

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

FEB 2 2015

OCD Artesia
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC029338A	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BURNETT OIL CO. INC.		Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com	
3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102		3a. UNIT FORT WORTH 76102 Ph: 817-332-5108	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 1650FNL 2310FEL At top prod interval reported below SWNE 1650FNL 2310FEL At total depth SWNE 1650FNL 2310FEL		8. Lease Name and Well No. GISSLER A 32	
14. Date Spudded 09/01/2014		15. Date T.D. Reached 09/03/2014	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/15/2014		9. API Well No. 30-015-36036	
17. Elevations (DF, KB, RT, GL)* 3701 GL		10. Field and Pool, or Exploratory CEDAR LAKE YESO	
11. Sec., T., R., M., or Block and Survey or Area Sec 14 T17S R30E Mer NMP		12. County or Parish EDDY	
13. State NM			

18. Total Depth: MD TVD 5978 5978	19. Plug Back T.D.: MD TVD	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) QC W/SGR/GR/DLL/ML/DSN/SD/CS/BHC		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.625 H40	32.3	0	414		1948	484		
8.750	7.000 K55	23.0	0	5510		1885			
6.125	5.500 J-55	15.5	0	5979		155	38		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4747							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4460	4505	5576 TO 5892	0.430	48	OPEN
B) YESO	4505	6005	5196 TO 5474	0.430	48	OPEN
C)			4934 TO 5136	0.430	45	OPEN
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5576 TO 5892	SPOT 300 GAL 15% HCL ACID ACROSS PERFS, ACIDIZE W/2,200 GAL 15% HCL ACID
5576 TO 5892	SLICK WATER FRAC W/6,266 BBLs SLICK WTR, 20,462# 100# MESH & 170,123# 40/70 OTTAWA
5196 TO 5474	SPOT 2,000 GAL 15% HCL ACID, 1,000 GAL 15% HCL ACID
5196 TO 5474	SLICK WTR FRAC W/6,338 BBLs SLICK WTR, 21,858# 100# MESH & 170,020# 20/40 OTTAWA

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
11/15/2014	11/27/2014	24	→	131.0	269.0	407.0	38.3	0.80
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	150	120.0	→					POW

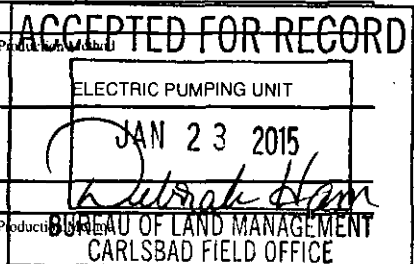
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #283716 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	205	412	WATER	RUSTLER	205
SALT	412	1158	WATER	SALT	412
SALT BASE/TANSILL	1158	1326	OIL/GAS	SALT BASE/TANSILL	1158
YATES	1326	1604	OIL/GAS	YATES	1326
SEVEN RIVERS	1604	2222	OIL/GAS	SEVEN RIVERS	1604
QUEEN	2222	2670	OIL/GAS	QUEEN	2222
GRAYBURG	2670	2985	OIL/GAS	GRAYBURG	2670
SAN ANDRES	2985	4460	OIL/GAS	SAN ANDRES	2985

32. Additional remarks (include plugging procedure):
Acid, Frac Treat (cont)

4934 to 5136 - SPOT 2,000 GAL 15% HCL ACID
4934 to 5136 - SLICK WATER FRAC W/6,338 BBLS SLICK WTR, 23,120# 100# MESH & 171,897#
40/70 OTTAWA.

Porous Zones (Cont)

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #283716 Verified by the BLM Well Information System.
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/16/2015 ()

Name (please print) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 12/02/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #283716 that would not fit on the form

32. Additional remarks, continued

GLORIETA 4460 4505 OIL/GAS

YESO 4505 6005 OIL/GAS

LOGS SENT BY MAIL.