

Submit To Appropriate District Office
Two Copies
District I
1625 N. Grenada St., Hobbs, NM 88340
District II
811 S. First St., Artesia, NM 87010
District III
1000 R. Coronado Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Department of Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-42737
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Cedar 11 State
6. Well Number: **NM OIL CONSERVATION**
ARTESIA DISTRICT
2H
JAN 12 2016

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137 RECEIVED

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Avalon; Bone Spring, East

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	11	21S	27E		1195	South	200	West	Eddy
BH:	I	11	21S	27E		2285	South	300	East	Eddy

13. Date Spudded 6/3/15
14. Date T.D. Reached 8/29/15
15. Date Rig Released 8/31/15
16. Date Completed (Ready to Produce) 12/16/15
17. Elevations (DF and RKB, RT, GR, etc.) 3284.6' GL

18. Total Measured Depth of Well 12105' MD, 7473.07' TVD
19. Plug Back Measured Depth 12094'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run CBL/Gamma Ray CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
7860'-12038', Bone Spring, East

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	146.5'	30"	420 sx C/C; circ 39bbbls	
13-3/8"	54.5#	781'	17-1/2"	825 sx C/C; circ 251 sx	
9-5/8"	40#	2860'	12-1/4"	1055 sx cmt; circ 125 bbbls	
5-1/2"	17#	12105'	8-3/4" & 8-1/2"	2120 sx C/H; circ 85 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						-7/8" & 3-1/2" L-8	6641.7'	

26. Perforation record (interval, size, and number)
7860' - 12038', total 640 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 7860'-12038'
AMOUNT AND KIND MATERIAL USED
Acidize and frac in 16 stages. See detailed summary attached.

28. PRODUCTION
Date First Production 12/16/15
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing
Date of Test 12/30/15
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 474
Gas - MCF 564
Water - Bbl 1060
Gas - Oil Ratio 1346.154
Flow Tubing Press. 210 psi
Casing Pressure 321 psi
Calculated 24-Hour Rate
Oil - Bbl
Gas - MCF
Water - Bbl
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Rebecca Deal* Printed Name Rebecca Deal Title Regulatory Compliance Analyst Date 1/8/2016
E-mail Address rebecca.deal@dvn.com

LED 1/19/2016
Accepted for record
MROCD

CONFIDENTIAL * No letter rec'd

