

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA DISTRICT
FEB 03 2016FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HAWK FEDERAL COM 9H9. API Well No.
30-015-4352010. Field and Pool, or Exploratory
CEDAR LAKE, GLORIETTA-YESO11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
APACHE CORPORATIONContact: SUSAN BLAKEMORE
E-Mail: susan.blakemore@apachecorp.com3a. Address
303 VETERANS AIRPARK LANE, STE 1000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-1966
Fx: 432-818-1988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T17S R31E Mer NMP NENE 1108FNL 963FEL
32.867691 N Lat, 103.868756 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM-CO-1463 NATIONWIDE/NMB000736

1/8/2016 SPUD WELL.

1/8-1/9/2016 Surf 17.5" hole; 13.375", H-40, STC, 48# csg set @ 660'; ran 8 centralizers.
Cmt Lead: 600 sx Class C (14.8 ppg, 1.33 yld)
Circ 40 bbls/168 sx to surf.

1/10/2016 Surf csg pressure test: 1200 psi/30 min-OK.

1/10-1/11/2016 Drig f/660'-3500'.

Accepted for record
NMOCD

APD 2/4/16

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 03 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #330154 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad

Name (Printed/Typed) SUSAN BLAKEMORE

Title DRLG TECH

Signature (Electronic Submission)

Date 01/29/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #330154 that would not fit on the form

32. Additional remarks, continued

1/12/2016 Intermed. 12.25" hole; 9.625", J-55, LTC, 40# csg @ 3500'; ran 27 centralizers.
Intermed. Cmt Lead: 1100 sx 35/65 Class C (12.90 ppg, 1.86 yld)
Cmt Tail: 300 sx Class C (14.80 ppg, 1.32 yld)
Circ 120 bbls/362 sx cmt to surf.

1/13/2016 Csg pressure test: 2000 psi/30 min.-OK.

1/13-1/18/2016 Drlg f/3500'-9515'.

1/20/2016 Prod. 8.5" hole, 7" L-80, 20# liner @ 5094'; run tapered string 5.5" L-80, 20# csg with Packers Plus Packer System from 5098'-9498'; ran 27 centralizers.

DVT @ 5094'.

TD well @ 9515'.

1/20/2016 Prod. Cmt Lead: 450 sx 35/65 POZ C (12.60 ppg, 1.99 yld)
Cmt Tail: 210 sx TXI Lightweight (13.0 ppg, 1.44 yld)
Circ 40 bbls/112 sx to surf.

1/21/2016 - RR.