

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 10 2016

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011
RECEIVED
Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1004327438 228937 OPERATOR ☐ Initial Report ☒ Final Report

Name of Company <u>MATADOR PRODUCTION COMPANY</u>	Contact <u>Ava Monroe</u>
Address <u>5400 LBJ Freeway, Ste 1500, Dallas, TX 75240</u>	Telephone No. <u>972-371-5218</u>
Facility Name <u>Rustler Breaks 12-24-27</u>	Facility Type <u>Lease</u>
Surface Owner	Mineral Owner
API No. <u>30-015-41775</u>	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	12	24S	27E	380	S	330	E	Eddy

Latitude 32.2259195 Longitude -104.1360765 NAD 27

NATURE OF RELEASE

Type of Release <u>Flare - natural gas during sales P/L shut in</u>	Volume of Release <u>see below</u>	Volume Recovered <u>0</u>
Source of Release <u>One well facility</u>	Date and Hour of Occurrence	Date and Hour of Discovery <u>SAME</u>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? <u>Notification of flaring via email to Mike Bratcher</u>	
By Whom? <u>Ava Monroe</u>	Date and Hour <u>10/06/2015</u>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* <u>One well currently flaring intermittently at this battery. Oct 2015 7 days for ttl of 1,007 mcf; Nov 2015 4 days for ttl of 2,649 mcf; Dec 2015 5 days for ttl of 380 mcf; Jan 2016 3 days for ttl of 251 mcf. Total flared C-129 10/1/15 - 1/31/16 was 4,287 mcf.</u>		
Describe Area Affected and Cleanup Action Taken.*		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <u>Ava Monroe</u>	OIL CONSERVATION DIVISION	
Printed Name: <u>Ava Monroe</u>	Signed By: <u>Mike Bratcher</u> Approved by Environmental Specialist:	
Title: <u>Sr. Engineering Technician</u>	Approval Date: <u>2/11/16</u>	Expiration Date: <u>NIA</u>
E-mail Address: <u>amonroe@matadorresources.com</u>	Conditions of Approval: <u>FINAL</u>	Attached <input type="checkbox"/>
Date: <u>02/09/2016</u>	Phone: <u>972-371-5218</u>	

* Attach Additional Sheets If Necessary

*2RP-2799