

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, April - June 2015.

Wells going to this battery are as follows:

POKER LAKE UNIT 041 / 300152093300S2 ✓
POKER LAKE UNIT 261 / 300153487700S1
POKER LAKE UNIT 291 / 300153554600S1
POKER LAKE UNIT 293H1LAT / 300153811201S1
POKER LAKE UNIT 293H2LAT / 300153811202S1
POKER LAKE UNIT 343H / 300153866700S1
POKER LAKE UNIT 342H / 300153866600S1
POKER LAKE UNIT 325H / 300153939200S1

UO 11/20/15
Accepted for record
NMOCD
NM OIL CONSERVATION
ARTEZIA DISTRICT
NOV 18 2015
RECEIVED
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #296165 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/12/2015 (15CQ0257SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULARY ANALYST
Signature (Electronic Submission)	Date 03/25/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #296165 that would not fit on the form

5. Lease Serial No., continued

NMLC068430
NMLC068431
NMNM02862

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016X	NMLC068431	POKER LAKE UNIT 261	30-015-34877-00-S1	Sec 21 T24S R30E NWSE 1980FSL 1880FEL
NMNM71016X	NMLC068430	POKER LAKE UNIT 291	30-015-35546-00-S1	Sec 21 T24S R30E NESW 1650FSL 1980FWL
NMNM71016X	NMLC068430	POKER LAKE UNIT 293H	30-015-38112-02-S1	Sec 21 T24S R30E NWNE 810FNL 1980FEL
				32.208278 N Lat, 103.883487 W Lon
NMNM71016X	NMLC068431	POKER LAKE UNIT 325H	30-015-39392-00-S1	Sec 22 T24S R30E SWNW 2250FNL 940FWL
NMNM71016X	NMNM02862	POKER LAKE UNIT 342H	30-015-38666-00-S1	Sec 23 T24S R30E NWNW 1295FNL 115FWL
NMNM71016X	NMNM02862	POKER LAKE UNIT 343H	30-015-38667-00-S1	Sec 22 T24S R30E SESE 550FSL 365FEL

10. Field and Pool, continued

POKER LAKE
POKER LAKE SW (DELAWARE)

32. Additional remarks, continued

POKER LAKE UNIT 326H / 300153947900S1
POKER LAKE UNIT 341H / 300153948600S1
POKER LAKE UNIT 340H / 300153973200S1
POKER LAKE UNIT 324H / 300154068500S1
POKER LAKE UNIT 362H / 300154079900S1
POKER LAKE UNIT 430H / 300154237400X1
POKER LAKE UNIT 431H / 300154224600X1

Estimated amount to flare is 800 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Revisions to Operator-Submitted EC Data for Sundry Notice #296165

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC068431	NMLC068430 NMLC068431 NMNM02862
Agreement:	NMNM71016X	891000303X (NMNM71016X)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-684-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	NASH DRAW;DEL/BS (AV SND)	NASH DRAW NASH DRAW-DELAWARE POKER LAKE POKER LAKE SW (DELAWARE)
Well/Facility:	POKER LAKE UNIT 261 Sec 21 T24S R30E Mer NMP NWSE 1980FSL 1880FEL	POKER LAKE UNIT 261 Sec 21 T24S R30E NWSE 1980FSL 1880FEL POKER LAKE UNIT 291 Sec 21 T24S R30E NESW 1650FSL 1980FWL POKER LAKE UNIT 293H Sec 21 T24S R30E NWNE 810FNL 1980FEL 32.208278 N Lat, 103.883487 W Lon POKER LAKE UNIT 325H Sec 22 T24S R30E SWNW 2250FNL 940FWL POKER LAKE UNIT 342H Sec 23 T24S R30E NWNW 1295FNL 115FWL POKER LAKE UNIT 343H Sec 22 T24S R30E SESE 550FSL 365FEL

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715