Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED
OMB NO. 1004-013
Caratage L. L. 21 201

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMLC068408

abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891000326X							
1. Type of Well	8. Well Name and No. BIG EDDY UNIT DI4 264H							
2. Name of Operator	9. API Well No.	717 2071						
BOPCO LP	Contact: Con	TENN I	30-015-42478-00-S1					
3a. Address P O BOX 2760 MIDLAND, TX 79702	. (include area code 1-7379	;)	10. Field and Pool, or Exploratory GATUNA CANYON					
4. Location of Well (Footage, Sec., T.			11. County or Parish, and State					
Sec 5 T20S R31E Lot 2 660FI 32.362767 N Lat, 103.531527	EDDY COUNTY, NM							
12. СНЕСК АРРЕ	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF A							
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off		
Subsequent Report	☐ Alter Casing	☐ Fracture Treat		■ Reclamation		□ Well Integrity		
	☐ Casing Repair ☐ New C		Construction	☐ Recomplete		Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		rily Abandon	ng mg		
13. Describe Proposed or Completed Ope	Convert to Injection	Plug Back		☐ Water D				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July through September, 2015 at the referenced location.								
Wells producing to this battery		NM OIL CONSERVATION						
Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 270H / 30-0		artesia district OCT 3 0 2015						
Intermittent flaring was necessary due to restricted pipeline capacity.								
Total of 832 MCF was flared. Total of 832 MCF was flared. RECEIVED								
			יו	micco	Ω			
14. I hereby certify that the foregoing is	Electronic Submission #3	OPCO LP, se	nt to the Carlsba	ıd / /		2000		
Name (Printed/Typed) TRACIE J	CHERRY	Title REGUL	<u> </u>	TED FOR KE	עאפע /			
Signature (Electronic S	Date 10/21/2	015	NOT 2 March					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	Ĕ <i>' / / /</i>)			
Approved By		Title	BVATA	ON AND ANALA	Date			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the:	Office						
itle 18 H S.C. Section 1001 and Title 43 l	ISC Section 1212 make it a c	rime for any ne	rson knowingly and	willfully to mal	ce to any denartment or s	gency of the United		

Additional data for EC transaction #320906 that would not fit on the form

32. Additional remarks, continued

July - 352 MCF Aug - 164 MCF Sept - 316 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.