

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM89057

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		HOBBS OCD	8. Well Name and No. ROSS RANCH 10 FED 1 SWD
2. Name of Operator DEVON ENERGY PROD CO., L.P. E-Mail: linda.good@dvn.com		Contact: LINDA GOOD JAN 19 2016	9. API Well No. 30-015-29605
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6668		10. Field and Pool, or Exploratory WILDCAT BRUSHY CANYON
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T26S R31E Mer NMP SENE 1980FNL 660FEL			11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ATTENTION: Paul Swartz

In reference to BLM approved Electronic Submission #323618 on November 17, 2015, Devon Energy Production Company, L.P. requests adjustments to previously submitted procedure. Due to inconclusive data results received during initial Step Rate Test procedure, Devon Energy requests to perform well intervention operations in attempt to clean up wellbore and perform a Step Rate Test as per below schedule. All work performed will follow and reference previously approved Conditions of Approval.

1. Wait on BLM sundry review and approval of sundry.
2. Perform well intervention operations, flow well back to clean up.
3. Notify BLM 24 hours before beginning test.

SUBJECT TO LIKE APPROVAL BY STATE

Accepted for record
DNMOCD 2/15/16

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 10 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #328554 verified by the BLM Well Information System
For DEVON ENERGY PROD CO., L.P., sent to the Carlsbad

Name (Printed/Typed) LINDA GOOD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 01/14/2016
APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date JAN 14 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #328554 that would not fit on the form

32. Additional remarks, continued

4. Discontinue injection for minimum 48 hours prior to test. Document pressures.
5. MIRU pumps, iron and stage injection fluid.
6. Initiate injection at a rate of 18 GPM. Step up rates in 7 stages, each for 30 minutes, to maximum of 150 GPM. Hold final rate for 45 minutes.
7. Shut in and record pressures.
8. Conclude test and RDMO pumps.
9. Run MIT test and chart. File MIT w/OCD office.
10. Return well to injection.