

# NM OIL CONSERVATION

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-42710
2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |                                  |                                  |   |       |   |  |          |  |   |        |  |
|---|----------------------------------|----------------------------------|---|-------|---|--|----------|--|---|--------|--|
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |                                  |                                  |   |       |   | 5. Lease Name or Unit Agreement Name<br><b>Cerf 10 State</b><br><br>6. Well Number:<br><b>9H</b> |          |  |   |        |  |
| 7. Type of Completion:<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER   |                                  |                                  |   |       |   |  |          |  |   |        |  |
| 8. Name of Operator<br><b>Devon Energy Production Company, L.P.</b>   |                                  |                                  |   |       |   |  |          | 9. OGRID<br><b>6137</b>                                      |   |        |  |
| 10. Address of Operator<br><b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>   |                                  |                                  |   |       |   |  |          | 11. Pool name or Wildcat<br><b>Avalon; Bone Spring, East</b> |   |        |  |
| 12. Location  | Unit Ltr                         | Section                          | Township                                      | Range | Lot   | Feet from the  | N/S Line | Feet from the  | E/W Line  | County |  |
| Surface:  | M                                | 11                               | 21S   | 27E   |   | 1195   | South    | 150  | West  | Eddy   |  |
| III:  | L                                | 10                               | 21S   | 27E   |   | 2265   | South    | 290  | West  | Eddy   |  |
| 13. Date Spudded<br>6/2/15  | 14. Date T.D. Reached<br>8/13/15 | 15. Date Rig Released<br>8/16/15 |   |       | 16. Date Completed (Ready to Produce)<br>12/16/15 |  |          | 17. Elevations (DF and RKB, RT, GR, etc.)<br>3284.1' GL      |   |        |  |
| 18. Total Measured Depth of Well<br><br>12,526' MD, 7478.16' TVD  |                                  |                                  | 19. Plug Back Measured Depth<br><br>12,564.3' |       |   | 20. Was Directional Survey Made?<br><br>Yes  |          |  | 21. Type Electric and Other Logs Run<br><br>CBL w/ GR CCL |        |  |
| 22. Producing Interval(s) of this completion - Top, Bottom, Name<br><b>7950'-12,544', Bone Spring, East</b>   |                                  |                                  |   |       |   |  |          |  |   |        |  |

## 23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD           | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|----------------------------|---------------|
| 20"         | 94#            | 146.5'    | 30"       | 600 sx CIC; circ 62 bbls   |               |
| 13-3/8"     | 54.5#          | 780'      | 17-1/2"   | 1000 sx CIC; circ 100 bbls |               |
| 9-5/8"      | 40#            | 2881'     | 12-1/4"   | 1020 sx cmt; circ 85 bbls  |               |
| 5-1/2"      | 17#            | 12,610'   | 8-3/4"    | 2260 sx cmt; circ 0        |               |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD  |           |            |
|------------------|-----|--------|--------------|--------|--------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE               | DEPTH SET | PACKER SET |
|                  |     |        |              |        | -7/8" & 3-1/2" L-8 | 6972.9'   |            |

|   |  |  |  |  |  |
|---|--|--|--|--|--|
| 26. Perforation record (interval, size, and number)<br><br>7950' - 12,544', total 640 holes |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL<br>7950'-12,544' |  | AMOUNT AND KIND MATERIAL USED<br>Acidize and frac in 16 stages. See detailed summary attached. |  |
|---|--|--|--|--|--|

## 28. PRODUCTION

|                                   |                            |  |                        |                  |                  |   |                             |
|-----------------------------------|----------------------------|--|------------------------|------------------|------------------|---|-----------------------------|
| Date First Production<br>12/16/15 |                            | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing |                        |                  |                  | Well Status (Prod. or Shut-in)<br>Producing |                             |
| Date of Test<br>12/19/15          | Hours Tested<br>24         | Choke Size   | Prod'n For Test Period | Oil - Bbl<br>491 | Gas - MCF<br>689 | Water - Bbl<br>1156                         | Gas - Oil Ratio<br>1403.259 |
| Flow Tubing Press.<br>451 psi     | Casing Pressure<br>212 psi | Calculated 24-Hour Rate  | Oil - Bbl.             | Gas - MCF        | Water - Bbl.     | Oil Gravity - API - (Corr.)                 |                             |

|  |                       |
|--|-----------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><br>Sold | 30. Test Witnessed By |
|--|-----------------------|

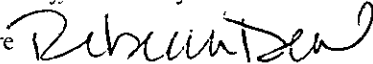
|  |
|--|
| 31. List Attachments<br><br>Directional Survey, Logs |
|--|

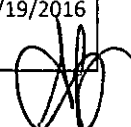
|  |
|--|
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. |
|--|

|   |
|---|
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: |
|---|

|          |           |               |
|----------|-----------|---------------|
| Latitude | Longitude | NAD 1927 1983 |
|----------|-----------|---------------|

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Rebecca Deal Title Regulatory Compliance Analyst Date 1/19/2016  
E-mail Address rebecca.deal@dmn.com



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from..... N/A .....to..... N/A .....  
 No. 2, from..... N/A .....to..... N/A .....  
 No. 3, from..... N/A .....to..... N/A .....  
 No. 4, from..... N/A .....to..... N/A .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |