	Jie Strates     NMOCE       August 2007)     DEPARTMENT OF THE INTERIOR     Artesia       BUREAU OF LAND MANAGEMENT     Artesia				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.					
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree 891000303X	ement. Name and/or No			
	I. Type of Well					8. Well Name and No. MultipleSee Atta				
	S Oil Well Gas Well O O Ame of Operator					9. API Well No.				
B	BEPCO LP	E-Mail: tjcherry@	@basspet.com			' MultipleSee At				
	Address AIDLAND, TX 79702		36. Phone No. (include area code) Ph: 432-683-2277			10. Field and Pool, or MultipleSee Af				
4. L	ocation of Well (Footage, Sec.,	) )			11. County or Parish, and State					
N	fultiple-See Attached	-		· •		EDDY COUNTY	(, NM			
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
	TYPE OF SUBMISSION		- ' <u>-</u>	TYPE OF	ACTION	<u> </u>	······			
	Notice of Intent	Acidize .	Deepen		Producti	ion (Start/Resume)	U Water Shut-Of			
		□ Alter Casing	Fracture	Treat	🗋 Reclama	ation	□ Well Integrity			
0	Subsequent Report	Casing Repair	🗖 New Con	struction	🗖 Recomp	lete	Other Venting and/or Fl			
	Final Abandonment Notice	Change Plans	Plug and Plug Bac		Tempor Water D	arily Abandon	ng			
determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, April - June 2015 Wells going to this battery are as follows: POKER LAKE UNIT 042 / 300152109500S2 / POKER LAKE UNIT 079 / 300152743800S1 POKER LAKE UNIT 347H / 300153866800S1 POKER LAKE UNIT 348H / 300153866900X1					ATTACI DITION	HED FOR S OF APPR	OVAL			
in 	Estimated amount to flare is 100 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.  ARTESIA DISTRICT  NDV 1.8, 2015  14. I hereby certify that the foregoing is true and correct.  NM OIL CONSERVATION  ARTESIA DISTRICT  NDV 1.8, 2015									
		Electronic Submission #	REDCOIDE edintifo	the Carlebar	• / /	- //	_ /			
14. 1	C	COMMITTEE TO AFMSS for pro	cessing by CATHY Title			FYTOD DECO				
			1144		<u>ucevie</u>	EDFOR RECO	<u>\RD  / </u>			
<u>N</u>	ame(Printed/Typed) TRACIE									
<u>N</u>	ame(Printed/Typed) TRACIE	Submission)	Date			5-20/0007				
<u>N</u>	ame(Printed/Typed) TRACIE					бе 2 9/2017	1 Anna			
	ame (Printed/Typed) TRACIE ignature (Electronic oved By	Submission) THIS SPACE FO ed. Approval of this notice does quitable title to those rights in the fuct operations thereon.	DR FEDERAL O Titl	R STATE (		TAKO MANAGEMAN AD FIELD OF HOE				
	ame (Printed/Typed) TRACIE	Submission) THIS SPACE F( ed. Approval of this notice does quitable title to those rights in the fuct operations thereon. 3 U.S.C. Section 1212, make it a	DR FEDERAL O Titl not warrant or subject lease Off	R STATE (		TAKO MANAGEMAN AD FIELD OF HOE	ppe			

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# Additional data for EC transaction #296174 that would not fit on the form

#### Wells/Facilities, continued

Agreement	Lease	Wel
NMLC061616A	NMLC061616A	POK
NMNM71016X	NMLC061616A	POK
NMNM71016X	NMLC061616A	POK
NMNM71016X	STATE	РОК

Well/Fac Name, Number POKER LAKE 42 POKER LAKE UNIT 347H POKER LAKE UNIT 348H POKER LAKE UNIT 79 API Number 30-015-21095-00-S2 30-015-38668-00-S1 30-015-38669-00-S1 30-015-27438-00-S1 Location Sec 10 T25S R30E SWNE 1980FNL 1980FEL Sec 11 T25S R30E NENW 540FNL 1440FWL Sec 3 T25S R30E SWSE 8145FSL 1630FEL 32.154556 N Lat, 103.865008 W Lon Sec 2 T25S R30E SWSW 660FSL 660FWL

### 10 Field and Pool, continued

POKER LAKE UNKNOWN

### 32. Additional remarks, continued

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

## **Revisions to Operator-Submitted EC Data for Sundry Notice #296174**

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC061616A	NMLC061616A
Agreement:	NMNM71016X	891000303X (NMNM71016X)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BEPCO LP MIDLAND, TX 79702 Ph: 432.683.2277 Fx: 432.687.0329
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com
	Ph: 432-683-2277	Ph: 432-683-2277
Tech Conlact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherny@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
<b>.</b>		
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	CORRAL CANYON, DELAWARE, NE	CORRAL CANYON CORRAL CANYON NE POKER LAKE UNKNOWN
Well/Facility:	POKER LAKE UNIT 042 Sec 10 T25S R30E Mer NMP SWNE 1980FNL 1980FEL	POKER LAKE 42 Sec 10 T25S R30E SWNE 1980FNL 1980FEL
		POKER LAKE UNIT 347H Sec 11 T25S R30E NENW 540FNL 1440FWL POKER LAKE UNIT 348H

Sec 1 1255 R30E NEWW 540FNL 1440FWL POKER LAKE UNIT 348H Sec 3 125S R30E SWSE 8145FSL 1630FEL 32.154556 N Lat, 103.865008 W Lon POKER LAKE UNIT 79 Sec 2 T25S R30E SWSW 660FSL 660FWL

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715