	NMOCD			
Fàrm 3160-5 (April 2004)	Artesia April 2004) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS			NM1.C029393A	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No Arco 8 Fed	
1. Type of Well			8. Well Name and No.	
2. Name of Operator Harvey E. Yates Company Mate			Arco 8 Federal #1	
3a Address Sel Del OU 3b. Phone No. (include area code)			9. API Well No. 3001527055	
PO-BOX-1933			10. Field and Pool, or Exploratory Area Shugart; Bone Spring, North	
1980' FSL & 1980' FWL, Sec. 8 NESW, T18S, R31E			11. County or Parish, State	
			Eddy, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent		Production (Sta		
	Image: Alter Casing Image: Fracture T Image: Casing Repair Image: New Construction		Well Integrity	
_	Change Plans Plug and A		pandon	
Final Abandonment Notice	Convert to Injection Plug Back	Water Disposal	·	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) This is a notification of Change of Operator on the above referenced well.				
Matador Production Company, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operatings conducted on this lease or portion of lease described.				
BLM Bond No. NMB001079, Surety Bond No-RLB0015172 Matador Production Company One Lincoln Centre 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 Change of Operator Effective 3/1/2015 MM OIL CONSERVATION ARTESIA DISTRICT JAN 19 2016 Condition Sof APPROVAL				
RECEIVED ACCEPTED TO 1/20/16				
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)				
Tammy R. Lin	د ⁻	Title Production Tech	TADDOURN	
Signature Carry R. Link Date 02/27/2016				
-THIS SPACE FOR FEDERAL OR STATE OFFICE USE/JAN 1 2/2016				
certify that the applicant holds leg which would entitle the applicant		ase Office	CARLSBAD FIELD OF T.Y.E	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictilious or fraudulent statements or representations as to any matter within its jurisdiction.				

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Matador Production Company January 12, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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