

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMMN112269
2. Name of Operator DEVON ENERGY PRODUCTION CO EMail: Lucretia.Morris@devn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3303	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T24S R27E SWNW 2460FNL 943FWL		8. Well Name and No. EL PASO 29 FEDERAL SWD 1
		9. API Well No. 30-015-22084-00-X1
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RU WSU. Cut off Dry-hole marker. Weld on 9-5/8" WH. NU BOP. Drill out cement plugs: surf-540?, 1900?-2200?, 5700?-6300?. PU 6-1/8" bit, ?? scrapper and 2-7/8" WS and RIH to 9,350?. TOOH & LD bit and scrapper. RU WL & CBL to 9,350? and log to 1,950?. Sent logs to BLM & OKC. Run csg inspection log from 9,350? to 1,950?. Sent logs to BLM & OKC. PU ?? packer & WS. TIH to 2236? and set packer. Load & test ?? casing w/ recorder to 1500 psi for 15 min (100% test). Sent results to BLM & OKC. PU 9-5/8" x ?? mill & clean cement out between 9-5/8" and ?? to 1957?. PU ?? casing patch and 1920? of ?? 23# N-80 casing. Land patch at ~1950? and set patch. Hang casing off w/ 15 pts over string weight. NU ?? WH. Load & test ?? casing w/ recorder to 1500 psi for lost 800 psi in 2 min. PU ?? packer & WS. RIH to 1980? and set packer. Test down tubing to 1500 psi & lost 500 psi in 2 min. Test down tbq/csg annulus to 1500 psi for 15 min (100% test). Unset packer & RIH to 2800?. Test down tubing to 1500 psi for 15 min (100% test). Casing leak identified between 2929-2993?. RU DH camera & identify collar split at ~2960?. TOOH w/ packer & WS. TIH w RBP to 1910?

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 29 2016
RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #308334 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/13/2015 (16JAS1160SE)		Accepted for record NMOCD
Name (Printed/Typed) LUCRETIA MORRIS	Title REGULATORY COMPLIANCE ANALYST	
Signature (Electronic Submission)	Date 07/07/2015	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	(BLM Approver Not Specified)	Date 12/11/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

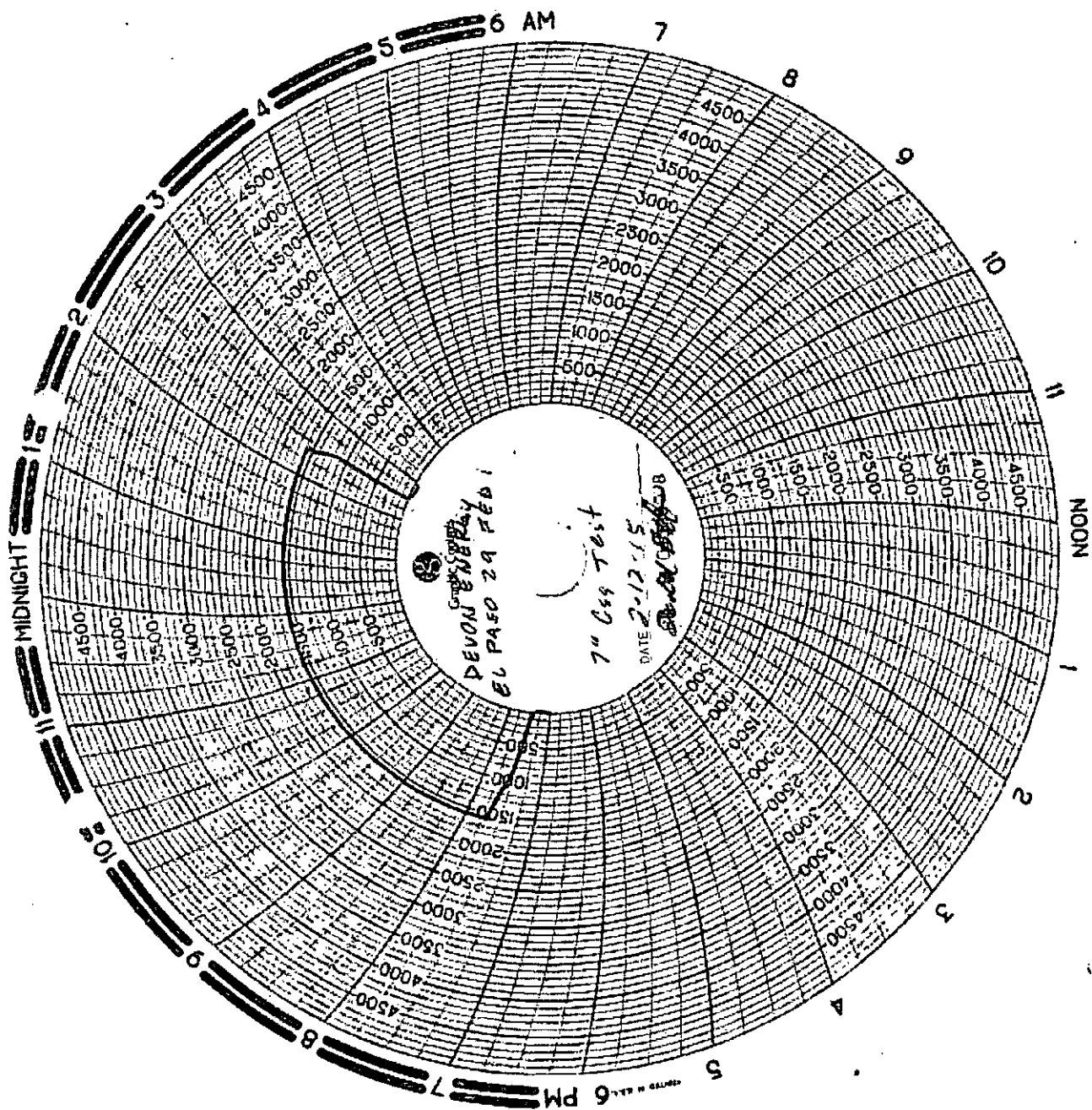
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #308334 that would not fit on the form

32. Additional remarks, continued

and set RBP. Test csg/tbg annulus to 1500 psi for 15 min (100% test). ND BOP & NU WH. Shut well in for further evaluation.

Please see attached MIT Chart and Current Schematic.



DEVON ENERGY PRODUCTION COMPANY LP

Well Name: El PASO 29 F&D 1 SWD		Field: WILDCAT, MORROW	
Location: 2421' FNL & 904' FNL, SEC 29-T24S-R21E		County: EDDY	State: NM
Elevation: 3359' GL		Spud Date: 7/24/11	Compl Date: P&A 4/29/11
API#: 30-015-22084	Prepared by: Brent Schroeder	Date: 05/06/11	Rev: 04/9/16/11

CURRENT SCHEMAT

12-1/4" hole
9.5/8" 36# K-55 @ 1990'
 Cement w/1900 sx to surface

7" Type A casing patch

RBP @ 1910'

Squeeze
 Perfs: 2316'-20', 2332'-36', 2350'-54'

2722'-27', 2742'-46', 2752'-56'

BTM of CSG @ 2900'

CSG LEAK @ ~2960'

TOC @ 6500'

8-1/2" hole
7" 23# N-80/S-95 @ 9466'
 Cement w/1250 sx

6 1/4" hole

TD @ 12,400'

FORMATION TOPS

Fresh Water	~35'
Rustler	193'
Salt	497'
Base Salt	1968'
Delaware	2205'
Bell Canyon	2283'
Cherry Canyon	3059'
Brushy Canyon	4103'
Lower Brushy	5444'
1st Bone Spring Lm	5796'
1st Bone Spring Ss	6773'
2nd Bone Spring Lm	7121'
2nd Bone Spring Ss	7347'
3rd Bone Spring Lm	7622'
3rd Bone Spring Ss	8605'
Wolfcamp	8944'
Strawn	10802'
Atoka	11004'
Morrow	11685'
Morrow Lime	12001'
Morrow Lower	12319'
Mississippian	12466'
Mississippian Lime	12700'
Woodford	12900'
Devonian/Silurian	13000'
Ordovician (Montoya)	14100'
Ordovician (Simpson)	14300'
Ordovician (Ellenburger)	14700'