Form 3160-4				UNIT	ED S	STATE:	s		(AIR	10/	, ,		F	ORM AI	PPROVE	Đ		
(August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT											4	OMB No. 1004-0137 Expires: July 31, 2010								
	WELL C	OMPLI	ETION O	RRE	col	MPLE	τιοι	NR#PP	NAT.	ANDL	Њ <i>_{ЕО,}</i>	d)			ease Seria IMLC055					
1a. Type of	Well 🛛	Oil Well	🗂 Gas V	Vell)ry C] Oth	ier		<u>INU -</u>	-0	ED		6. If	Indian, A	llottee	or Tribe	e Name		
Form 3160-4 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCDENTIES CONSECUTION CONSECUTION FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 WELL COMPLETION OR RECOMPLETION RECOMPLETION RECOMPLETION OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCDENTIES CONSECUTION FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 1a. Type of Well Gas Well Dry Other JAN b. Type of Completion New Well Work Over Deepen Plug Back 6. If Indian, Allottee or Tribe National Plug Back Other Other Other 7. Unit or CA Agreement Name													ume and	l No.	_					
2. Name of						Contact	: MIK	E PIPPIN							ease Nam OMPTO					_
3. AddressC/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 874013a. Phone No. (include area code)9. API W9. API W														PI Well N	Well No. 30-015-41439					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory RED LAKE, GL-YSO NE 96836														36	_					
At surface SESE 950FSL 330FEL At top prod interval reported below SESE 950FSL 330FEL																				
			low SES L 330FEL	E 950F	SL 3	30FEL								12. (County or			. State		_
At total 14. Date Sp		16. Date Completed					EDDY NM 17. Elevations (DF, KB, RT, GL)*					_								
09/14/2	013		09/	15. Date T.D. Reached 09/19/2013						D & A 🛛 Ready to Prod. 07/30/2015				3501 GL						_
18. Total Depth: MD 5050 19. Plug Back T.D.: MD 4672 20. Depth Bridge Plug Set: MD 3763 TVD TVD TVD TVD TVD TVD TVD																				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis) NDUCTION, NEUTRON/DENSITY Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)																				
23. Casing an	id Liner Reco	ord <i>(Repor</i>	rt all strings	_		D #	··			N	£ 01									_
Hole Size	Size/Gi	rade	Wt. (#/ft.) Top (MD)										y Vol. BL) Cement Top* Am			mount I	Pulled	_		
-	12.250 8.625 J-55 24.0 7.750 5.500 J-55 17.0				0 352				335				81 0 252 0			0 0			0	
1.750	7.750 5.500 J-55				0 504		046	-				500	930 2							<u> </u>
			•														_			_
<u>````</u>										·	, .									
24. Tubing	Record Depth Set (M		cker Depth	(MT))	Si		Janth	Set (MD)		acker De	nth (M	m)	Size		epth Set ()		Packs	r Deptl	MD	<u></u>
<u>Size</u> 2.875		2829			. 91		Jepin	Set (MD)		acker De	par (Ivi				pu ser (i	viD)	Tacke	лесри		<u> </u>
25. Produci				<u> </u>		<u>.</u>	26. F	Perforation					<u> </u>	· .			Deer	6 54-4-		
A)	ormation GLOR	Тор	Bottom 2687 27			/64			rforated Interval 2793 TO 3065			Size 0.4		No. Holes 27 OPEN			Perf. Status			
B)				2764	27644183			3131 TO 4102					0.4			99 OPEN (EXISTING I		G BEF	ORE THIS	
<u>C)</u> D)															<u></u>					-
	acture, Treat	ment, Cem	ient Squeeze	, Etc.												- I				
	Depth Interva		65 1500 GA	1 150/			D M/	20 776# 1		mount an										—
	2/	93 10 30	05 1500 07	4L 1376		X FRAUE	D WY	30,770# N		301 0 311	1 10# 4		NOK IN				AICK			_
											-									_
28. Product	ion - Interval	A												100						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF		ater 3L	Oil Gravity Cott. API			Gas Gravity		ACCEPTED FOR RECOR			Ð			
07/30/2015	08/10/2015	24		78.	0	174.0		624.0				Well Status			ELECTRIC PUMPING UNIT					
Choke Size				Oil BBL .78				Water BBL 624		io 2231		POW			d	N/	82	2016		
28a. Produc	tion - Interva			•			_		<u> </u>		ſ				ΙZΖ		(en			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF		ater 3L	Oil Gravity Gas Corr. API Gravity			Prodi	CARL	uf la SBAD	ND MA FIELD	OFFIC				
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		ater 3L	Gas:Oil Well Status Ratio						· <u> </u>)	br
(See Instruct	ions and space	ces for add	litional data	on reve IFIFD	erse si BV T	de) 'HE RU	<u></u> и wi	TL.INF			I SVSTF	м							1	∇

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ELECTRONIC SUBMISSION #312722 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Produced Date Tested Production BBL MCF BBL Corr. AP1 Gravity Clocke Tbg. Press. Size Cgg. S1 Press. S1 24 Hr. BBL Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status 28c. Production - Interval D Test Date First Test Test Hours Production Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. AP1 Oil Gravity Gravity 28c. Production - Interval D Test Production Hours Production Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. AP1 Production Method Choke Tbg. Press. Size Csg. S1 Press. Press. S1 Csg. Press. S1 24 Hr. BBL Oil MCF Gas BBL Water BBL Gas:Oil Ratio Well Status 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Dept GLORIETA 2687 2764 Oil & GAS SEVEN RIVERS 238 <th>28b. Proc</th> <th>luction - Inter</th> <th>val C</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th> ·</th> <th>_</th> <th></th>	28b. Proc	luction - Inter	val C								·	_	
Size Prot. Prot. Prot. Not.											Production Method		
31 Test <	Choke									/ell Status	1		
Date File Test	Size	1 -	Press.		BBL	MCF	BBL	Ratio					
Determine Determine Part Mark NCF Ball Car. All Control Cash are training to the part of the state of the part part of the part of th	28c. Proc	luction - Inter	val D						_				
Size Price Init. MCP IDI. Autor 29. Diposition of Cast/fold, used for fuel, venied, etc.) 30. Surmary of Forous Zones (Include Aquifers): 31. Formation (Log) Markers 30. Surmary of Forous Zones (Include Aquifers): and recoveries. 31. Formation (Log) Markers and recoveries. Top Botom Descriptions, Contents, etc. Name QC/DRETA 2697 2764 OIL & GAS OIL & GAS VESO 2764 4183 OIL & GAS OIL & GAS GUAPERTA 2697 2764 01L & GAS OIL & GAS VESO 2676 2764 4183 OIL & GAS OIL & GAS 31. Formation Top Botom Descriptions, Contents, etc. Name Top SQLPETA 2697 2764 01L & GAS OIL & GAS OIL & GAS OIL & GAS 32. Additional remarks (Include plugging procedure): THIS IS FOR THE WELLS 2ND PAYADD WORKOVER. 3. DST Report 4. Directional Survey 33. Circle enclosed attachanetts: 1. Surdy Notice for plugging and canced withication 6. Core Analysis 7. Other 33. Circle enclosed attachanetts: 1. Surdy Notice fo	Date First Produced												
29. Bigging in the of Cas(bld, used for fuel, vende, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of provisy and contents thereof. Cored intervals and all drill-stem tests: (including dipth) interval tested; (including dipth) interva	Choke Size	ize Flwg. Press. Rate								/ell Status	1		
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of poposity and contents thereof: Cored intervals and all drill-stem tests, including driph interval tests (a, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top. GLORIETA 2687 2764 Oil & GAS SEVEN RIVERS 228 QUEEN 2764 Oil & GAS SEVEN RIVERS 228 GLORIETA 2687 2764 Oil & GAS SEVEN RIVERS 228 GLORIETA 2687 2764 Oil & GAS SEVEN RIVERS 228 GLORIETA 2687 2764 1129 267 1267 Stripping procedurer): TUBB TUBB 4183 183 32. Additional remarks (include plagging procedurer): 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and canceled wrification 6. Core Analysis 2 Other: 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions):	29. Dispo	sition of Gas	(Sold, usea	for fuel, ven	ted, etc.)	1	. <u> </u>						
Show all important zones of providy and contents thereof: Cared intervals and all defil stom, itsis, including depth altorval bested, evabion used, time tool open, flowing and shut-in pressures and recoveries. Name Top Formation Top Bottom Descriptions, Contents, etc. Name Top GLORIETA 2667 2764 OIL & GAS SEVEN RIVERS 573 VESO 2764 4183 OIL & GAS SEVEN RIVERS 573 QLORIETA 2667 2764 4183 OIL & GAS SAN ANDRES 6132 VESO 2764 4183 OIL & GAS SAN ANDRES 1324 GLORIETA 2667 2764 4183 OIL & GAS SAN ANDRES 1324 VESO 2764 4183 OIL & GAS TUBB 4183 2667 TUBB 1 1 1 1 1 2667 1 1 2667 32. Additional remarks (include plugging procedure): THIS IS FOR THE WELL'S 2ND PAYADD WORKOVER. 3. DST Report 3. DST Report 4. Directional Survey 3. Surche enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reg(1) 2. Geologic Report 3. DST Repor			s Zones (It	Chide Amif	ers).			-		31. For	mation (Log) Ma	rkers	
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depi GLORIETA 2687 2764 OIL & GAS OIL & GAS ORENTS 238 YESD 2764 4183 OIL & GAS OIL & GAS ORENTS 236 SEVEN NVERS CREAT 256 OIL & GAS	Show tests,	all important including dep	zones of p	Prosity and o	contents there				es				
YESO 2764 4183 OIL & GAS GUERN GRAPPURG SAN ANDRES GLORIETA YESO 104 1324 GLORIETA YESO 675 1104 1324 GLORIETA YESO 104 1324 GLORIETA YESO 32. Additional remarks (include plugging procedure): THIS IS FOR THE WELL'S 2ND PAYADD WORKOVER. 1 1 33. Circle enclosed attachments: 1 2. Geologic Report 3. DST Report 4. Directional Survey 34. I hereby certify that the foregoing and cement verification 6. Core Analysis 7. Other: 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission Electronic Submission Store Direction to a 12/22/ Verified by the BLM Well Information System. For LIME ROCK RESOURCES II.A. L.P., sent to the Carishind Committed to AFMSS for processing by DEBORNH HAM on 12/21/2015 (D) Name (please print) MIKE PIPPIN Title PETROLEUM ENGINEER Signature (Electronic Submission) Date 08/13/2015		Formation		Тор	Bottom		Descriptions	, Contents, et	tc.		Name		Top Meas. Depth
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #312722 Verified by the BLM Well Information System. For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 12/21/2015 () Name (please print) MIKE PIPPIN Title PETROLEUM ENGINEER Signature (Electronic Submission) Date 08/13/2015	YESO		s (include] E WELL'S		4183					QL GF SA GL YE	JEEN &AYBURG N ANDRES .ORIETA .SO		675 1104 1324 2687 2764
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #312722 Verified by the BLM Well Information System. For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 12/21/2015 () Name (please print) MIKE PIPPIN Signature (Electronic Submission) Date 08/13/2015	1. E	lectrical/Mech	anical Log		• /		-	•			4. Directional Survey		
Electronic Submission #312722 Verified by the BLM Well Information System. For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 12/21/2015 () Name(please print) MIKE PIPPIN Title PETROLEUM ENGINEER Signature (Electronic Submission) Date 08/13/2015	5. SI	andry Notice	for pluggin	ig and cemen	t verification		6. Core Analy	/sis		7 Other:		_	
Committed to AFMSS for processing by DÉBORAH HAM on 12/21/2015 () Name(please print) MIKE PIPPIN Title PETROLEUM ENGINEER Signature (Electronic Submission) Date 08/13/2015	34. I her	eby certify tha	it the foreg	-	tronic Subm	ission #3	12722 Verified	by the BLM	Well Inf	ormation Sy		sched instruction	ons):
Signature (Electronic Submission) Date 08/13/2015	Nam	e(please prin) MIKE P					y DÉBORAI	H HAM	on 12/21/20	-		
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	Signa	ature	(Electro	nic Submise	sion)			Date	Date 08/13/2015				
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