		OVATIO	
Submit One Copy To Appropriate District	State of New F	exileo	Form C-103
Office District l	Energy, Minerals and Nat	ural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	IN OIARTES.	15	WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	Energy, Minerals and Martenary OIL CONSERVATION	I DIVISION	30-015-10300
District III	1220 South St. Fra	nciaDr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505		·	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			HONDO SINGER C
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			1
2. Name of Operator			9. OGRID Number
OXY USA INC			16696
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210			10. Pool name or Wildcat
			WC CISCO (GAS)
4. Well Location			
Unit Letter F : 1980 feet fro			T_line
	Range <u>27E</u> NMPM	County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3311'			
12. Check Appropriate Box to Ind	icate Nature of Notice, R	leport or Other D	Pata
			SEQUENT REPORT OF:
			—
			—
OTHER: I Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
<u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>			
Non-second states and the second states are second at the second at the second states are second at the se			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution in		cui sei vice poies ane	s lines have been removed from lease and wen
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When all work has been completed, return	this form to the appropriate I	District office to sche	edule an inspection.
			- · ·
SIGNATURE Frank Schw	TITLE	HES OPS COORDI	NATOR DATE $1 - 19 - 16$
TYPE OR PRINT NAME _ FRANK BAF	NETTE-MAIL: frank	barnett@oxv.com_	PHONE:575-302-2414
For State Use Only			· ·
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		number on mod	~ leftle
Conditions of Approval (if any): Denied <sup>11</sup> No API number on marker			
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