

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0467930

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
PREMIER OIL & GAS, INC. Contact: DANIEL A JONES
E-Mail: dan.jones@premieroilgas.com

8. Lease Name and Well No.
DALE H. PARKE A TRACT 1 24

3. Address PO BOX 1246
ARTESIA, NM 88211-1246 3a. Phone No. (include area code)
Ph: 972-470-0228

9. API Well No.
30-015-31070 52

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSE 330FSL 940FEL
At top prod interval reported below SWSE 330FSL 940FEL
At total depth SWSE 330FSL 940FEL

10. Field and Pool, or Exploratory
GRABURG-JACKSON; SAN ANDR

11. Sec., T., R., M., or Block and Survey
or Area Sec 15 T17S R30E Mer NMP

12. County or Parish
EDDY 13. State
NM

14. Date Spudded
09/03/2000 15. Date T.D. Reached
09/14/2000 16. Date Completed
 D & A Ready to Prod.
06/11/2015

17. Elevations (DF, KB, RT, GL)*
3697 GL

18. Total Depth: MD 6325 TVD
19. Plug Back T.D.: MD 6304 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	460		450		0	0
12.250	8.625 J55	24.0	0	1258		700		0	0
7.875	5.500 J55	17.0	0	5050		1350		0	0
4.750	4.000 L80	11.0	4899	6304	4896	125		4899	121

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4362							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SAM ANDRES	2900	4351	3960 TO 4340	0.400	22	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4684 TO 4969	ACDZ W/3000 GAL HCL, FRAC W/9,990 BBLs OF SLICKWATER CARRYING 188,390# OF SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/14/2015	06/15/2015	24	→	7.0	11.0	315.0	36.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→					POW	

ACCEPTED FOR RECORD
DEC 31 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #307873 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

AB

