Submit 1 Copy To Appropriate District State of New Mexico Office Fuerous Minorals and Natural Pasau				Form C-103 Revised August 1, 2011	
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		
<u>District II</u> – (575) 748-1283 814 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of	30-015-42709	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe. NM 87505				o. State on the Gas Lease 140.	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement National Structure of Unit Agreement National Structur					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cerf 10 State		
PROPOSALS.) 1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other			8. Well Number	8. Well Number 7H	
2. Name of Operator Devon Energy Production Company, L.P.			9. OGRID Number 6137		
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102			10. Pool name or Wildcat		
4. Well Location			Avalon; Bone Spring, East		
Unit Letter L	: 1345 feet from the Sout	h line and	150 feet from	the West line	
Section 1		ange 27E		County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3283.2'					
12. Check	Appropriate Box to Indicate N	Nature of Notice,	Report or Other D	lata	
			SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			_	AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN					
DOWNHOLE COMMINGLE]				
OTHER:		OTHER:	Completio		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 					
proposed completion or recompletion.					
9/20/15-12/15/15: MIRU WL & PT. TIH & ran Radial CB Variable Density Log w/ GR/CCL, found ETOC @ 1104'. Tested csg, see attached MIT					
charts. TIH w/pump through frac plug and guns. Perf 1st Bone Spring, 6916'-11,522', total 400 holes. Frac'd 6916'-11,522' in 10 stages.					
Frac totals 7497 gals 15% HCL Acid, 4,603,000# Ottawa 20/40 sand. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD. CHC, FWB, ND BOP. RIH w/ 168 jts 2-7/8" L-80 tbg & 10 jts 3-1/2" L-80 tbg, set @ 5975'. TOP.					
CONSERVATION					
			ARIESIA		
			JAN 132	<u>-</u> 010	
	IDD		RECEIV	ED	
	ccepted for raco	rd	RECEIV	-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE CONTINUE TITLE Regulatory Compliance Analyst DATE 1/12/2016					
Type or print name Rebecca Deal	E-mail addres	s:rebecca.deal@	dvn.com PHO	NE: 405.228.8429	
For State Use Only		(R)		1 1	
APPROVED BY:		sol Jupon	DATI	<u>= 1/15/2016</u>	
Conditions of Approval (if any):		*		/ /	