Form 3\(^160-5\)
(August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

QCED Artesia
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July	31
Lease Serial No.	
NMLC029548A	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well     Gas Well ☐ Otl		8. Well Name and No. COFFEE FEDERAL 11					
Name of Operator     APACHE CORPORATION		9. API Well No. 30-015-39226-00-S1					
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. (include area cod 18-1015	le)	10. Field and Pool, or Exploratory CEDAR LAKE				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)			11. County or Parish, and State		
Sec 18 T17S R31E NENW Lo			EDDY COUNTY	, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			OF ACTION				
Notice of Intent	☐ Acidize	☐ Dec	epen	□ Producti	on (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	☐ Fra	cture Treat	☐ Reclama	tion	■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Ne	w Construction	□ Recomp	lete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon	□ Tempora	rily Abandon-	Venting and/or Flari	
	☐ Convert to Injection	☐ Plu	g Back	■ Water D	isposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi.  Apache is requesting permission 08/31/2014 on the wells listed to flaring.  COFFEE FEDERAL #1 30-018 COFFEE FEDERAL #3 30-018 COFFEE FEDERAL #4 30-018 COFFEE FEDERAL #6 30-018 COFFEE FEDERAL #7 30-018 COFFEE FEDERAL #8 30-018 COFFEE FEDERAL #8 30-018 COFFEE FEDERAL #8 30-018	on to temporarily flare 48 below due to Frontier shu 5-31175 5-31058 5-31252 5-31593 5-31332 5-31333 5-31158	0 mcf a day to atting Apache  NM OIL ( ARTE	for 90 days from e in. Gas will be	n 06/01/2014 - measured prid	or ATTACHED	FOR FAPPROVAL	
14. I hereby certify that the foregoing is	true and correct.	<del> </del>				1/01/13	
Cor Name(Printed/Typed) FATIMA V	mmitted to AFMSS for pro	CORPORATI	ON, sent to the ATHY QUEEN on	Carlehad A	CQ0091SE)	(RD)	
Signature (Electronic St	ubmission)		Date 05/29/2	//			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	1500	Mas	
Approved By Conditions of approval, if any, are attached entity that the applicant holds legal or equivalent would entitle the applicant to conductitle 18 U.S.C. Section 1001 and Title 43 U.S.C.	table title to those rights in the toperations thereon.  J.S.C. Section 1212, make it a control of the section 1212.	subject lease	Title Office	1 willfully to mak	D FIELD OFFICE	1 ppie	
States any false, fictitious or fraudulent st	atements or representations as t	to any matter wi	thin its jurisdiction			- <del>-</del>	

## Additional data for EC transaction #247454 that would not fit on the form

## 32. Additional remarks, continued

COFFEE FEDERAL #10 30-015-31576 COFFEE FEDERAL #11 30-015-39226 COFFEE FEDERAL #12 30-015-40957 COFFEE FEDERAL #13 30-015-40958 COFFEE FEDERAL #14 30-015-40959 COFFEE FEDERAL #15 30-015-41043 COFFEE FEDERAL #17 30-015-41046 COFFEE FEDERAL #19 30-015-41044 COFFEE FEDERAL #20 30-015-41045

## Coffee Federal 11 30-015-39226 Apache Corporation March 30, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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