			NMOCI	•		
Form 3160-5 (August 2007)	UNITED STATES Artesia				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
	UREAU OF LAND MANA		19	5.	5. Lease Serial No.	
Do not use th	NOTICES AND REPORTS ON WELLS is form for proposals to drill or to re-enter an il. Use form 3160-3 (APD) for such proposals.			6.	MultipleSee Attached 6. If Indian, Alfottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	tions on rever	se side.	·····	If Unit or CA/Agree 891000303X	ment, Name and/or No
1. Type of Well Gas Well Other			8. Well Nar		Well Name and No. MultipleSee Attac	ched
2. Name of Operator BOPCO LP					9. API Well No. Multiple-See Attached	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379		1(10. Field and Pool, or Exploratory UNKNOWN		
4. Location of Well (Footage, Sec., 7				WILDCAT 11. County or Parish, and State		
MultipleSee Attached				EDDY COUNTY, NM		
12. CHECK APPI	A COPRIATE BOX(ES) TO	INDICATE N	ATURE OF 1	IOTICE, REPO	ORT, OR OTHER	DATA
TYPE OF SUBMISSION			TYPE O	ACTION		
□ Notice of Intent	Acidize	Deeper	1 1	Production	(Start/Resume)	UWater Shut-Off
_	□ Alter Casing	Fractur	e Treat	🗖 Reclamatio	n	U Well Integrity
Subsequent Report	🗖 Casing Repair	🗖 New C	onstruction	Recomplete	2	Other Venting and/or Fla
Final Abandonment Notice	Change Plans Convert to Injection	🗖 Plug an 🖸 Plug Ba	d Abandon	Temporarily Abandon Water Disposal		ng
 Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fin BOPCO, LP respectfully subm December 2014. 	ally or recomplete horizontally, a k will be performed or provide i operations. If the operation res bandonment Notices shall be file and inspection.)	give subsurface loca the Bond No. on fil ults in a multiple co d only after all requ	ations and measu e with BLM/BIA impletion or reco irements, includ	red and true vertica Required subseq mpletion in a new ng reclamation, ha days, October	al depths of all pertine uent reports shall be f interval, a Form 3160 ive been completed, au	nt markers and zones. iled within 30 days -4 shall be filed once nd the operator has
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Additional data for EC transaction #289178 that would not fit on the form

5. Lease Serial No., continued

NMLC061705B NMNM030453

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Wells/Facilities, continued

NMNM71016X NMNM71016X	Lease NMLC061705B NMLC061705B NMNM030453	Well/Fac Name, Number API Num POKER LAKE UNIT CVX JV BS 00390015-309 POKER LAKE UNIT CVX JV BS 01390015-400 POKER LAKE UNIT CVX JV BS 0160015-398	118-00-S1 Sec 25 T24S R30E SWSE 100FSL 2240FEL 55-00-S1 Sec 35 T24S R30E NENW 360FNL 1980FWL
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32. Additional remarks, continued

October - 801 MCF November - 1069 MCF December - 1797 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.