

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM068043**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. **HARRIS FEDERAL #8**

1. Type of Well
 Oil Well Gas Well Other

9. API Well No. **30-005-61372**

2. Name of Operator **READ OPERATING COMPANY LLC**

3a. Address **P.O. BOX 1518
ROSWELL, NM 88202-1518**

3b. Phone No. (include area code)
(575) 622-3770

10. Field and Pool or Exploratory Area
BUFFALO VALLEY; PENN

4. Location of Well (Footage, Sec., T.R., M., or Survey Description)
SEC 26, T15S-R27E 1650' FNL & 1650' FWL

11. Country or Parish, State
CHAVES COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Read Operating Company LLC is requesting a Change of Operator for the Harris Federal #8 to:

Read Operating Company LLC
P. O. Box 1518
Roswell, NM 88202-1518

BLM Bond No. ~~NMB001147~~ **NMB001324**
Bond Type: Oil & Gas Personal Bond
Bond Amount: ~~\$25,000~~

SEE ATTACHED FOR CONDITIONS OF APPROVAL
\$50,000 Blanket Cash Plugging Bond
Read Operating Company LLC, Principal
Pioneer Bank -Roswell Depository CD Account #0140101609
Bond #OCD-1042

Change of Operator will take place January 1, 2016.

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Accepted for record

NMOCD, 1/14/2016

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 08 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rory McMinn
Signature 
Title **President**
Date **1/14/2016**

APPROVED 1/20/2016

RECEIVED

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **JAN 5 2016**
Office **BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Read Operating Company LLC
January 5, 2016
Change of Operator
Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days.
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 010516