_Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMOCE	•
AActesia	

SUNDRY Do not use thi	UNITED STATES PARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	NTERIOR GEMENT RTS ON WELLS drill or to re-ente	r an	OCD tesia	OMB NO	APPROVED O. 1004-0135 July 31, 2010 or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other					8. Well Name and No. MOHAWK FEDERAL 1			
Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail; kcastillo@concho.com					9. API Well No. 30-015-30630-00-S1			
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-685-4332				10. Field and Pool, or Exploratory LOCO HILLS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 14 T17S R30E SWSW 990FSL 330FWL					EDDY COUNTY, NM			
12. СНЕСК АРРГ	ROPRIATE BOX(ES) TO) INDICATE NAT	URE OF N	OTICE, RE	PORT, OR OTHER	 R DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
S Nation of Intent	☐ Acidize	☐ Deepen		☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	Fracture T	reat	☐ Reclama	tion	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ New Cons	truction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	Abandon	☐ Temporarily Abandon		Venting and/or Flari		
	☐ Convert to Injection	Plug Back		☐ Water D	isposal .	S		
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be fil- nal inspection.)	give subsurface location the Bond No. on file would be suits in a multiple comped only after all require	ns and measure ith BLM/BIA. sletion or recon ments, includir	ed and true ver Required sub inpletion in a n	tical depths of all pertine sequent reports shall be t ew interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once		
COG Operating LLC, respectfo	ully requests to flare at th	e Mohawk Federal	#1 battery.		-	•		
Number of wells to flare: (4)								
MOHAWK FEDERAL 1 30-015-30630 V NM OIL CONSERVATION								
MOHAWK FEDERAL 2 30-019 MOHAWK FEDERAL 3 30-019	5-30930	ARTESIA DISTRIC	1 SEE	ATTA	CHED FOR	- O*T 4 T		
MOHAWK FEDERAL 4 30-01	5-34966	NUV 3, 0, 2015	CON	IDITIO	NS OF APP	ROVAL		
40 Oil/Day 197 MCF/Day		RECEIVED	• •		Accepte	d for record		
14. I hereby certify that the foregoing is Co Name (Printed/Typed) KANICIA (#Electronic Submission # For COG O mmitted to AFMSS for pro	PERATING LLC. se	nt to the Car	lsbad 6/17/2015 (1:	1 //			
Signature (Electronic S		Date	09/18/20	ACCE	TED FOR RE	:CORO // //		
, iounio	THIS SPACE FO			+ +++	SE /			

Title

Office

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

COG OPERATING LLC

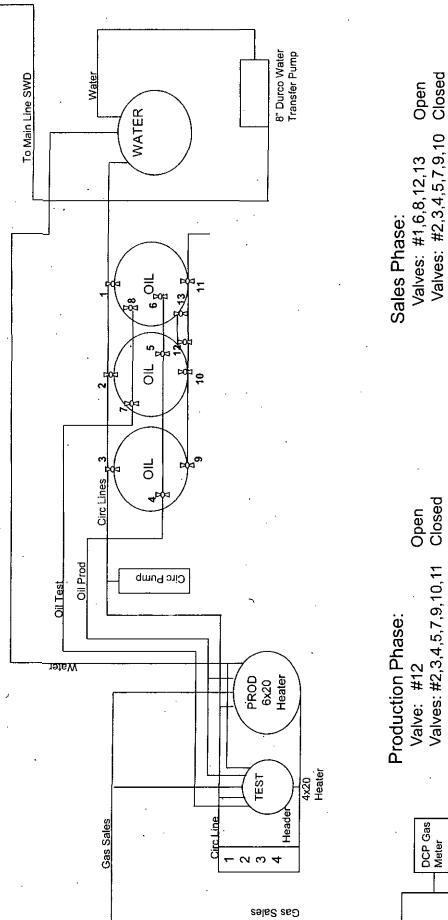
600 W. Illinois Ave Midland, Texas 79701 (432)-683-7443 One Concho Center

September 2013

Mohawk Federal Tank Battery

990'FSL, 330'FWL * Sec 14-17S-30E * Unit M Eddy County, NM API - 30-015-30630





Valves: #2,3,4,5,7,9,10

Wells to Battery:

Mohawk #2 - 30-015-30930 Mohawk #1 - 30-015-30630

Mohawk #3 - 30-015-34901

Mohawk #4 - 30-015-34966

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 111215