.00	0.00	184.59	7100.00	3620.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	7200.00	0.00	184.59	7200.00	3720.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	7300.00	0.00	184.59	7300.00	3820.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	7400.00	0.00	184.59	7400.00	3920.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	7500.00	0.00	184.59	7500.00	4020.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	7600.00	0.00	184.59	7600.00	4120.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	7700.00	0.00	184.59	7700.00	4220.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	7800.00	0.00	184.59	7800.00	4320.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	7900.00	0.00	184.59	7900.00	4420.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	8000.00	0.00	184.59	8000.00	4520.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	8100.00	0.00	184.59	8100.00	4620.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	8200.00	0.00	184.59	8200.00	4720.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	8300.00	0.00	184.59	8300.00	4820.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	8400.00	0.00	184.59	8400.00	4920.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	8500.00	0.00	184.59	8500.00	5020.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	8600.00	0.00	184.59	8600.00	5120.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	8700.00	0.00	184.59	8700.00	5220.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	8800.00	0.00	184.59	8800.00	5320.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	8900.00	0.00	184.59	8900.00	5420.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	9000.00	0.00	184.59	9000.00	5520.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	9100.00	0.00	184.59	9100.00	5620.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	9200.00	0.00	184.59	9200.00	5720.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	9300.00	0.00	184.59	9300.00	5820.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	9400.00	0.00	184.59	9400.00	5920.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	9500.00	0.00	184.59	9500.00	6020.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	9600.00	0.00	184.59	9600.00	6120.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	9700.00	0.00	184.59	9700.00	6220.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	9800.00	0.00	184.59	9800.00	6320.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	9900.00	0.00	184.59	9900.00	6420.70	0.00	0.21	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	10013.50	0.00	184.59	9913.50	6420.00	0.00	0.00	50.00	0.00	488001.72	725975.83	N 32 20 24.62	W 103 44 7.76
	10096.00	0.51	184.59	9996.80	6520.30	7.17	-8.93	49.43	11.00	487994.58	725975.28	N 32 20 24.62	W 103 44 7.77
	10106.00	26.51	184.59	10098.04	6618.74	33.03	-32.72	47.38	11.00	487968.79	725973.19	N 32 20 24.26	W 103 44 7.80
	10200.00	31.51	184.59	10185.77	6708.47	76.83	-76.37	43.68	11.00	487925.14	725969.88	N 32 20 23.80	W 103 44 7.84
	10300.00	42.51	184.59	10255.50	6788.20	136.94	-136.29	39.05	11.00	487865.23	725964.87	N 32 20 23.27	W 103 44 7.90
	10400.00	53.51	184.59	10332.28	6852.99	211.15	-210.27	33.11	11.00	487791.25	725958.94	N 32 20 22.54	W 103 44 7.97
	10500.00	64.51	184.59	10383.59	6904.39	290.75	-290.59	26.28	11.00	487705.93	725952.09	N 32 20 21.90	W 103 44 8.00
	10600.00	75.51	184.59	10417.81	6938.51	390.59	-389.12	18.75	11.00	487612.41	725944.38	N 32 20 20.77	W 103 44 8.15
	10700.00	86.51	184.59	10433.41	6954.11	489.21	-487.43	10.88	11.00	487514.11	725936.69	N 32 20 19.79	W 103 44 8.25
	10731.69	90.00	184.59	10434.37	6955.07	520.88	-519.00	8.33	11.00	487482.54	725934.16	N 32 20 19.48	W 103 44 8.28
	10800.00	90.00	184.59	10434.37	6955.07	559.19	-587.00	2.86	0.00	487414.45	725928.69	N 32 20 18.81	W 103 44 8.35
	10900.00	90.00	184.59	10434.37	6955.07	599.19	-658.77	-5.14	0.00	487314.78	725920.89	N 32 20 17.82	W 103 44 8.45
	11000.00	90.00	184.59	10434.37	6955.07	639.19	-726.45	-13.14	0.00	487215.10	725912.69	N 32 20 16.84	W 103 44 8.55
	11100.00	90.00	184.59	10434.38	6955.08	679.19	-798.13	-21.14	0.00	487115.43	725904.69	N 32 20 15.85	W 103 44 8.65
	11200.00	90.00	184.59	10434.38	6955.08	719.19	-865.81	-29.14	0.00	487015.76	725896.69	N 32 20 14.87	W 103 44 8.75
	11300.00	90.00	184.59	10434.38	6955.08	759.19	-933.49	-37.14	0.00	486916.08	725888.69	N 32 20 13.88	W 103 44 8.85
	11400.00	90.00	184.59	10434.38	6955.08	799.19	-1001.17	-45.15	0.00	486816.41	725880.69	N 32 20 12.90	W 103 44 8.95
	11500.00	90.00	184.59	10434.38	6955.08	839.19	-1068.85	-53.15	0.00	486716.73	725872.69	N 32 20 11.93	W 103 44 9.05
	11600.00	90.00	184.59	10434.38	6955.08	879.19	-1136.53	-61.15	0.00	486617.06	725864.69	N 32 20 10.95	W 103 44 9.15
	11700.00	90.00	184.59	10434.38	6955.08	919.19	-1204.21	-69.15	0.00	486517.39	725856.69	N 32 20 9.96	W 103 44 9.25
	11800.00	90.00	184.59	10434.38	6955.08	959.19	-1271.89	-77.15	0.00	486417.71	725848.69	N 32 20 8.95	W 103 44 9.35
	11900.00	90.00	184.59	10434.38	6955.08	999.19	-1339.57	-85.15	0.00	486318.04	725840.69	N 32 20 7.96	W 103 44 9.45
	12000.00	90.00	184.59	10434.38	6955.08	1039.19	-1407.25	-93.15	0.00	486218.36	725832.69	N 32 20 6.98	W 103 44 9.55
	12100.00	90.00	184.59	10434.38	6955.08	1079.19	-1474.93	-101.15	0.00	486118.69	725824.69	N 32 20 5.99	W 103 44 9.65
	12200.00	90.00	184.59	10434.38	6955.08	1119.19	-1542.61	-109.15	0.00	486019.02	725816.69	N 32 20 5.01	W 103 44 9.75
	12300.00	90.00	184.59	10434.38	6955.08	1159.19	-1610.29	-117.16	0.00	485919.34	725808.69	N 32 20 4.02	W 103 44 9.85
	12400.00	90.00	184.59	10434.38	6955.08	1199.19	-1677.97	-125.16	0.00	485819.67	725800.69	N 32 20 3.04	W 103 44 9.95
	12500.00	90.00	184.59	10434.38	6955.08	1239.19	-1745.65	-133.16	0.00	485719.99	725792.69	N 32 20 2.05	W 103 44 10.05
	12600.00	90.00	184.59	10434.38	6955.08	1279.19	-1813.33	-141.16	0.00	485620.32	725784.69	N 32 20 1.06	W 103 44 10.15
	12700.00	90.00	184.59	10434.38	6955.08	1319.19	-1881.01	-149.16	0.00	485520.65	725776.69	N 32 20 0.08	W 103 44 10.25
	12800.00	90.00	184.59	10434.38	6955.08	1359.19	-1948.69	-157.16	0.00	485420.97	725768.69	N 32 19 59.09	W 103 44 10.35
	12900.00	90.00	184.59	10434.38	6955.08	1399.19	-2016.37	-165.16	0.00	485321.30	725760.69	N 32 19 58.11	W 103 44 10.45
	13000.00	90.00	184.59	10434.38	6955.08	1439.19	-2084.05	-173.16	0.00	485221.62	725752.69	N 32 19 57.12	W 103 44 10.54
	13100.00	90.00	184.59	10434.38	6955.08	1479.19	-2151.73	-181.16	0.00	485121.95	725744.69	N 32 19 56.13	W 103 44 10.64
	13200.00	90.00	184.59	10434.38	6955.08	1519.19	-2219.41	-189.17	0.00	485022.27	725736.69	N 32 19 55.15	W 103 44 10.74
	13300.00	90.00	184.59	10434.38	6955.08	1559.19	-2287.09	-197.17	0.00	484922.60	725728.69	N 32 19 54.16	W 103 44 10.84
	13400.00	90.00	184.59	10434.38	6955.08	1599.19	-2354.77	-205.17	0.00	484822.92	725720.69	N 32 19 53.18	W 103 44 10.94
	13500.00	90.00	184.59	10434.38	6955.08	1639.19	-2422.45	-213.17	0.00	484723.25	725712.69	N 32 19 52.19	W 103 44 11.04
	13600.00	90.00	184.59	10434.38	6955.08	1679.19	-2490.13	-221.17	0.00	484623.58	725704.69	N 32 19 51.20	W 103 44 11.14
	13700.00	90.00	184.59	10434.38	6955.08	1719.19	-2557.81	-229.17	0.00	484523.90	725696.69	N 32 19 50.22	W 103 44 11.24
	13800.00	90.00	184.59	10434.38	6955.08	1759.19	-2625.49	-237.17	0.00	484424.23	725688.69	N 32 1	

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	TVSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (*/100ft)	Northing (ftUS)	Eastng (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
		1	0.000	25 100	1/100.000	30.000	30 000	SLB_MWD-STD-Depth Only					
		1	25 100	14979 888	1/100.000	30.000	30.000	SLB_MWD-STD		Tomb Raider 1 Fed 4H / Tomb Raider 1 Fed 4H abRev2.0 Tomb Raider 1 Fed 4H / Tomb Raider 1 Fed 4H abRev2.0			

13-5/8" 3M BOPE & Closed Loop Equipment Schematic



NOTES REGARDING BLOWOUT PREVENTERS

Devon Energy Production Company, L.P.
Tomb Raider 1 Fed 4H

1. Drilling Nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.
2. Wear ring will be properly installed in head.
3. Blowout preventer and all associated filings will be in operable condition to withstand a minimum of 3000psi working pressure.
4. All fittings will be flanged.
5. A full bore safety valve tested to a minimum of 3000psi WP with proper thread connections will be available on the rotary rig floor at all times.
6. All choke lines will be anchored to prevent movement.
7. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.
8. Will maintain a kelly cock attached to the kelly.
9. Hand wheels and wrenches will be properly installed and tested for safe operation.
10. Hydraulic floor control for blowout preventer will be located as near in proximity to driller's controls as possible.
11. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.



Fluid Technology

ContiTech Beattie Corp.
Website: www.contitechbeattie.com

Monday, June 14, 2010

RE: Drilling & Production Hoses
Lifting & Safety Equipment

To Helmerich & Payne,

A Continental ContiTech hose assembly can perform as intended and suitable for the application regardless of whether the hose is secured or unsecured in its configuration. As a manufacturer of High Pressure Hose Assemblies for use in Drilling & Production, we do offer the corresponding lifting and safety equipment, this has the added benefit of easing the lifting and handling of each hose assembly whilst affording hose longevity by ensuring correct handling methods and procedures as well as securing the hose in the unlikely event of a failure; but in no way does the lifting and safety equipment affect the performance of the hoses providing the hoses have been handled and installed correctly. It is good practice to use lifting & safety equipment but not mandatory.

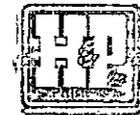
Should you have any questions or require any additional information/clarifications then please do not hesitate to contact us.

ContiTech Beattie is part of the Continental AG Corporation and can offer the full support resources associated with a global organization.

Best regards,

Robin Hodgson
Sales Manager
ContiTech Beattie Corp

ContiTech Beattie Corp,
11535 Britmoore Park Drive,
Houston, TX 77041
Phone: +1 (832) 327-0141
Fax: +1 (832) 327-0148
www.contitechbeattie.com



RIG 212



QUALITY DOCUMENT

PHOENIX RUBBER INDUSTRIAL LTD.

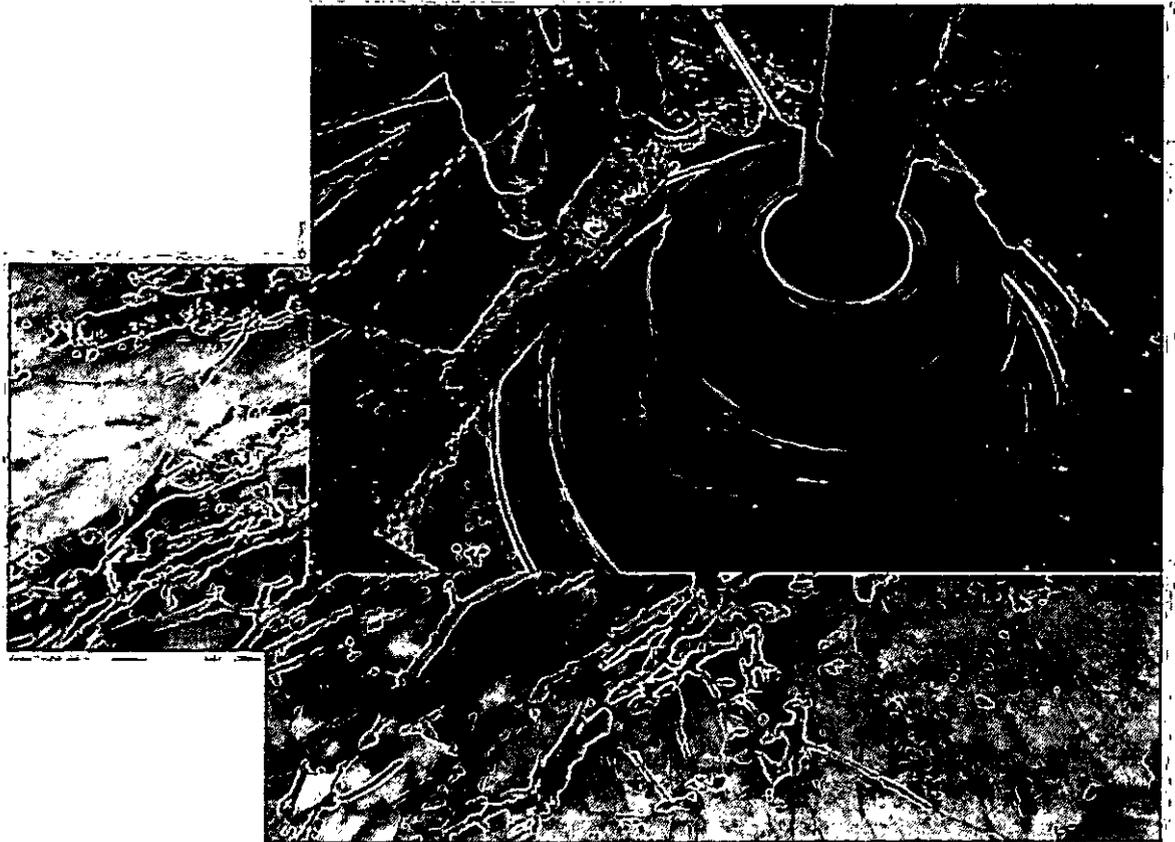
6728 Szeged, Budapesti út 10. Hungary • H-8701 Szeged, P. O. Box 152
Phone: (3662) 566-737 • Fax: (3662) 566-738

SALES & MARKETING: H-1092 Budapest, Ráday u. 42-44. Hungary • H-1440 Budapest, P. O. Box 26
Phone: (361) 458-4200 • Fax: (361) 217-2972, 458-4273 • www.taurusemerge.hu

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE			CERT. N°: 552	
PURCHASER: Phoenix Beattie Co.			P.O. N° 1519FA-871	
PHOENIX RUBBER order N°	170466	HOSE TYPE:	3" ID	Choke and Kill Hose
HOSE SERIAL N°	34128	NOMINAL / ACTUAL LENGTH: 11,43 m		
W.P. 68,96 MPa	10000 psi	T.P. 103,4 MPa	15000 psi	Duration: 60 min.
Pressure test with water at ambient temperature				
See attachment (1 page)				
↑ 10 mm = 10 Min. → 10 mm = 25 MPa				
COUPLINGS				
Type	Serial N°	Quality	Heat N°	
3" coupling with 4 1/16" Flange end	720 719	AISI 4130	C7626	
		AISI 4130	47357	
API Spec 16 C Temperature rate: "B"				
All metal parts are flawless				
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.				
Date:	Inspector	Quality Control		
29. April. 2002.		PHOENIX RUBBER Industrial Ltd. Hose Inspection and VERIFIED TRUE COPY PHOENIX RUBBER Q.C.		



Commitment Runs Deep



Design Plan
Operation and Maintenance Plan
Closure Plan

SENM - Closed Loop Systems
June 2010

I. Design Plan

Devon uses MI SWACO closed loop system (CLS). The MI SWACO CLS is designed to maintain drill solids at or below 5%. The equipment is arranged to progressively remove solids from the largest to the smallest size. Drilling fluids can thus be reused and savings is realized on mud and disposal costs. Dewatering may be required with the centrifuges to insure removal of ultra fine solids.

The drilling location is constructed to allow storm water to flow to a central sump normally the cellar. This insures no contamination leaves the drilling pad in the event of a spill. Storm water is reused in the mud system or stored in a reserve fluid tank farm until it can be reused. All lubricants, oils, or chemicals are removed immediately from the ground to prevent the contamination of storm water. An oil trap is normally installed on the sump if an oil spill occurs during a storm.

A tank farm is utilized to store drilling fluids including fresh water and brine fluids. The tank farm is constructed on a 20 ml plastic lined, bermed pad to prevent the contamination of the drilling site during a spill. Fluids from other sites may be stored in these tanks for processing by the solids control equipment and reused in the mud system. At the end of the well the fluids are transported from the tank farm to an adjoining well or to the next well for the rig.

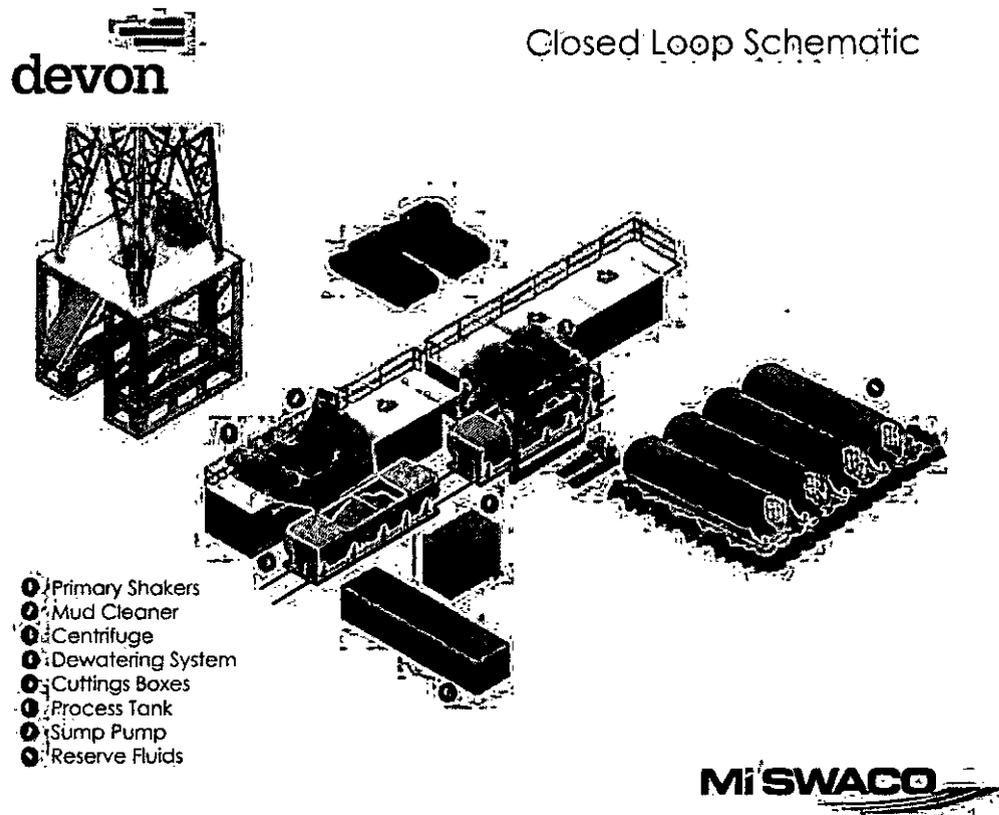
Prior to installing a closed-loop system on site, the topsoil, if present, will be stripped and stockpiled for use as the final cover or fill at the time of closure.

Signs will be posted on the fence surrounding the closed-loop system unless the closed-loop system is located on a site where there is an existing well, that is operated by Devon.

II. Operations and Maintenance Plan

Primary Shakers: The primary shakers make the first removal of drill solids from the drilling mud as it leaves the well bore. The shakers are sized to handle maximum drilling rate at optimal screen size. The shakers normally remove solids down to 74 microns.

Mud Cleaner: The Mud Cleaner cleans the fluid after it leaves the shakers. A set of hydrocyclones are sized to handle 1.25 to 1.5 times the maximum circulating rate. This ensures all the fluid is being processed to an average cut point of 25 microns. The wet discharged is dewatered on a shaker equipped with ultra fine mesh screens and generally cut at 40 microns.



Centrifuges: The centrifuges can be one or two in number depending on the well geometry or depth of well. The centrifuges are sized to maintain low gravity solids at 5% or below. They may or may not need a dewatering system to enhance the removal rates. The centrifuges can make a cut point of 8-10 microns depending on bowl speed, feed rate, solids loading and other factors.

The centrifuge system is designed to work on the active system and be flexible to process incoming fluids from other locations. This set-up is also dependant on well factors.

Dewatering System: The dewatering system is a chemical mixing and dosing system designed to enhance the solids removal of the centrifuge. Not commonly used in shallow wells. It may contain pH adjustment, coagulant mixing and dosing, and polymer mixing and dosing. Chemical flocculation binds ultra fine solids into a mass that is within the centrifuge operating design. The

dewatering system improves the centrifuge cut point to infinity or allows for the return of clear water or brine fluid. This ability allows for the ultimate control of low gravity solids.

Cuttings Boxes: Cuttings boxes are utilized to capture drill solids that are discarded from the solids control equipment. These boxes are set upon a rail system that allows for the removal and replacement of a full box of cuttings with an empty one. They are equipped with a cover that insures no product is spilled into the environment during the transportation phase.

Process Tank: (Optional) The process tank allows for the holding and process of fluids that are being transferred into the mud system. Additionally, during times of lost circulation the process tank may hold active fluids that are removed for additional treatment. It can further be used as a mixing tank during well control conditions.

Sump and Sump Pump: The sump is used to collect storm water and the pump is used to transfer this fluid to the active system or to the tank for to hold in reserve. It can also be used to collect fluids that may escape during spills. The location contains drainage ditches that allow the location fluids to drain to the sump.

Reserve Fluids (Tank Farm): A series of frac tanks are used to replace the reserve pit. These are steel tanks that are equipped with a manifold system and a transfer pump. These tanks can contain any number of fluids used during the drilling process. These can include fresh water, cut brine, and saturated salt fluid. The fluid can be from the active well or reclaimed fluid from other locations. A 20 ml liner and berm system is employed to ensure the fluids do not migrate to the environment during a spill.

If a leak develops, the appropriate division district office will be notified within 48 hours of the discovery and the leak will be addressed. Spill prevention is accomplished by maintaining pump packing, hoses, and pipe fittings to insure no leaks are occurring. During an upset condition the source of the spill is isolated and repaired as soon as it is discovered. Free liquid is removed by a diaphragm pump and returned to the mud system. Loose topsoil may be used to stabilize the spill and the contaminated soil is excavated and placed in the cuttings boxes. After the well is finished and the rig has moved, the entire location is scrapped and testing will be performed to determine if a release has occurred.

All trash is kept in a wire mesh enclosure and removed to an approved landfill when full. All spent motor oils are kept in separate containers and they are removed and sent to an approved recycling center. Any spilled lubricants, pipe

dope, or regulated chemicals are removed from soil and sent to landfills approved for these products.

These operations are monitored by Mi Swaco service technicians. Daily logs are maintained to ensure optimal equipment operation and maintenance. Screen and chemical use is logged to maintain inventory control. Fluid properties are monitored and recorded and drilling mud volumes are accounted for in the mud storage farm. This data is kept for end of well review to insure performance goals are met. Lessons learned are logged and used to help with continuous improvement.

A MI SWACO field supervisor manages from 3-5 wells. They are responsible for training personnel, supervising installations, and inspecting sites for compliance of MI SWACO safety and operational policy.

III. Closure Plan

A maximum 340' X 340' caliche pad is built per well. All of the trucks and steel tanks fit on this pad. All fluid cuttings go to the steel tanks to be hauled by various trucking companies to an agency approved disposal.



**Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102-5015**

Hydrogen Sulfide (H₂S) Contingency Plan

For

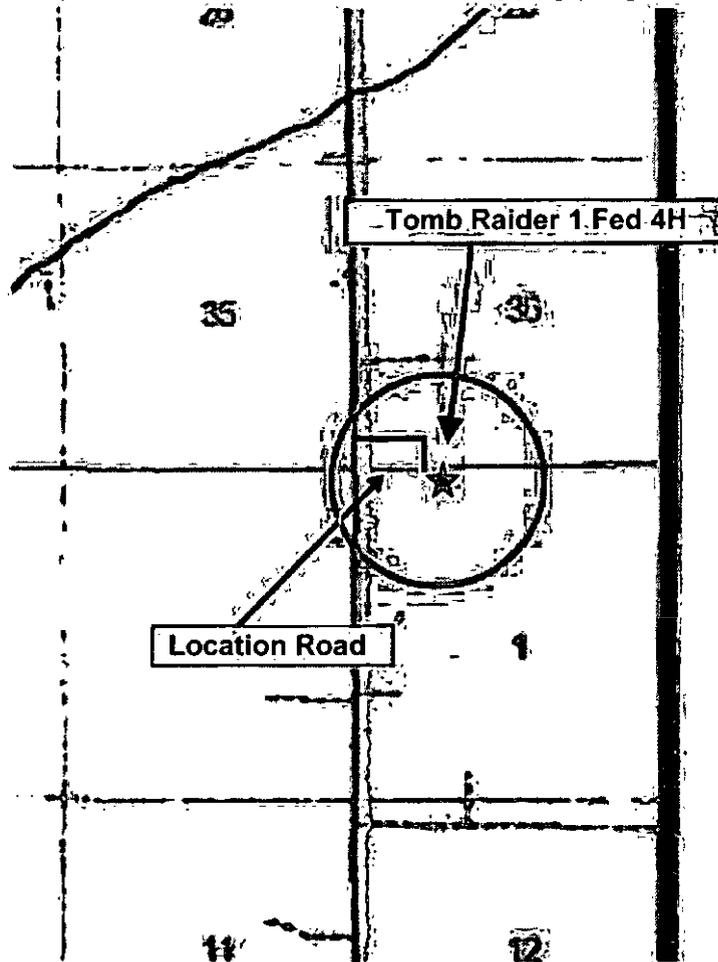
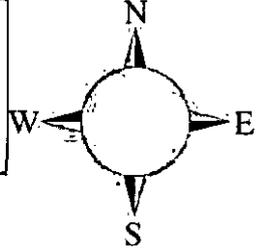
Tomb Raider 1 Fed 4H

**Sec-1 T-23S R-31E
200' FNL & 1410' FWL
LAT. = 32.3401715' N (NAD83)
LONG = 103.7354898' W**

Eddy County NM

Tomb Raider 1 Fed 4H

This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.



Assumed 100 ppm 3000' ()
100 ppm H₂S concentration shall trigger activation of this plan.

Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated from the location entrance road. Crews should then block the entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. There are no homes or buildings in or near the ROE.

Assumed 100 ppm ROE = 3000'

100 ppm H₂S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H₂S monitors and air packs in order to control the release.
- Use the "buddy system" to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the
 - Detection of H₂S, and
 - Measures for protection against the gas,
 - Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with

Hydrogen Sulfide Drilling Operation Plan

I. HYDROGEN SULFIDE (H₂S) TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H₂S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H₂S metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H₂S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan.

II. HYDROGEN SULFIDE TRAINING

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S.

1. Well Control Equipment

- A. Flare line
- B. Choke manifold – Remotely Operated
- C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
- D. Auxiliary equipment may include if applicable: annular preventer and rotating head.
- E. Mud/Gas Separator

2. Protective equipment for essential personnel:

30-minute SCBA units located at briefing areas, as indicated on well site diagram, with escape units available in the top doghouse. As it may be difficult to communicate audibly while wearing these units, hand signals shall be utilized.

3. H₂S detection and monitoring equipment:

Portable H₂S monitors positioned on location for best coverage and response. These units have warning lights which activate when H₂S levels reach 10 ppm and audible sirens which activate at 15 ppm. Sensor locations:

- Bell nipple
- Shale shaker
- Trip tank
- Suction pit
- Rig floor
- Cellar
- Choke manifold
- Living Quarters (usually the company man's trailer stairs.)

Visual warning systems:

- A. Wind direction indicators as shown on well site diagram
- B. Caution/ Danger signs shall be posted on roads providing direct access to locations. Signs will be painted a high visibility yellow with black lettering of sufficient size to be reasonable distance from the immediate location. Bilingual signs will be used when appropriate.

4. Mud program:

The mud program has been designed to minimize the volume of H₂S circulated to surface. Proper mud weight, safe drilling practices and the use of H₂S scavengers will minimize hazards when penetrating H₂S bearing zones.

5. Metallurgy:

- A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold lines, and valves shall be H₂S trim.
- B. All elastomers used for packing and seals shall be H₂S trim.

6. Communication:

- A. Company personnel have/use cellular telephones in the field.
- B. Land line (telephone) communications at Office

7. Well testing:

- A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safety and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H₂S environment will use the closed chamber method of testing.
- B. There will be no drill stem testing.

Devon Energy Corp. Company Call List

Artesia (575)	Cellular	Office	Home
Foreman – Robert Bell.....	748-7448.....	748-0178.....	746-2991
Asst. Foreman –Tommy Polly.....	748-5290.....	748-0165.....	748-2846
Don Mayberry.....	748-5235.....	748-0164.....	746-4945
Montral Walker.....	390-5182.....	748-0193.....	(936) 414-6246
Engineer – Marcos Ortiz.....	(405) 317-0666.....	(405) 552-8152.....	(405) 381-4350

Agency Call List

Lea **Hobbs**

County
(575)

Lea County Communication Authority.....	393-3981
State Police.....	392-5588
City Police.....	397-9265
Sheriff's Office.....	393-2515
Ambulance.....	911
Fire Department.....	397-9308
LEPC (Local Emergency Planning Committee).....	393-2870
NMOCD.....	393-6161
US Bureau of Land Management.....	393-3612

Eddy
County
(575)

Carlsbad

State Police.....	885-3137
City Police.....	885-2111
Sheriff's Office.....	887-7551
Ambulance.....	911
Fire Department.....	885-2111
LEPC (Local Emergency Planning Committee).....	887-3798
US Bureau of Land Management.....	887-6544
NM Emergency Response Commission (Santa Fe).....	(505) 476-9600
24 HR.....	(505) 827-9126
National Emergency Response Center (Washington, DC).....	(800) 424-8802

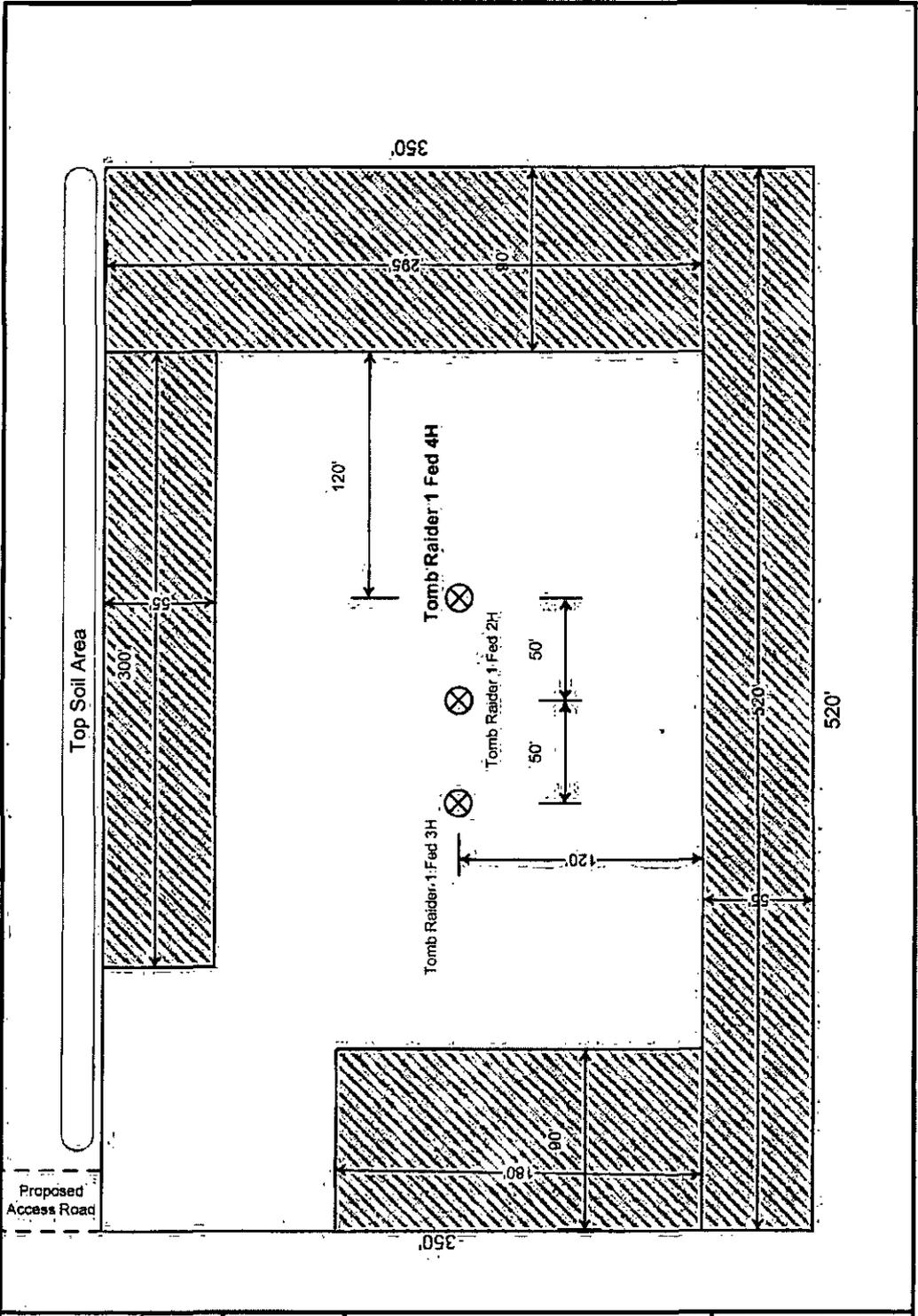
Emergency Services

Boots & Coots IWC.....	(800)-256-9688 or (281) 931-8884
Cudd Pressure Control.....	(915) 699-0139 or (915) 563-3356
Halliburton.....	(575) 746-2757
B. J. Services.....	(575) 746-3569
<i>Give</i> Native Air – Emergency Helicopter – Hobbs.....	(575) 392-6429
<i>GPS</i> Flight For Life - Lubbock, TX.....	(806) 743-9911
<i>position:</i> Aerocare - Lubbock, TX.....	(806) 747-8923
Med Flight Air Amb - Albuquerque, NM.....	(575) 842-4433
Lifeguard Air Med Svc. Albuquerque, NM.....	(575) 272-3115

Prepared in conjunction with

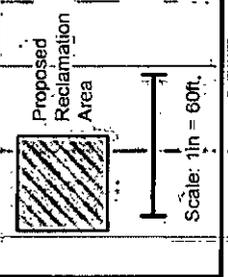
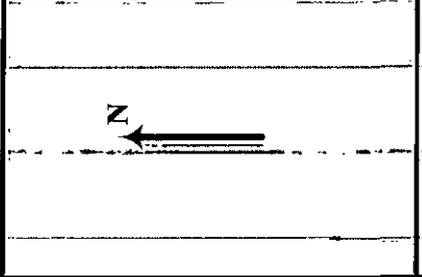
Dave Small





Proposed Interim Site Reclamation

Devon Energy Production Co.
 Tomb Raider 1 Fed 2H, 3H & 4H
 Sec. 1-123S-R31E
 Eddy County, NM



Proposed Flowline Routes from the Tomb Raider, 1 Fed, 2H, 3H, and 4H to the proposed Tomb Raider 1 Central Tank Battery.

Tomb Raider
1 Fed, 2H, 3H
and 4H Pad

EDDY

Tomb Raider
1 Central
Tank Battery

23S 31E

23S 31E

TOMB RAIDER GIB
Eddy Co., New Mexico

devon
This map is for illustrative purposes only and is neither a legally recorded map nor a warranty and is not intended to be used as one. Devcon Inc. is not responsible for the accuracy of the information and regarding this map.

NAD 1983 StatePlane New Mexico East FIPS 3001
Datum: North American 1927; Units: Feet US
Created by: smp042
Map is current as of 3/26/2015.



Flow Line

ENG_PAD_FUTURE

FACILITY_TYPE

- Central Battery Pad
- Frac Pond
- Well Pad
- Drill_Islands_91014

The 6" buried fiber pipe flowline will be operated at a pressure of 750 psi or less. It will carry a mixture of oil, gas, and water. A survey and ROW will be submitted at a later date.

SURFACE USE PLAN

Devon Energy Production Company, L.P.
Tomb Raider 1 Fed 2H, 3H and 4H

1. Existing Roads:

- a. The well site and elevation plat for the proposed well are reflected on the "Site Map". The well was staked by Madron Surveying, Inc.
- b. All roads into the location are depicted on the "Vicinity Map". The operator will repair pot holes, clear ditches, repair the crown, etc. All existing structures on the entire access route such as cattle guards, culverts, etc. will be properly repaired or replaced if they are damaged or have deteriorated beyond practical use. BLM written approval will be acquired before application of surfactants, binding agents, or other dust suppression chemicals on roadways.
- c. Directions to Location: From State Highway 128 and CR. #798 (Red Road), go North on CR. 798 6.2 miles and turn right on Caliche Road and go East 876' to a proposed road survey and follow flags East 442' then South 497' to the proposed Northwest pad corner for this location.

2. New or Reconstructed Access Roads:

- a. The "Site Map" shows new constructed access road, which will be approximately 939 LF from the existing Lease road.
- b. The maximum driving width of the access road will be 14 feet. The maximum width of surface disturbance when constructing the access road will not exceed 25 feet. The road will be crowned and ditched with 2% slope from the tip of the crown to the edge of the driving surface. The ditches will be 3 feet wide with 3:1 slopes. The driving surface will be made of 6" rolled and compacted caliche.
- c. No cattle guards, grates or fence cuts will be required. No turnouts are planned.

3. Location of Existing Wells:

The attached "One Mile Radius Map" shows all existing and proposed wells within a one-mile radius of the proposed location.

4. Location of Existing and/or Proposed Production Facilities:

- a. In the event the well is found productive, a tank battery would be utilized and shared, and the necessary production equipment will be installed at the well site. This facility is located offsite at Tomb Raider 1 Central Tank Battery in Sec 1-T23S-R31E. See "Proposed Flowline Route Map".
- b. If necessary, the well will be operated by means of an electric prime mover. If electric power poles are needed, a plat and a sundry notice will be filed with your office.
- c. All flow lines will adhere to API standards.
- d. If the well is productive, rehabilitation plans are as follows:

- i. A closed loop system will be utilized.
- ii. The original topsoil from the well site will be returned to the location. The drill site will then be contoured as close as possible to the original state.

5. Location and Types of Water Supply:

This location will be drilled using a combination of water mud systems (outlined in the Drilling Program). The water will be obtained from commercial water stations in the area and hauled to location by transport truck using the existing and proposed roads described and depicted on the "Vicinity Map". On occasion, water will be obtained from a pre-existing water well, running a pump directly to the drill rig. In cases where a poly pipeline is used to transport water for drilling purposes, proper authorizations will be secured. If a poly pipeline is used, the size, distance, and map showing route will be provided to the BLM via sundry notice.

6. Construction Materials:

Obtaining caliche: One primary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means caliche will be obtained from the actual well site. Actual amounts will vary for each pad. The procedure below has been approved by BLM personnel:

- a. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.
- b. Subsoil is removed and stockpiled within the surveyed well pad.
- c. When caliche is found, material will be stock piled within the pad site to build the location and road.
- d. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.
- e. Once well is drilled, the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced.
- f. Neither caliche, nor subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in the Well Site Layout or survey plat.

In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit or other established mineral pit. A BLM mineral material permit will be acquired prior to obtaining any mineral material from BLM pits or land.

7. Methods of Handling Waste Material:

- a. Drill cuttings will be safely contained in a closed loop system and disposed of properly at a NMOCD approved disposal site.
- b. All trash, junk and other waste material will be contained in trash cages or trash bins to prevent scattering. When the job is completed all contents will be removed and disposed of in an approved sanitary landfill.
- c. The supplier will pick up salts remaining after completion of well, including broken sacks.
- d. A Porto-john will be provided for the rig crews. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
- e. Remaining drilling fluids will be sent to a closed loop system. Water produced during completion will be put into a closed loop system. Oil and condensate produced will be put into a storage tank and sold.

- f. Disposal of fluids to be transported by the following companies:
 - i. American Production Service Inc, Odessa TX
 - ii. Gandy Corporation, Lovington NM
 - iii. I & W Inc, Loco Hill NM
 - iv. Jims Water Service of Co Inc, Denver CO

- 8. **Ancillary Facilities:** No campsite or other facilities will be constructed as a result of this well.

- 9. **Well Site Layout**
 - a. The Rig Location Layout attachment shows the proposed well site layout and pad dimensions.
 - b. The Rig Location Layout attachment proposes location of sump pits and living facilities.
 - c. Mud pits in the active circulating system will be steel pits.
 - d. A closed loop system will be utilized.
 - e. If a pit or closed loop system is utilized, Devon will provide a copy of the Design Plan to the BLM.

- 10. **Plans for Surface Reclamation:**
 - a. After concluding the drilling and/or completion operations, if the well is found non-commercial, the caliche will be removed from the pad and transported to the original caliche pit or used for other drilling locations. The road will be reclaimed as directed by the BLM. The original top soil will again be returned to the pad and contoured, as close as possible, to the original topography.
 - b. The location and road will be rehabilitated as recommended by the BLM.
 - c. If the well is deemed commercially productive, caliche from areas of the pad site not required for operations will be reclaimed. The original top soil will be returned to the area of the drill pad not necessary to operate the well. These unused areas of the drill pad will be contoured, as close as possible, to match the original topography.
 - d. All disturbed areas not needed for active support of production operations will undergo interim reclamation. The portions of the cleared well site not needed for operational and safety purposes will be recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Topsoil will be respread over areas not needed for all-weather operations.

- 11. **Surface Ownership**
 - a. The surface is owned by the US Government and is administered by the Bureau of Land Management. The surface is multiple use with the primary uses of the region for the grazing of livestock and the production of oil and gas.

 - b. The proposed road routes and the surface location will be restored as directed by the BLM.

12. Other Information:

- a. The area surrounding the well site is grassland. The topsoil is very sandy in nature. The vegetation is moderately sparse with native prairie grass, sage bush, yucca and miscellaneous weeds. No wildlife was observed but it is likely that deer, rabbits, coyotes, and rodents traverse the area.
- b. There is no permanent or live water in the general proximity of the location.
- c. There are no dwellings within 2 miles of location.
- d. A Cultural Resources Examination will be completed by the Permian Basin Cultural Resource Fund in lieu of being required to conduct a Class III Survey for cultural resources associated with their project within the BLM office in Carlsbad, New Mexico.

13. Bond Coverage:

Bond Coverage is Nationwide; Bond # is CO-1104 & NMB-000801.

Operators Representative:

The Devon Energy Production Company, L.P. representatives responsible for ensuring compliance of the surface use plan are listed below.

James Allbee, Program Supervisor
Devon Energy Production Company, L.P.
333 W. Sheridan
Oklahoma City, OK 73102-5010
(405) 228-8698 (office)
(405) 820-8682 (Cellular)

Don Mayberry - Superintendent
Devon Energy Production Company, L.P.
Post Office Box 250
Artesia, NM 88211-0250
(575) 748-3371 (office)
(575) 746-4945 (home)

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Devon Energy Production Company, L.P.
LEASE NO.:	NMNM-22080
WELL NAME & NO.:	Tomb Raider 1 Fed 4H
SURFACE HOLE FOOTAGE:	0200' FNL & 1410' FWL
BOTTOM HOLE FOOTAGE:	0330' FSL & 0990' FWL
LOCATION:	Section 01, T. 23 S., R 31 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- General Provisions**
- Permit Expiration**
- Archaeology, Paleontology, and Historical Sites**
- Noxious Weeds**
- Special Requirements**
 - Lesser Prairie-Chicken Timing Stipulations
 - Ground-level Abandoned Well Marker
 - Potash
 - Watershed
- Construction**
 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- Road Section Diagram**
- Drilling**
 - Cement Requirements
 - Secretary's Potash
 - H2S Requirements
 - Logging Requirements
 - Waste Material and Fluids
- Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines
- Interim Reclamation**
- Final Abandonment & Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.

Potash

1. Drilling within the Designated Potash Area. It is the intent of the Department of the Interior to administer oil and gas operations throughout the Designated Potash Area in a manner which promotes safe, orderly co-development of oil, gas, and potash resources. It is the policy of the Department of the Interior to deny approval of most applications for permits to drill oil and gas wells from surface locations within the Designated Potash Area. Three exceptions to this policy will be permitted if the drilling will occur under the following conditions from:
 - a. A Drilling Island associated with a Development Area established under this Order or a Drilling Island established under a prior Order;
 - b. A Barren Area and the Authorized Officer determines that such operations will not adversely affect active or planned potash mining operations in the immediate vicinity of the proposed drill-site; or
 - c. A Drilling Island, not covered by (a) above or single well site established under this Order by the approval and in the sole discretion of the Authorized Officer, provided that such site was jointly recommended to the Authorized Officer by the oil and gas lessee(s) and the nearest potash lessee(s).

2. Development Areas

- a. When processing an application for permit to drill (APD) an oil or gas well in the Designated Potash Area that complies with regulatory requirements, the Authorized Officer will determine whether to establish a Development Area in connection with the application, and if so, will determine the boundaries of the Development Area and the location within the Development Area of one or more Drilling Islands from which drilling will be permitted. The BLM may also designate a Development Area outside of the APD process based on information in its possession, and may modify the boundaries of a Development Area. Existing wells may be included within the boundaries of a Development Area. A Development Area may include Federal oil and gas leases and other Federal and non-Federal lands.
- b. After designating or modifying a Development Area, the BLM will issue a Notice to Lessees, consistent with its authorities under 43 CFR Subpart 3105 and part 3180, information lessees that future drilling on lands under an oil and gas lease within that Development Area will:
 - i. occur, under most circumstances, from a Barren Area or A Drilling Island within the Development Area; and
 - ii. be managed under a unit or communitization agreement, generally by a single operator, consistent with BLM regulations and this Order. Unit and communitization agreements will be negotiated among lessees. The BLM will consider whether a specific plan of development is necessary or advisable for a particular Drilling Island.
- c. The Authorized Officer reserves the right to approve an operator or successor operator of a Development Area and/or a Drilling Island, if applicable, to ensure that the operator has the resources to operate and extract the oil and gas resources consistent with the requirements of this Order and all applicable laws and regulations, and has provided financial assurance in the amount required by the Authorized Officer.
- d. The Authorized Officer will determine the appropriate designation of a Development Area in terms of location, shape and size. In most cases, a single Drilling Island will be established for each Development Area. In establishing the location, shape and size of a Development Area and an associated Drilling Island, the Authorized Officer will consider:
 - i. the appropriate location, shape, and size of a Development Area and associated Drillings Island to allow effective extraction of oil and gas resources while managing the impact on potash resources;
 - ii. the application of available oil and gas drilling and production technology in the Permian Basin;
 - iii. the applicable geology of the Designated Potash Area and optimal locations to minimize loss of potash ore while considering co-development of both resources;
 - iv. any long term exploration and/or mining plans provided by the potash industry;

- v. whether a Barren Area may be the most appropriate area for a Drilling Island;
 - vi. the requirements of this Order; and
 - vii. any other relevant factors
- e. As the Authorized Officer establishes a Development Area, the Authorized Officer will more strictly apply the factors listed in Section 6.e.(2)(d), especially the appropriate application of the available oil and gas drilling and production technology in the Permian Basin, when closer to current traditional (non-solution) potash mining operations. Greater flexibility in the application of the factors listed in Section 6.e(2)(d) will be applied further from current and near-term traditional (non-solution)potash mining operations. No Drilling Islands will be established within one mile of any area where approved potash mining operations will be conducted within 3 years consistent with the 3-year mine plan referenced above (Section 6.d.(8)) without the consent of the affected potash lessee(s).
- f. The Authorized Officer may establish a Development Area associated with a well or wells drilled from a Barren Area as appropriate and necessary.
- g. As part of the consideration for establishing Development Areas and Drilling Islands, the BLM will consider input from the potash lessees and the oil and gas lessees or mineral right owner who would be potentially subject to a unitization agreement supporting the Development Area, provided that the input is given timely.
3. Buffer Zones. Buffer Zones of ¼ mile for oil wells and ½ mile for gas wells are hereby established. These Buffer Zones will stay in effect until such time as revised distances are adopted by the BLM Director or other BLM official, as delegated. However, the Authorized Officer may adjust the Buffer Zones in an individual case, when the facts and circumstances demonstrate that such adjustment would enhance conservation and would not compromise safety. The Director will base revised Buffer Zones on science, engineering, and new technology and will consider comments and reports from the Joint Industry Technical Committee and other interested parties in adopting any revisions.
4. Unitization and Communitization. To more properly conserve the potash, oil and gas resources in the Designated Potash Area and to adequately protect the rights of all parties in interest, including the United States, it is the policy of the Department of the Interior that all Federal oil and gas leases within a Development Area should be unitized or subject to an approved communitization agreement unless there is a compelling reason for another operating system. The Authorized Officer will make full use of his/her authorities wherever necessary or advisable to require unitization and/or communitization pursuant to the regulations in 43 CFR Subparts 3105 and 3180. The Authorized Officer will use his/her discretion to the fullest extent possible to assure that any communitization agreement and any unit plan of operations hereafter approved or prescribed within the Designated Potash Area will adhere to the provisions of this Order. The Authorized Officer will work with Federal lessees, and with the State Of New Mexico as provided below, to include non-Federal mineral rights owners in unit or communitization agreements to the extent possible.
5. Coordination with the State of New Mexico.
- a. If the effective operation of any Development Area requires that the New Mexico Oil Conservation Division (NMOCD) revise the State's mandatory well spacing requirements, the BLM will participate as needed in such a process. The BLM

may adopt the NMOCD spacing requirements and require lessees to enter into communitization agreements based on those requirements.

- b. The BLM will cooperate with the NMOCD in the implementation of that agency's rules and regulations.
- c. In taking any action under Section 6.e. of this Order, the Authorized Officer will take into consideration the applicable rules and regulations of the NMOCD.

To minimize impacts to potash resources, the proposed well is confined within the boundaries of the established Tomb Raider Island.

Watershed

The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The berm shall be maintained through the life of the well and after interim reclamation has been completed.

Any water erosion that may occur due to the construction of the well pad during the life of the well will be corrected within two weeks and proper measures will be taken to prevent future erosion.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS**Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

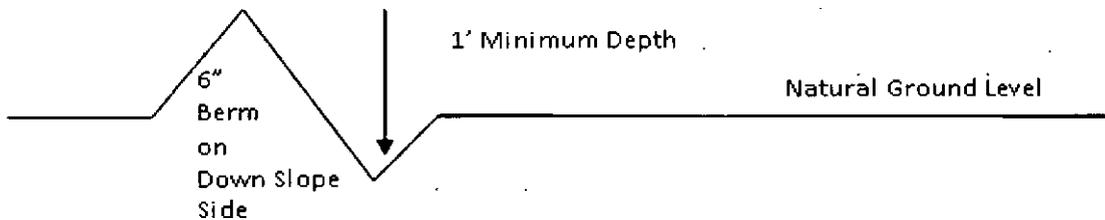
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Cattleguards

An appropriately sized cattleguard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattleguards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

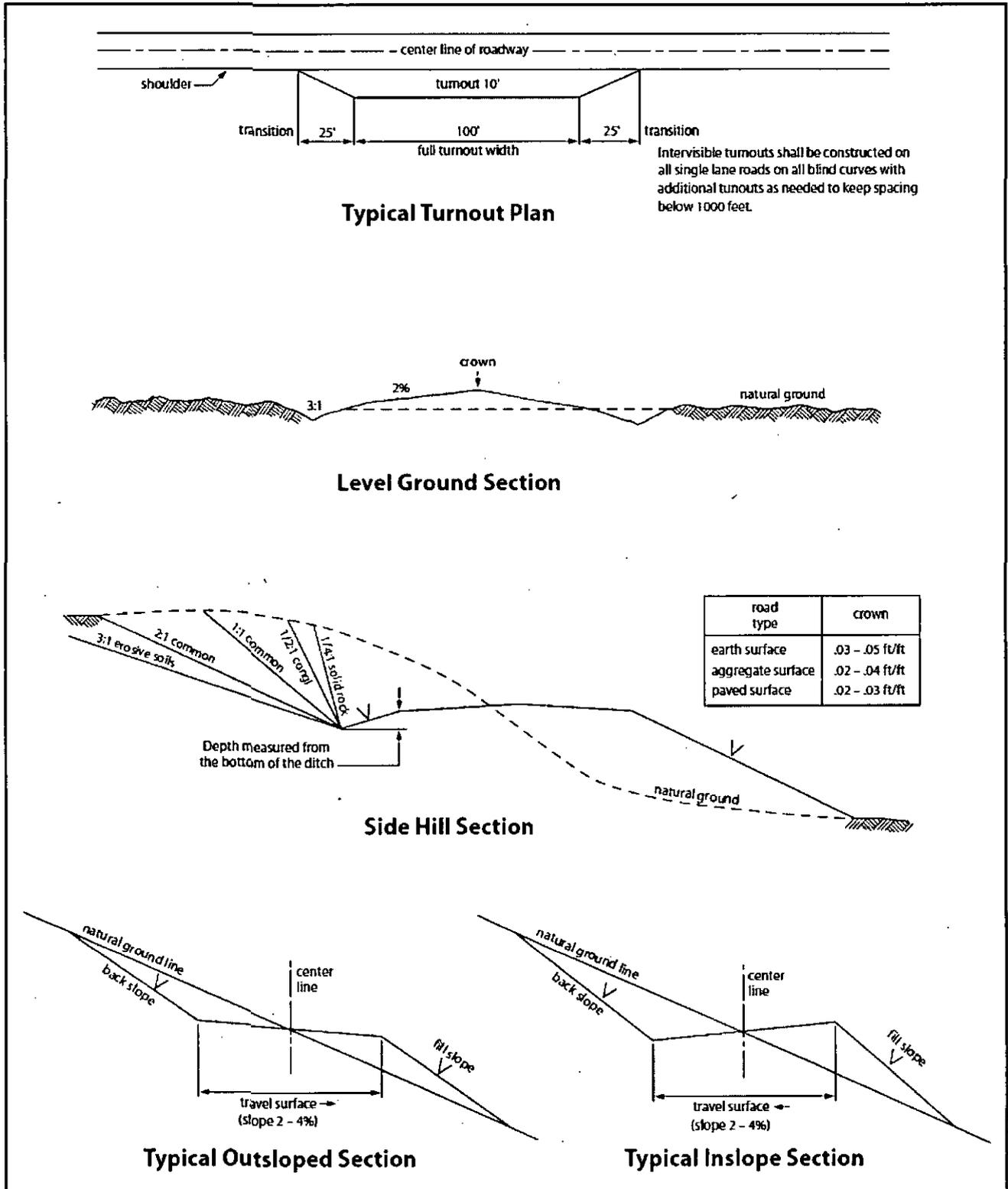


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. **Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.
4. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Potash Areas:

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Secretary's Potash

Possible water flows in the Salado and Castile.

Possible lost circulation in the Red Beds, Rustler, and Delaware.

1. The 13-3/8 inch surface casing shall be set at approximately 790 feet (in a competent bed below the Magenta Dolomite, which is a Member of the Rustler, and if salt is encountered, set casing at least 25 feet above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing shall be kept fluid filled while running into hole to meet BLM minimum collapse requirements.

2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing, which shall be set at approximately 4400 feet (**basal anhydrite of the Castile formation**), is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash.**

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every other joint.

3. The minimum required fill of cement behind the 7 X 5-1/2 inch production casing is:

- Cement should tie-back at least 500 feet into previous casing string. Operator shall provide method of verification. **Excess calculates to 23% - Additional cement may be required.**

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API 53.
2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

3. **Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi.**
 - a. **Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.**
 - b. **If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.**
 - c. **Manufacturer representative shall install the test plug for the initial BOP test.**
 - d. **Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.**
 - e. **If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**

4. **The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.**
 - a. **In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, no tests shall commence until the cement has had a minimum of 24 hours setup time.**
 - b. **The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer.**
 - c. **The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.**
 - d. **The results of the test shall be reported to the appropriate BLM office.**
 - e. **All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
 - f. **The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.**

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JAM 110215

VIII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the

largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

VRM Facility Requirement

Low-profile tanks not greater than eight-feet-high shall be used.

B. PIPELINES

BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- | | |
|--|--|
| <input type="checkbox"/> seed mixture 1 | <input type="checkbox"/> seed mixture 3 |
| <input type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4 |
| <input checked="" type="checkbox"/> seed mixture 2/LPC | <input type="checkbox"/> Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Escape Ramps - The operator will construct and maintain pipeline/utility trenches that are not otherwise fenced, screened, or netted to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

19. Special Stipulations:

Lesser Prairie-Chicken

Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.

IX. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

X. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

Seed Mixture for LPC Sand/Shinnery Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. Seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed