f		MOITALL	
Submit One Copy To Appropriate District	State of Nook	ERVA	Form C-103
Office District [	Energy, Milerals and Wan	iral Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-28174
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis III. 1220 South St. Francis III. Santa Fe, NM 87410 Santa Fe, NM 87505		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM-8	/303	6. State Oil & Gas Lease No. LH1800
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name DIMAGGIO
PROPOSALS.)			8. Well Number
Type of Well: Oil Well Gas Well Other      Name of Operator			9. OGRID Number
OXY USA INC			16696
3. Address of Operator			10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210			BRUSHY DRAW DELAWARE
4. Well Location			
Unit Letter H: 1980 feet fro			line
	Range 29E NMPM Elevation (Show whether DR)	County EDDY	Mark Addition
	Stevation (Show whether DK)	- ,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTEN	ITION TO	on De	SECUENT DEPORT OF
NOTICE OF INTEN		I REMEDIAL WORK	SEQUENT REPORT OF:  ☐ ALTERING CASING □
	ANGE PLANS	COMMENCE DRIL	
<del></del>	LTIPLE COMPL	CASING/CEMENT	
OTHER:	m	⊠ 4 appellant la na	advitar OOD imposition after DRA
OTHER:  All pits have been remediated in com	pliance with OCD rules and the	terms of the Opera	ady for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
location, except for unity's distribution in	rastructure.		
When all work has been completed, return	this form to the appropriate D	istrict office to sche	dule an inspection.
SIGNATURE Frank Samuelt TITLE_HES OPS COORDINATOR_DATE 1-19-16			
<u> </u>			
TYPE OR PRINT NAME _FRANK BARNETT E-MAIL: <u>frank_barnett@oxy.com</u> PHONE: _575-302-2414			
For State Use Only	^	1 ~~~	
APPROVED BY:	TITLE	mplance OH	1000 DATE 2/18/16
Conditions of Approval (if any):			<del></del>

APPROVED BY:
Conditions of Approval (if any):