Submit I Copy To Appropriate District Office	State of New M		Form C-103		
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	Revised July 18, 2013 WELL API NO.		
$\frac{District II}{D} \rightarrow (575) 748-1283$	OIL CONSERVATION	DIVISION	30-015-41239		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sana i C, NNI O	7505	6. State Oil & Gas Lease No.		
87505 SUNDRY NOT	TICES AND REPORTS ON WELL	8	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		.UG BACK TO A	Nermal 4 State		
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH GALS)		8. Well Number		
1. Type of Well: Oil Well			lH		
2. Name of Operator			9. OGRID Number		
3. Address of Operator	ON ENERGY PRODUCTION CO	MPANY, LP.	6137 10. Pool name or Wildcat		
333 WEST SHERIDAN AVENUE, OKC, OK 73102			64450 Willow Lake; Bone Spring		
4. Well Location					
Unit Letter 3: 207	feet from the <u>North</u> line	and <u>1980</u>	_feet from the <u>West</u> line		
Section 4	Township 25S	Range 28E	NMPM Eddy, County		
	11. Elevation (Show whether DI	R, RKB, RT, GR, etc.)		
, 	3006.9'		· · · · · · · · · · · · · · · · · · ·		
12 Check	Appropriate Box to Indicate N	Jature of Notice	Report or Other Data		
			*		
PERFORM REMEDIAL WORK		REMEDIAL WOR			
PULL OR ALTER CASING	: <u> </u>	CASING/CEMEN			
	· —		_		
CLOSED-LOOP SYSTEM			· _		
OTHER: Flare Extension	nleted operations (Clearly state all	OTHER:	d give pertinent dates, including estimated date		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
	aning down. We are aching for 15 de	an to beginning 01.39	tate 1H Battery as per the attached C-129. 8.16 to 02.12 .16		
-			0N		
Wells contributing to the total flare volume are: Nermal 4 State 1H (30-015-41239)			-		
Nermal 4 State 1H (30-015-41239) Odie 4 State 1H (30-015-41311) Kayro 4 State Com 1H (30-015-41292) Nerma 4 State Com 1H (30-015-41292)					
Wells contributing to the total flare volume are: Nermal 4 State 1H (30-015-41239) Odie 4 State 1H (30-015-41311) Kayro 4 State Com 1H (30-015-41292) Pooky 4 State 1H (30-015-41241)					
Pooky 4 State 1H (30-	015-41241)	ARTESTA DISTIN			
Attachments: C-129		RECEIVED)		
		RL-			
		_			
Spud Date: Rig Release Date:					
I hereby certify that the information	above is true and complete to the l	best of my knowledg	ze and belief.		
	· ····································	<u>-</u>	,		
SIGNATURE					
Type or print name Erin Wo	rkman E-mail address: <u>Eri</u>	n.workman@dvn.cc	om PHONE:(405) 552-7970		
For State Use Only					
APPROVED BY: ADDIEL TITLE DISTA DOLUISON DATE 2/10/00/6					
a Attention Andis					
Conditions of Approval (if any): A See Attached COA's					

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Devon Energy Production Company, LP,					
	whose address is333 West Sheridan Avenue, OKC, OK 73102,					
	hereby requests an exception to Rule 19.15.	18.12 for15	days or until			
	<u>N/A</u> , Yr , for the following described tank battery (or LACT):					
	Name of Lease <u>Nermal 4 State 1H</u> Name of Pool (64450) Willow Lake; Bone Spring					
	Location of Battery: Unit Letter <u>3</u> Section	on <u>4</u> Township <u>25S</u> Rar	ge <u>28E</u>			
	Number of wells producing into battery <u>4 w</u> 41311), Kayro 4 State Com 1H (30-015-41292), Pool		4 State 1H (30-015-			
· B .	Based upon oil production of 286	barrels per day, the estimat	ed * volume			
	of gas to be flared is <u>1950</u> MC	CF; Valuepe	r day.			
C.	Name and location of nearest gas gathering facility: Currently tied into DCP Midstream					
D.	Distance Estimated cost of connection					
E.	This exception is requested for the following reasons:					
	Devon requesting flare due to DCP plant going down. We are requesting 15 days starting					
	01.28.16 to 02.12.16. Verbal received 01.28.16					
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION Approved Until 48 29	1011			
	een complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until 700 27 a	1010			
Signature		By MDacle				
Printed Name & Title <u>Erin Workman, Regulatory Compliance Prof.</u>		Title DIST RSykwisch				
E-mail Addr		Date 2/10/2016				
Date 01.28		See Attached CO	OA's			

Gas-Oil ratio test may be required to verify estimated gas volume. *

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 2/10 /2014

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive - Santa Fe, New Mexico 87505 Phone (505) 476-3460 - Fax (505) 476-3462 - www.emnrd.state.nm.us/ocd



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