CRVA	•
DSubmit One Copy To Appropriate District Office District II State of Now Mexic Energy, Minerals and Natural District II State of Now Mexic Energy, Minerals and Natural OIL CONSERVATION DI	6 Form C-103
District I Energy, Minerals and Natural	Resources Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-32389
District III 1220 South St. Frances 1000 Rio Brazos Rd., Aztec, NM 87410	Dr. STATE N FEE
District IV Santa Fe, NM 87503	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	ICH STATE II
PROPOSALS.)	8. Well Number
Type of Well:	9. OGRID Number
OXY USA INC	16696
3. Address of Operator	10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210	HAPPY VALLEY DELAWARE
4. Well Location	
Unit Letter L: 1980 feet from the SOUTH line and 330 feet fr	-
Section 3 Township 23S Range 26E NMPM	County EDDY
11. Elevation (Show whether DR, RKI	B, RI, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report	rt or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	MEDIAL WORK ALTERING CASING
	MMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CA	SING/CEMENT JOB
	Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel market at least 4 in diameter and at least 4 above ground level	has been set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases h	ave been removed. (Poured onsite concrete bases do not have
to be removed.)	,
All other environmental concerns have been addressed as per OCD rule	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	rivice poles and thies have been femoved from lease and wen
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When all work has been completed, return this form to the appropriate Distric	ct office to schedule an inspection.
SIGNATURE TOUR LUNCON TITLE HES	OPS COORDINATOR_DATE_1-19-16
TWOE OF TRINT NAME EDANIC PARMETT E MAIL. C	DHONE: 575 202 2414
TYPE OR PRINT NAME _ FRANK BARNETT E-MAIL: <u>frank_barnett@oxy.com</u> PHONE: _575-302-2414 For State Use Only	
	m
APPROVED BY: TITLE COMP	mee CH, con DATE 2/18/16
Constitutions of American Literature	, ,

APPROVED BY:
Conditions of Approval (if any):