

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Multiple--See Attached8. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool, or Exploratory  
INDIAN FLATS11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO LPContact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com

3a. Address

P O BOX 2760  
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-221-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Subsequent Report of Flaring 90-days, October - December 2014.

Wells going to this battery are as follows:

NORTH INDIAN FLATS 24 FEDERAL 001 / 300153773000S1  
BIG EDDY 074 / 300152283900S1  
NORTH INDIAN FLATS 24 FEDERAL 010 / 300153819600S1  
NORTH INDIAN FLATS 24 FEDERAL 015 / 300153913700S1  
NORTH INDIAN FLATS 24 FEDERAL 014 / 300153913600S1

Intermittent flaring was necessary due to restricted pipeline capacity.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 05 2015

RECEIVED

OCS 10/6/15  
Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #289199 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/14/2015 (15JAS0547SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/23/2015

**ACCEPTED FOR RECORD SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

SEP 17 2015

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #289199 that would not fit on the form**

**5. Lease Serial No., continued**

NMLC067144  
NMLC067145  
NMLC068284

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC067144	NMLC067144	BIG EDDY 74	30-015-22839-00-S2	Sec 25 T21S R28E NWNW 660FNL 1980FEL
NMLC067144	NMLC067144	NORTH INDIAN FLATS 24 FEDER	30-005-38196-00-S1	Sec 24 T21S R28E NESW Lot K 2180FSL 1980FWL
NMLC068284	NMLC068284	NORTH INDIAN FLATS 24 FEDER	30-015-37730-00-S1	Sec 24 T21S R28E NWSE 1720FSL 1710FEL
NMLC068284	NMLC068284	NORTH INDIAN FLATS 24 FEDER	30-035-39137-00-S1	Sec 24 T21S R28E NWNW Lot D 330FNL 660FWL
NMLC067145	NMLC067145	NORTH INDIAN FLATS 24 FEDER	30-045-39136-00-S1	Sec 24 T21S R28E NWNW 10FNL 2230FEL

**32. Additional remarks, continued**

Total of 2088  
MCF was flared.

October - 874 MCF  
November - 715 MCF  
December - 499 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

Gas production is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.