Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## NMOCD UNITED STATES DEPARTMENT OF THE INTERIOR Artesia BUREAU OF LAND MANAGEMENT

	Expires: July 31, 2010
5.	Lease Serial No. NMLC029426B

FORM APPROVED

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. NMNM134086 8. Well Name and No. CROW FEDERAL COM 34H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator
APACHE CORPORATION Contact **EMILY FOLLIS** 9. API Well No. 30-015-42139-00-S1 E-Mail: Emily.Follis@apachecorp.com 10. Field and Pool, or Exploratory 3a. Address 3b. Phone No. (include area code) 303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432-818-1801 FREN MIDLAND, TX 79705 4. Location of Well (Footoge, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 3 T17S R31E SWSW 905FSL 570FWL EDDY, COUNTY, NM 32.858809 N Lat, 103.864366 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize □ Deepen Notice of Intent ■ Well Integrity ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Subsequent Report Other Casing Repair ■ New Construction ☐ Recomplete Venting and/or Flari ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon Plug Back ■ Water Disposal ☐ Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare up to 600 MCF Per day for 90 from 01/18/16 -04/18/16 Days due to Frontier shutting us in due to oxygen content at their plant. Gas will be measured prior to flaring. CROW FEDERAL 34H - API#3001542139 CROW FEDERAL 35H - API#3001542140 NM OIL CONSERVATION ATTACHED FOR CONDITIONS OF APPROVAL CROW FEDERAL 36H - API#3001542141 CROW FEDERAL 37H - API#3001542142 JAN **2 5** 2016 RECEIVED ccepted for rec NMOCD 14. I hereby certify that the foregoing is true and correct Electronic Submission #328877 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/19/2016 (16JAS1371SE) REGULATORY ANALYST Name (Printed/Typed) EMILY FOLLIS 01/19/2016 (Electronic Submission) Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

CARL SBAD FIE

## Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 011916