Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC061705B

	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an Use form 3160-3 (APD) for such proposals
abandoned wen.	Ose form 5 for 5 (Al D) for such proposals.

abandoned well. Use form 3160-3 (APD) for such proposals.				Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303E			
1. Type of Well		·····	8. Well Nam				
Ø Oil Well □ Gas Well □ Other				LAKE UNIT 78			
2. Name of Operator BOPCO LP		9. API Well No. 30-015-27536-00-S1					
3a. Address P O BOX 2760 MIDLAND, TX 79702	·	3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory POKER LAKE			
4. Location of Well (Footage, Sec., 7	. R., M., or Survey Description)	····	11. County of	11. County or Parish, and State			
Sec 25 T24S R30E NENE 660	DFNL 660FEL		EDDY (COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	OTICE, REPORT, OR	OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Res	sume)			
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	venting and/or Flari			
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal	J			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, gik will be performed or provide the operations. If the operation restriandonment Notices shall be filed nal inspection.)	ve subsurface locations and measu e Bond No. on file with BLM/BIA its in a multiple completion or reco only after all requirements, includi	red and true vertical depths of Required subsequent report impletion in a new interval, a lang reclamation, have been co	all pertinent markers and zones, shall be filed within 30 days Form 3160-4 shall be filed once			
BOPCO, LP respectfully subm Janary through March, 2015 a follows:		_	days from ry are as				
POKER LAKE 139 300152984 POKER LAKE UNIT 078 / 300 POKER LAKE UNIT 080 / 300 POKER LAKE UNIT 082 / 300 POKER LAKE UNIT 083 / 300 POKER LAKE UNIT 086 / 300 POKER LAKE UNIT 092 / 300 POKER LAKE UNIT 093 / 300	15275360051 152753700S1 152775200S1 152775300S1 152791200S1 152779700S1	Accepted for	or record OCT ?	ISERVATION DISTRICT O ZÜIĞ CEIVED			
14. I hereby certify that the foregoing is	Electronic Submission #30	4798 verified by the BLM Well	Information System				

	<u> </u>									
14. I hereby certify that the Name (Printed/Typed)	ne foregoing is true and correct. Electronic Submission #304798 verifie For BOPCO LP, so Committed to AFMSS for processing by JENN TRACIE J CHERRY	nt to th	ne Carlsbad	9/201	5 (16	JAS0152	2SE)		$\overline{)}$	
Transcar spear	TRACIL I CHERICI	- 11110	TEGGENTOI	$+ \sim$	↷ᅮ	PTED	FOR	/ REC	זקאי	1.
Signature	(Electronic Submission)	Date	06/12/2015		Ĭ		7			/
THIS SPACE FOR FEDERAL OR STATE OFFICE USE OCT 18 200										
Approved By	· · · · · · · · · · · · · · · · · · ·	Title				am	K	Za		M/
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	,	Bi	JRIJA JA	OF LA RLSBAD	ND MA FIELD	NAGEM OFFICE	ENT	
	and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w			ly torri	ke to	any depa	ırtment o	r agency	of the 101	nited

Additional data for EC transaction #304798 that would not fit on the form

32. Additional remarks, continued

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POKER LAKE UNIT 100 / 300152796100S1
POKER LAKE UNIT 099 / 300153282300S1
POKER LAKE UNIT 315H / 300153926300S1
POKER LAKE UNIT 330H / 300153925300S1
POKER LAKE UNIT 333H / 300153929400S1
POKER LAKE UNIT 335H / 300153925200S1
POKER LAKE UNIT 327H / 300153925100S1
POKER LAKE UNIT 328H / 300153929300S1
POKER LAKE UNIT 328H / 300153969100S1
POKER LAKE UNIT 339H / 300154065900S1
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Intermittent flaring was necessary due to restricted pipeline capacity. Total of 15942 MCF was flared.

January - 5148 MCF February - 5166 MCF March - 5628 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.