Form 3160-5 (August 2007)

Name (Printed/Typed)

Signature

Approved By

ISABEL HUDSON

(Electronic Submission)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS	Artesia
De met use this form for proposals to drill as to se autor	

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well St Oil Well Gas Well Other			8. Well Name and No. BIRDIE FEDERAL 5			
2. Name of Operator Contact: ISABEL HUDSON APACHE CORPORATION E-Mail: Isabel.Hudson@apachecorp.com				9. API Well No. 30-015-30371-00-S1		
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432.818.1142				10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State					
Sec 17 T17S R30E SENE 2080FNL 330FEL			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF N	NOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		. TYPE OF	ACTION)N		
Notice of Intent	☐ Acidize	☐ Deepen	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomp		Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		arily Abandon	ng	
	Convert to Injection	☐ Plug Back	☐ Water D			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Attach the testing has been completed. Final Attach the site is ready for f	Illy or recomplete horizontally, k will be performed or provide operations. If the operation repandonment Notices shall be fil inal inspection.) on to temporarily flare 74 wells listed below due to 30371 36158 ✓	give subsurface locations and measur the Bond No. on file with BLM/BIA sults in a multiple completion or reco- ed only after all requirements, includ- 0 mcf a day for 90 days from Frontier shutting Apache in. (red and true ve . Required sub impletion in a r ing reclamation	rtical depths of all perti- properties shall be new interval, a Form 31- n, have been completed.	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
BIRDIE FEDERAL #10 30-015 BIRDIE FEDERAL #17 30-015	5-36371 NI 5-39221 NI	M OIL CONSERVATION	H APT	A CUIED EO	D	
Administrative Order: CTB-479		ARTESIA DISTRICT	EAII.	ACHED FU	K	
ALLOCATIONS: Birdie Federal #3 Battery - NM Birdie Federal #12 Battery - N	INM865025 75% MNM074936 25%	NOV 1 8 2015 CC	ITIDNC	ONS OF A	PPROVAL	
		RECEIVED				
14. I hereby certify that the foregoing is	Electronic Submission #: For APACHE	322711 verified by the BLM Well CORPORATION, sent to the C sing by JENNIFER SANCHEZ or	arisbad/	- //		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Date

Title

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE MASE 1

REGIANALYS!

CARLSBAD FI

LD OFF

11/06/2015

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 111215