

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONSERVATION
ARTESIA DISTRICT

JAN 04 2015
UCD Artesia

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC056616B

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: PREMIER OIL & GAS, INC. Contact: DANIEL A JONES
E-Mail: dan.jones@premieroilgas.com

3. Address: PO BOX 1246 ARTESIA, NM 88211-1246 3a. Phone No. (include area code) Ph: 972-470-0228

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: NENW 330FNL 2310FWL
At top prod interval reported below: NENW 330FNL 2310FWL
At total depth: NENW 330FNL 2310FWL

14. Date Spudded: 09/18/2004 15. Date T.D. Reached: 03/31/2014 16. Date Completed: 05/21/2015
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)*: 3685 GL

18. Total Depth: MD 6200 TVD 19. Plug Back T.D.: MD 6188 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): N/A

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	358		400		0	0
12.250	8.625 J55	24.0	0	1272		600		0	0
7.875	5.500 J55	17.0	0	5184		1050		0	0
4.750	4.000 L80	11.0	5015	6200		125		5015	125

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6021							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	4431	6013	4684 TO 4969	0.400	20	OPEN
B)			5138 TO 5526	0.400	17	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4684 TO 4969	ACDZ W/3000 GAL HCL, FRAC W/8,590 BBLs OF SLICKWATER CARRYING 171,683# OF SAND
4431 TO 4628	ACDZ W/3000 GAL HCL, FRAC W/7,185 BBLs OF SLICKWATER CARRYING 120,756# OF SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
05/29/2015	06/15/2015	24	→	30.0	52.0	225.0	36.0	

Choke Size: SI Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Rate: → Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status: POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					

Choke Size: SI Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Rate: → Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status:

ACCEPTED FOR RECORD
ELECTRIC PUMPING UNIT
DEC 30 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	390	1308	AQUIFER	RUSTLER	390
YATES	1308	1582	DOLOMITE, OIL, GAS	YATES	1308
SEVEN RIVERS	1582	2238	DOLOMITE/SAND, OIL, GAS	SEVEN RIVERS	1582
QUEEN	2238	3000	SAND, OIL, GAS	QUEEN	2238
SAN ANDRES	3000	4434	DOLOMITE, OIL, GAS	SAN ANDRES	3000
GLORIETA-YESO	4434	6200	DOLOMITE, OIL, GAS	GLORIETA-YESO	4434

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #307717 Verified by the BLM Well Information System.
For PREMIER OIL & GAS, INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/21/2015 ()

Name (please print) DANIEL A JONES Title VICE PRESIDENT

Signature _____ (Electronic Submission) Date 07/01/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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