Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					141411411112209	
					6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreen	nent, Name and/or No.
Type of Well					8. Well Name and No. EL PASO 29 FEDERAL SWD 1	
Name of Operator Contact: LUCRETIA A MOR DEVON ENERGY PRODUCTION CO EMail: lucretia.morris@dvn.com					9. API Well No. 30-015-22084-00-X1	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	(include area cod 2-3303	c)	10. Field and Pool, or Exploratory WILDCAT			
4. Location of Well (Footage, Sec., T			11. County or Parish, and State			
Sec 29 T24S R27E SWNW 2460FNL 943FWL					EDDY COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Product	ion (Start/Resume)	■ Water Shut-Off
1 Notice of filteri	☐ Alter Casing	☐ Fracture Treat		☐ Reclamation		■ Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	olete	Other
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	
	☐ Convert to Injection ☐ P		Back	■ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Amendment to previous sundries showing the location of cement plugs that were placed in 2010. 8/3/10-8/4/10 ? 06:00-18:00 - Spot 80 sx plug @ 11,140?. 600 psi SICP-200 psi SITP-Bled off; RIH tag @ 11,163?-LD 1 jt-EOT @ 11,140?. RU Rev unit-Circ off gas bubble. MIRU BJ cmt crew-mix & pump balanced 80 sx ClH, yld 1.18 cu ft/sk; plug @ 15.6 ppg. PUH to 10,695-rev circ well-PUH to 9440?-SWI-SDFN. 8/4/10-8/5/10 ? 06:00-18:00 - Tagged @ 10,704?. 50 psi SICP-100 psi SITP-Bled off; RIH tag plug @ 10,704?-LD 2 jts tbg, circ hole 3 hrs-POOH-LD 2 jts. STD back 328 jts-MU & RIH Weatherford 6-1/4? OH inflatable pkr on 198 jts. SWI-SDFN. 12/7/10-12/8/10: 06:00-21:00 ? Spot 400 sx cmt @ 10,701?.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #329798 verified by the BLM Well Information System For DEVON ENERGY PRODUCT ON CO LP, sent to the Carlsbad Committed to AFMSS for processing by PAUL SWARTZ on 01/26/2016 (16PRS0008SE) Name (Printed/Typed) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST						
Name(Frimew Typeu) LOCKETI	A A MORRIS		THE REGU	LATORT CO	WIFLIANCE ANALTS	I
Signature (Electronic S	Submission)		Date 01/26/	2016		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED			PAUL SV _{Title} TECHNIC	VARTZ CAL PET		Date 01/26/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or ag	gency of the United

Additional data for EC transaction #329798 that would not fit on the form

32. Additional remarks, continued

210 psi SICP-200 psi SITP-POOH stand back 326 jts-LD 2 bottom jts-bent-LS Weatherford OH pkr. RIH open ended 326 jts-PU & RIH 8 jts-Tag toc @ 10,701?. LD 1 jt-MIRU BJ Services-Set cmt plug 10,701?-9184? as follows:
325 bbls H2O? 400 sx CIH, 84 bbls, 440 cu ft H+0.2% R-3 @ 15.6 ppg 1.18 cu ft/sk yield, 5.19 gal/sx? 48 bbls H2O. POOH std back 24 stds-Reverse circ 85 bbls-Circ 14 bbls/65 sx to pit. POOH std back 10 add?l stds-SWI-SDFN.

Current PBTD is @ 9350'.

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