

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

JAN 08 2016

5. Lease Serial No. NMLC068430
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 891000303X
8. Well Name and No. POKER LAKE UNIT CVX JV PC 19H
9. API Well No. 30-015-42669-00-X1
10. Field and Pool, or Exploratory UNDESIGNATED
11. County or Parish, and State EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.** RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BOPCO LP	Contact: WHITNEY MCKEE E-Mail: wbmckee@basspet.com
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T24S R30E NWNE 25FNL 2410FEL 32.123702 N Lat, 103.530566 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully request to transfer produced water for fracture stimulation. Temporary transfer line is 10' lay flat hose and follows exiting lease roads and ROWs. All frac tanks and transfer pumps are in containment (PBC covered vinyl with 2' walls).

Please see proposed route attached.

- A: From 12? produced water connection: 550? FNL & 120? FWL, SEC, 23-T24S-R30E
- B: To PLU #324H: Frac tanks for PW storage: 2120? FNL & 480? FWL, SEC, 23-T24S-R30E
- C: To frac location (both wells on same location).  
? PLU CVX JV PC #019H: 25? FNL & 2410? FEL, SEC 21-T24S-R30E  
? PLU CVX JV PC #020H: 65? FNL & 2410? FEL, SEC 21-T24S-R30E
- D: Distance: 1.75 miles
- E: BOPCO, L.P. Contacts: Mike Titsworth 575-706-7523, Jarrel Brooks 432-221-7349

UD 1/15/16  
Accepted for record  
NMOC

14. I hereby certify that the foregoing is true and correct. Electronic Submission #290488 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JAMIE RHOADES on 09/15/2015 (15JLR0384SE)	
Name (Printed/Typed) JARREL BROOKS	Title ENGINEERING ASSISTANT
Signature (Electronic Submission)	Date 02/04/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>Joseph J Cally</i>	Title FOR FIELD MANAGER	Date 1/5/16
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Poker Lake Unit CVX JV PC #19H & #20H



Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Archeological Stipulation/Condition of Approval:

When laying temporary produced water transfer line in section 22, T 24S R30E, Operator shall place the flowline on the SOUTH side of the road only. This is in order to avoid an archeological site on the north side of the road, and will eliminate the need for BOPCO to re-route the flowline or provide an archeological monitor.