

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY

3a. Address  
501 WESTLAKE PARK BLVD. RM 6.138; HOUSTON, TX 77079  
3b. Phone No. (include area code)  
713-281-366-7655 - ARTESIA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
710' FSL & 660' FEL  
SEC 10, T18S, R27E

5. Lease Serial No.  
NM-29271

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
HORSETAIL GAS COM 1  
FEDERAL

9. API Well No.  
30-015-32556

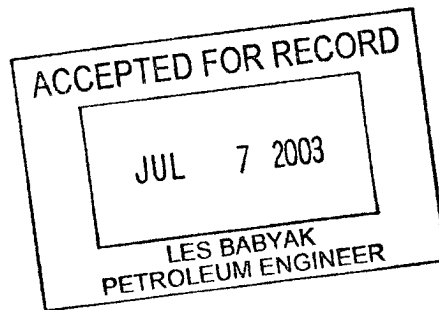
10. Field and Pool, or Exploratory Area  
EMPIRE; MORROW SOUTH (GAS)

11. County or Parish, State  
EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD &amp; S</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CASING NOTICE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed only after testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)  
SEE ATTACHED SPUD & SET REPORT



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
AMY SPANG

Title  
REGULATORY ANALYST

Date  
7/2/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BP AMERICA PRODUCTION COMPANY  
SPUD & SET SUNDRY NOTICE**

**1. Lease & Well Information**

Lease name and well no.	Horsetail Gas Com Federal #1
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**2. Drilling Data**

Spud date & Time	5/17/03 @ 3:30a
Total depth (ft)	10700
Date TD reached	6/10/03
Rig Down & Move Off Date	6/12/03

**3. Casing & Cementing Details**

Casing Size (in)	Csg Grade	Csg Wt #/ft	Depth Set (ft)	Hole Size (in)	Type & Amount of Cement (sxs)	Estimated TOC
13 3/8	J-55	48	430	17 1/2	70 'C'	Surf
8 5/8	J-55	32	3035	12 1/4	845 'POZ' & 200 'C'	Surf
5 1/2	P-110	17	10090	7 7/8	1200 'H'	2500' (Mech Caliper)