UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOG LAND MANAGEMENT

OCD Artesia

FO	RM AI	PRO	VED
OM	B NO.	1004-	0135
Exn	ires: In	lv 31	2010

В	UREAU OF LAND MANA	GEMENT	•		5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM2933		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well					8. Well Name and No CADDO FEDERA		
Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com					9. API Well No. 30-015-36673		
	L Mail: (Cashio@)						
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVE MIDLAND, TX 79701 3b. Phone I Ph: 432-6			lo. (include area code 85-4332	e)	10. Field and Pool, or Exploratory LOCO HILLS;GLORIETA-YESO		
4. Location of Well (Footage, Sec., 7	•		11. County or Parish,	and State			
Sec 17 T17S R30E Mer NMP	EDDY COUNTY, NM			Y, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICAT	E NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		,	TYPE OF ACTION				
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	☐ De	epen	☐ Production	n (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	🗀 Fra	cture Treat	☐ Reclamat	ion	■ Well Integrity	
□ Subsequent Report	☐ Casing Repair	☐ Ne	w Construction	☐ Recomple	ete	Other Other Other Other Other Other Other Other Other Other	
☐ Final Abandonment Notice	☐ Change Plans	_ Plu	g and Abandon	☐ Temporar	rily Abandon	Venting and/or Flari	
	☐ Convert to Injection	Plug Back		■ Water Dis	sposal	6	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi COG Operating LLC, respectful	k will be performed or provide operations. If the operation restandonment Notices shall be file nal inspection.)	the Bond No. of sults in a multiple only after all	on file with BLM/BI de completion or rec requirements, include	A. Required substances ompletion in a new	equent reports shall be w interval, a Form 316	filed within 30 days 0-4 shall be filed once	
Number of wells to flare: (8)							
Caddo Federal 1 30-015-3524 Caddo Federal 2 30-015-3524 Caddo Federal 3 30-015-3570 Caddo Federal 4 30-015-3596 Caddo Federal 5 30-015-3598 Caddo Federal 6 30-015-3667 Caddo Federal 7 30-015-3667 Caddo Federal 8 30-015-3667	5 0 8 0 3 · 4		,	SEE ATT CONDIT	ACCEPTED FOR ACCEPTED TO NAMED	f record	
14. I hereby certify that the foregoing is	Electronic Submission #2	41760 verifie	d by the BLM We	II Information S	ystem		
	For COG OF Committed to AFMSS for	PERATING L	C, sent to the Ca by ANGEL MAY	arisbad ES on 05/28/20	14 ()		
Name (Printed/Typed) KANICIA C			Title PREPA				
			Δ.	CEPZEO	FOR RECOR	(A)	
Signature (Electronic St	ubmission)		Date 04/10/2				
	THIS SPACE FO	R FEDERA	L OR STATE	<u> </u>			
Approved By			Title	WAII	March	Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduc	table title to those rights in the	not warrant or subject lease	Office	CARLSBAD	NO MUNAGEMENT FIELD OFFICE		
itle 18 U.S.C. Section 1001 and Title 43 L States any false, fictitious or fraudulent st				willfully to make	to any department or a	agency of the United	

Additional data for EC transaction #241760 that would not fit on the form

32. Additional remarks, continued

70 Oil/Day 463 MCF/Day

Requesting 90 day approval from 4/10/14 to 7/10/14.

Due to Frontier plant repairs.

Schematic attached.

Flare Request Form

Battery-	Caddo Federal Battery	
Production-	70 oil / 463 gas	
Total BTU of Htrs-	1,500,000	
Flare Start Date-	4/28/2014 Flare End Date- 7/28/2014	
UL Sec-T-R-	A-17-17S-30E GPS- 32.8407 / 103.9931	
# of wells in bty-	8 # of wells to be flared- 8 Gas purchaser- Frontier	
Reason For Flare-	Frontier plant repairs	·
· · · · · · · · · · · · · · · · · · ·		
и	Site Diagram	
Header Seperator	Transfer	
Compressor		
	Road	
	Pumping Unit	Gas Meter
	Caddo Federal	Flare
	Well # API Number	
	1 30-015-35244 2 30-015-35245	
	3 30-015-35700	
	4 30-015-35968	
	5 30-015-35980	
	6 30-015-36673	
	7 · 30·015-36674 8 30·015-356672	i
	30.013.330072	

Caddo Federal 6 30-015-36673 COG Production, LLC March 30, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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