| | 4 | | | 1/1 | VIOCE | | • |
|---|--|---|--|---|--|---|---|
| Form 3160-5 (August 2007) | UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | | Artesia | | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 | |
| | SUNDRY | NOTICES AND REPO | | | 5. Lease Scrial No. NMNM02862 | | |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | 6. If Indian, Allottee or Tribe Name | | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | | 7. If Unit or CA/Agreement, Name and/or No. 891000303X | |
| Type of Well ☐ Gas Well ☐ Other Oil Well ☐ Gas Well ☐ Other | | | | | | 8. Well Name and No. POKER LAKE UNIT 428H | |
| 2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com | | | | | | 9. API Well No. 30-015-41246-00-S1 | |
| 3a. Address P O BOX 23 MIDLAND, | | | 3b. Phone No. (include area code) Ph: 432-221-7379 | | de) | 10. Field and Pool, or Exploratory NASH DRAW | |
| 4. Location of W | ell (Footage, Sec., T | ., R., M., or Survey Description) | | | | 11. County or Parish, and State | |
| Sec 34 T24S R30E NENW 850FNL 2225FWL | | | | | | EDDY COUNTY, NM | |
| 1 | 2. CHECK APPR | ROPRIATE BOX(ES) TO | O INDICAT | E NATURE OF | NOTICE, R | EPORT, OR OTHE | R DATA |
| TYPE OF S | TYPE OF SUBMISSION TYPE OF ACTION | | | | | | |
| Notice of Intent □ Subsequent Report | | ☐ Acidize ☐ Deepen | | epen | ☐ Product | ☐ Production (Start/Resume) ☐ Water Shu | |
| | | ☐ Alter Casing | ng Fracture Treat | | □ Reclam | mation | |
| | | □ Casing Repair | ☐ New Construction ☐ | | ☐ Recomp | olete | ⊠ Other |
| ☐ Final Abandonment Notice | | □ Change Plans | ☐ Plug and Ab | | □ Tempor | ☐ Temporarily Abandon Venting a | |
| | | Convert to Injection P | | g Back | ■ Water Disposal | | • |
| If the proposal Attach the Bon following com testing has bee | is to deepen directionand under which the wor pletion of the involved | eration (clearly state all pertine illy or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil and inspection \ | give subsurface the Bond No. c sults in a multip | locations and mea in file with BLM/B ile completion or re | sured and true ve IA. Required sul completion in a r | ertical depths of all pertino bsequent reports shall be a new interval, a Form 3160 | ent markers and zones. filed within 30 days)-4 shall be filed once |
| BOPCO, LP | | its this sundry for Notice | of Intent to in | ntermittently flai | e for | ies | nimocd 9/23/ |
| POKEŘ LÁK | to this battery are (E UNIT 300H / 30 | as follows: 0153695000S1 NMN | 1m 02862 | 7 | l mm i or | 4 | IL CONSERVATION ARTESIA DISTRICT |
| POKER LAKE UNIT 301H / 300153692400S1 POKER LAKE UNIT 363H / 300154068400S1 POKER LAKE UNIT 368H / 300154043600S1 POKER LAKE UNIT 364H / 300154080000S1 POKER LAKE UNIT 428H / 300154124600S1 | | | | | | IED FOR S OF APPRO | SEP 2 1 2015 VAL |
| Requesting approval to flare 1000 MCFD, depending on pipeline conditions. Flaring will be | | | | | | | |
| | · | | | | | | |
| 14. I hereby certif | y that the foregoing is | Electronic Submission #2 | | d by the BLM W Int to the Carlsb | | System, | |
| | | itted to AFMSS for proces | | | | (15JAS0487SE) | <i>'</i> |
| Name (Printed/ | Typed) TRACIE J | CHERRY | | Title REGU | LATORY ANA | ALYST / | <u>/</u>) |
| | | • | | | | $I \cdot II$ | |

Date 01/30/2010 CEPTED Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE /SEP Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. BUREAU OF LAND MANAGEMENT Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully in make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #290163 that would not fit on the form

32. Additional remarks, continued

intermittent and is necessary due to restricted pipeline capacity.

Gas production is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Poker Lake Unit 428H 30-015-41246 BOPCO, L.P. September 11, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 091115