

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

DEC 30 2015
RECEIVED

1. WELL API NO.
30-015-43039

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
JANIE CONNER 13 24S 28E RB

6. Well Number:
#124H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
MATADOR PRODUCTION COMPANY

9. OGRID
228937

10. Address of Operator
5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240

11. Pool name or Wildcat
PIERCE CROSSING; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	14	24S	28E		415	S	255	E	EDDY
BH:	P	13	24S	28E		331	S	240	E	EDDY

13. Date Spudded
08/15/2015

14. Date T.D. Reached
08/27/2015

15. Date Rig Released
08/30/2015

16. Date Completed (Ready to Produce)
11/10/2015

17. Elevations (DF and RKB, RT, GR, etc.)
2978' GR

18. Total Measured Depth of Well
13176'

19. Plug Back Measured Depth
13073'

20. Was Directional Survey Made?
YES

21. Type Electric and Other Logs Run
GAMMA RAY

22. Producing Interval(s), of this completion - Top, Bottom, Name
8534-12965' BONE SPRINGS

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	653'	17.5"	820 sx	0
9.625	40.0	2701'	12.25"	820 sx	0
5.5	20.0	13160'	8.75"	1227 sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
Perforate & fracture treat:
8534 - 12965'; 12 stages, 5 clusters/6 holes @ 0.40"
in 12 stages.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8534 - 12965' 5,952,810 lbs sand - fracture

28. PRODUCTION

Date First Production
11/10/2015

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/22/2015	24	30/64		531	651	1232	1226

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	620		531	651	1232	45.1

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Gas to sales 11/15/15

30. Test Witnessed By

31. List Attachments
Logs, DS w/certifications, as-drilled C-102 & plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ava Monroe* Printed Name Ava Monroe Title Sr. Engineering Technician Date 12/18/2015

E-mail Address amonroe@matadorresources.com

