

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC068282B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool, or Exploratory  
Multiple--See Attached11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: ASHLEY BERGEN

E-Mail: ashley.bergen@conocophillips.com

3a. Address

MIDLAND, TX 79710 1810

3b. Phone No. (include area code)

Ph: 432-688-6938

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips respectfully request to vent/flare 60 MCF/D, from March 30, 2015 thru June 30, 2015.

Golden Spur Federal 1Y- API# 30-015-39649

Golden Spur Federal WC 25 2H-API# 30-015-41235

Golden Spur Federal FBS 25 3H- API# 30-015-41230

NM OIL CONSERVATION  
ARTESIA DISTRICT

NOV 18 2015

SEE ATTACHED FOR  
CONDITIONS OF APPROVALVRO 11/20/15  
Accepted for record  
NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #296720 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Carlsbad

Committed to AFMSS for processing by JAMIE RHOADES on 09/18/2015 (15L R0475E)

Name (Printed/Typed) ASHLEY BERGEN

Title STAFF REGULATORY TECH

Signature (Electronic Submission)

Date 03/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #296720 that would not fit on the form**

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMLC068282B	NMLC068282B	GOLDEN SPUR 25 FBS 3H	30-015-41230-00-S1	Sec 25 T26S R31E SWSW 465FSL 530FWL
NMLC068282B	NMLC068282B	GOLDEN SPUR FEDERAL 1Y	30-015-39649-00-S1	Sec 25 T26S R31E SESW 330FSL 1873FWL
NMLC068282B	NMLC068282B	GOLDEN SPUR WC 25 2H	30-015-41235-00-S1	Sec 25 T26S R31E SESE 535FSL 965FEL

**10. Field and Pool, continued**

WILDCAT

# Revisions to Operator-Submitted EC Data for Sundry Notice #296720

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE SR	FLARE SR
Lease:	NMLC068282B	NMLC068282B
Agreement:		
Operator:	CONOCOPHILLIPS P.O. BOX 51810 MIDLAND, TX 79710 Ph: 432-688-6938	CONOCOPHILLIPS COMPANY  MIDLAND, TX 79710 1810 Ph: 432 688 6800
Admin Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com  Ph: 432-688-6938	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com  Ph: 432-688-6938
Tech Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com  Ph: 432-688-6938	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com  Ph: 432-688-6938
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WC015 G-05 S263125N; BONE	WC 015 G 05 S263125N WC015G085263125P WILDCAT
Well/Facility:	GOLDEN SPUR 25 FBS 3H Sec 25 T26S R32E Mer NMP SWSW 465FSL 530FWL	GOLDEN SPUR 25 FBS 3H Sec 25 T26S R31E SWSW 465FSL 530FWL  GOLDEN SPUR FEDERAL 1Y Sec 25 T26S R31E SESW 330FSL 1873FWL GOLDEN SPUR WC 25 2H Sec 25 T26S R31E SESE 535FSL 965FEL

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 110215**