Form 3160-5 (August 2007)

Administrative Order: CTB-479-0

Birdie Federal #3 Battery - NMNM865025 75% Birdie Federal #12 Battery - NMNM074936 25%

ALLOCATIONS:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS	Artesia
De met van Abie ferme fer museusenlê te duit en te en enter	

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				141011410174930			
				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA//	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well GO	her '		8. Well Name and BIRDIE FEDE				
Name of Operator				9. API Well No. 30-015-30371-00-S1			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		10. Field and Pool, or Exploratory LOCO HILLS					
4. Location of Well (Footage, Sec., 7	11. County or Par	11. County or Parish, and State					
Sec 17 T17S R30E SENE 2080FNL 330FEL				EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize	☐ Deepen	☐ Production (Start/Resume) ☐ Water Shut-Off			
■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
☐ Subsequent Report	Report Casing Repair		☐ Recomplete	Other			
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari ng			
	Convert to Injection	☐ Plug Back	☐ Water Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f Apache is requesting permiss 12/01/2015-02/29/2015 on the bemeasured prior to flaring. BIRDIE FEDERAL #5 30-015-BIRDIE FEDERAL #10 30-015-BIRDIE FEDERAL #10 30-015-BIRDIE FEDERAL #17 30-015-BIRDIE #	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation reparation ment Notices shall be filtinal inspection.) ion to temporarily flare 74 a wells listed below due to 30371 36158	give subsurface locations and measi the Bond No. on file with BLM/BI/ sults in a multiple completion or rec ed only after all requirements, include 0 mcf a day for 90 days from Frontier shutting Apache in.	ured and true vertical depths of all pind. Required subsequent reports shall ompletion in a new interval, a Formiting reclamation, have been completed.	the filed within 30 days 3160-4 shall be filed once ed, and the operator has in /20/15- ind for record			

ARTESIA DISTRICT SEE ATTACHED FOR NOV 1 8 2015 CONDITIONS OF APPROVAL

RECEIVED

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #322711 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carisbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/09/2015 (16JAS0885SE)								
Name(Printed/Typed)	ISABEL HUDSON	Title	REG	ANÁL	Y\$/T	5057=6		-/ //
Signature	(Electronic Submission)	Date		5/201	AFF	(UV/L		
THIS SPACE FOR FEDERAL OR STATE OFFICE OFFIC								
Approved By	·	Title		A	1M		M	V Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	. /		CARLSBAD F	LD OFFIC	11/1	
	1000 1000 0 0 0 1000 1000		. 7. 7		2.11			/

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 111215