				RVATION			
Form 3160-5 (August 2007) DI	UNITED STATES EPARTMENT OF THE II	S NTERIONN GEMENT	OIL CONSE	TRICT	FORM OMB N Expires	APPROVED IO. 1004-0135 ; July 31, 2010	
SUNDRY	NOTICES AND REPO	RTS ON W	ELLSJANA	rtesia	 Lease Serial No. NMNM15302 		
Form 316(1-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERION ARTEST DISTRICT DEPARTMENT OF THE INTERION ARTEST A LODCL BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals RECEIVED					6. If Indian, Allottee	or Tribe Name	
	PLICATE - Other instruc				7. If Unit or CA/Agre	ement, Name and/or No.	
I. Type of Well	8. Well Name and No. Multiple-See Atta						
2. Name of Operator XTO ENERGY INCORPORATED E-Mail: patty_urias@xtoenergy.com					9. API Well No. MultipleSee A	ttached	
3a. Address 500 W ILLINOIS STREET SUITE 100			3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530		10. Field and Pool, or Exploratory MultipleSee Attached		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	•		11. County or Parish, and State		
Multiple-See Attached					EDDY COUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	ENATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION			
Notice of Intent	□ Acidize	·· Dec			on (Start/Resume)	Water Shut-Off	
Subsequent Report	□ Alter Casing □ Casing Repair	-	cture Treat v Construction	Reclama		Well Integrity Other	
Final Abandonment Notice	Change Plans	-	g and Abandon	/	urily Abandon	Venting and/or Flari ng	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
CORRAL CANYON TANK BA ASSOCIATED WELLS:		.A.	A.C.	gal			
CORRAL CANYON TANK BATTERY ASSOCIATED WELLS: Corral Canyon Fed 3H, 30-015-42922 Corral Canyon Fed 4H, 30-015-42923 Corral Canyon Fed 5H, 30-015-42924 Corral Canyon Fed 5H, 30-015-42929 XTO COMPRESSOR ISSUES WE STARTED ELAPING 12/2/15 approx 2500 model							
XTO COMPRESSOR ISSUES		IG 12/7/15 a	pprox. 2500mcf				
(2	CCepted for record	110			(
14. I hereby certify that the foregoing is	Electronic Submission #3	25727 verifie	d by the BLM We	II Information	System		
Con	For XTO ENERC	essing by JAN		1-12/09/2015/(1			
Name (Printed/Typed) PATTY R	URIAS		Title REGU	ATORY			
Signature (Electronic S			Date 12/08/2				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 18 000							
Approved By			Title	BULINA	MO M		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		IN THE UNTICE		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and withfully to make to any department or agency of the United States any false, fictutious or fraudulent statements or representations as to any matter within its jurisdiction.							

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** BLM REVISED **

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Additional data for EC transaction #325727 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM135270 NMNM135273

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Wells/Facilities, continued

Agreement NMNM135270	Lease NMNM15302	Well/Fac Name, Number API Number CORRAL CANYON FEDERAL 3H 30-015-42922-00-S1	Location Sec 5 T25S R29E SWSE 170FSL 2210FEL 32.152306 N Lat, 104.004693 W Lon
NMNM15302	NMNM15302	CORRAL CANYON FEDERAL 17H30-015-42929-00-X1	Sec 4 T25S R29E SWSW 180FSL 221FWL 32.152271 N Lat, 103.996840 W Lon
NMNM15302	NMNM15302	CORRAL CANYON FEDERAL 5H 30-015-42924-00-X1	Sec 4 T25S R29E SWSW 180FSL 171FWL 32.090862 N Lat, 103.595096 W Lon
NMNM135273	NMNM15302	CORRAL CANYON FEDERAL 4H 30-015-42923-00-S1	Sec 5 T25S R29E SESE 200FSL 760FEL 32.152346 N Lat, 104.000009 W Lon

10. Field and Pool, continued

WILLOW LAKE

Revisions to Operator-Submitted EC Data for Sundry Notice #325727

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM15302	NMNM15302
Agreement:		NMNM135270 (NMNM135270) NMNM135273 (NMNM135273)
Operator:	XTO ENERGY INC. 500 W. ILLINOIS SUITE 100 MIDLAND, TX. 79701 Ph: 432-620-4318	XTO ENERGY INCORPORATE 500 W ILLINOIS STREET SUIT MIDLAND, TX 79701 Ph: 432.620.6700
Admin Contact:	PATTY R URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com	PATTY R URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.c
	Ph: 432-620-4318 Fx: 432-618-3530	Ph: 432-620-4318 Fx: 432-618-3530
Tech Contact:	PATTY R URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com	PATTY R URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.c
	Ph: 432-620-4318 Fx: 432-618-3530	Ph: 432-620-4318 Fx: 432-618-3530
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	WILLOW LAKE; BONE SPRING	CORRAL CANYON UNKNOWN WILLOW LAKE
Well/Facility:	CORRAL CANYON CTB SEE BELOW Sec 4 T25S R29E Mer NMP 180FSL 171FWL	CORRAL CANYON FEDERAL 3 Sec 5 T25S R29E SWSE 170FS 32.152306 N Lat, 104.004693 W CORRAL CANYON FEDERAL

NCORPORATED STREET SUITE 100 9701 0

ANALYST as@xtoenergy.com

NALYST is@xtoenergy.com

CORRAL CANYON FEDERAL 3H Sec 5 T25S R29E SWSE 170FSL 2210FEL 32.152306 N Lat, 104.004693 W Lon CORRAL CANYON FEDERAL 17H Sec 4 T25S R29E SWSW 180FSL 221FWL 32.152271 N Lat, 103.996840 W Lon CORRAL CANYON FEDERAL 5H Sec 4 T25S R29E SWSW 180FSL 171FWL 32.090862 N Lat, 103.595096 W Lon CORRAL CANYON FEDERAL 4H Sec 5 T25S R29E SESE 200FSL 760FEL 32.152346 N Lat, 104.000009 W Lon

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 121815