Submit I Copy To Appropriate District       State of New Mexico       Form C         Office       District I - (575) 393-6161       Energy, Minerals and Natural Resources       Revised July 18         1625 N. French Dr., Hobbs, NM 88240       District II - (575) 748-1283       OIL CONSERVATION DIVISION       30-015-05232         811 S. First St., Artesia, NM 88210       OIL CONSERVATION DIVISION       30-015-05232         District III - (505) 334-61.78       1220 South St. Francis Dr.       State Of Lease         1000 Rio Brazos Rd., Aztec, NM 87410       Santa Fe, NM 87505       5. Indicate Type of Lease         District IV - (505) 476-3460       Santa Fe, NM 87505       6. State Oil & Gas Lease No.	
1625 N. French Dr., Hobbs, NM 88240       District II – (575) 748-1283       WELL API NO.         811 S. First St., Artesia, NM 88210       OIL CONSERVATION DIVISION       30-015-05232         District III – (505) 334-6178       1220 South St. Francis Dr.       30-015-05232         1000 Rio Brazos Rd., Aztec, NM 87410       1220 South St. Francis Dr.       Santa Fe, NM 87505         District IV – (505) 476-3460       Santa Fe, NM 87505       6. State Oil & Gas Lease No.	2013
811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III - (505) 334-61781220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505District IV - (505) 476-3460Santa Fe, NM 87505	
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District IV - (505) 476-3460 Santa Fe, NM 87505 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS         7. Lease Name or Unit Agreement Na           (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A         7. Lease Name or Unit Agreement Na           DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH         7. Lease Name or Unit Agreement Na	ne
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗋 Other 8. Well Number 34	
2. Name of Operator LINN OPERATING INCORPORATED Email tcallahan@linneregy.com	
3. Address of Operator 10. Pool name or Wildcat	
600TRAVIS STREET SUITE 5100 Grayburg-Jackson HOUSTON, TX 77002	
4. Well Location	
Unit Letter L : 1650 feet from the South line and 738 feet from the West line.	
Section 18 Township 17S Range 31E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING D MULTIPLE COMPL CASING/CEMENT JOB	
CLOSED-LOOP SYSTEM	
	<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	d date
	57
neueive	4
On 3 June, 2014 this site was reclaimed according NMOCD guidelines and restored to a natural state.	
On 3 June, 2014 this site was reclaimed according NMOCD guidelines and restored to a natural state.	
On 3 June, 2014 this site was reclaimed according NMOCD guidelines and restored to a natural state.	IA
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	IA
On 3 June, 2014 this site was reclaimed according NMOCD guidelines and restored to a natural state.          MCCEIVE         JUN 09 2014         NMOCD ARTES         Spud Date:	
Spud Date:       Rig Release Date:	
Spud Date:       Rig Release Date:	
Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE Fred B Wall       TITLE: Construction Foreman	
Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE Fred B Wall       TITLE: Construction Foreman         DATE         Type or print name       Brian Wall         E-mail address:       BWall@linnenergy.com       PHONE: (432)363-9372	
Spud Date:       Rig Release Date:	
Spud Date:       Rig Release Date:	

### Diversified Field Service, Inc.

Environmental Department 3412 N. Dal Paso Hobbs, NM 88240 Phone: (575)964-8394 Fax: (575)964-8396

Brian Wall Linn Energy 2130 West Bender Blvd. Hobbs, NM 88240

RE: Turner A #34 - Site Activities for Reclamation Section 18, T17S R31E API # 30-015-05232

Mr. Wall,

The well and caliche pad at this site were previously removed. Detailed herein is a summary of seeding activities at the site by Diversified Field Service, Inc. (DFSI) following the removal of the well and caliche pad. On June 3, 2014 a total of 75 pounds of Lesser Prairie Chicken seed was broadcast over the entire area. The seed was then tilled into the soil. (See Site Photographs).

Thank you for allowing DFSI to assist you in this matter. Please call me with any questions and/or comments.

Sincerely,

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Natalie Gladden Environmental Director Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 Office: (575)964-8394 Mobile: (575)602-1786 Fax: (575)964-8396

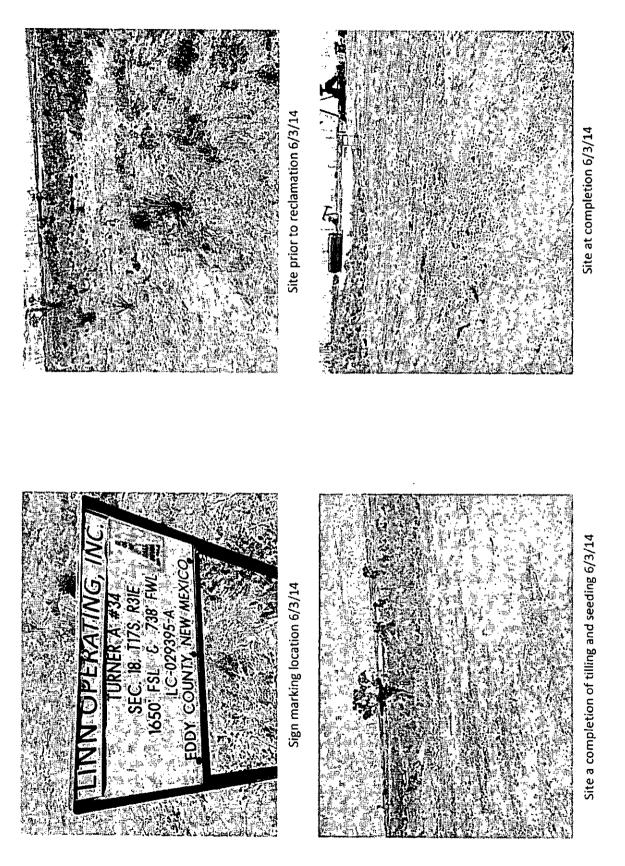
Attachments:

Site Photographs Seeding Report with Copy of Seed Label C-103

1 | Page

# Linn Energy Turner A #34

Unit Letter L, Section 18, T17S R31E



# **Diversified field Services, Inc.**

### **Reclamation Form**

Site Name: Turner A 34 R 31 F Unit lefter L Legal Description: Sec 18 TITS. 3 Start Date: 6 - 3 - 2014 Completion Date:  $1_{2} - 3 - 2.014$ 

- Step 1 Remove caliche and/or all discolored material (soil, caliche, et al) for disposal.
- Step Z Look for any discolored material under pad. Sample and perform field tests. If above limits, remove 1' and resample and test. If sample is still above limits, contact Environmental director before proceeding further.
- Grid clean area and establish between 2 and 5 sample points. Step 3
- Take appropriate samples and run field tests on samples. Step 4
  - Note: If any samples come back higher than allowed limit or are close to limit, contact environmental director before proceeding.
- When field sample tests are shown to be acceptable, backfill and contour soil to depth Step 5 as required.
- Re-seed reclaimed area with seed required by landowner (BLM) and give seed tag to Step 6 Environmental Office upon completion.

Seed Type	LPC
Lbs. Used:	<u></u>

Step 7 Ensure samples are taken to the appropriate Scientific Lab for analyses and this form is. returned to the Environmental Office upon job completion.

Notes:

ing completed and site dans. - mcs **Supervisor Signature:** 

Bamert Seed		IUC		TYOOGO
1897 CR 1018 Muleshoe, TX 79347	(800) 262-9892	Permit # TX0090		
LPC Sand Shinery with Ragweed an	d Saltbush 800	• •	1	NV5347
Bulk #			•	
Description	Pure Seed	Germ	Dormant,	Origin
Bluestern, Big "Kaw" (Andropogon gyrardii)	16.49%	95.00%	0.00%	,TX
Bluestern, Little "Cimarron" (Schizacharium scoparium)	7.92%	90.00%	8.00%	<i>•</i> ТХ
Bluestern, Sand "Woodward" (Andropogon hallii)	13.68%	95.00%	0.00%	. ТX
Bristlegrass, Plains, "VNS" (Setaria vulpiseta)	14.93%	83.00%	4.00%	, . <b>TX</b>
Coreopsis Plains (Coreopsis Tinctoria)	5.46%	97.00%	0.00%	∙тх
Dropseed, Sand, "VNS" (Sporobolus cryptändrus)	2.74%	95.00%	, 3.00%	., ,тх
Fourwing saltbush, "VNS" (Atriplex canesceris)	15.48%	52.00%	15.00%,	· NM
Ragweed, "Western" (Ambrosia L.).	6.71%	.9.00%	68.00%	°. <mark>K</mark> Y
Purity: 83.41% Sec. Inert Matter: 10.19%	Other Crop Seed: 6,37%	•,'	· Weed S	eed: 0.03%

Noxious Weeds: None

Tesi Jate: 01/2014

Net Wt; 25,00 lbs

I.....

### Bamert Seed Company Inc.

 1897 CR 1018 Muleshoe, TX 79347
 (800) 262-9892
 Permit # TX00905

 LPC Sand Shinery with Ragweed and Saltbush 800
 INV53471

 Bulk #
 INV53471

Description		Pure Seed	Germ	Dormant	Origin
Bluestern, Big "Kaw" (An	dropogon gerardii)	16.49%	95.00%	0.00%	Ϋ́ΤΧ
Bluestem, Little "Cimarro	on" (Schizachyrium scoparium	) 7:92%	90.00%	8.00%	тх
Bluestern, Sand Woodw	/ard" (Andropogon hallii)	13.68%	95.00%	0.00%	тх
Bristlegrass, Plains, "VN	S" (Setaria vulpiseta)	14,93%	83.00%	4.00%	тх
Coreopsis Plains (Coreo		546%	97.00%	0.00%	ΤX
Dropseed, Sand, "VNS" (	(Sporobolus cryptandrus)	2.74%	95.00%	.3.00%	тх
Fourwing saltbush, "VNS	(Atriplex canescens)	15.48%	52.00%	15.00%	ŇM
Ragweed, "Western" (An	nbrosia L.)	6.7.1%	9.00%	68.00%	KY
Purity: 83.41%. į	nert Matter: 10.19%	Other Crap Seed: 6.37%		Weed Se	eed: 0.03%

Noxious Weeds: None

. . . .

Test Date: 01/2014

Net Wt: 25.00 lbs

## Bamert Seed Company Inc.

1897 CR 1018 Muleshoe, TX 79347 LPC Sand Shinery with Ragweed an	(800) 262-9892 d Saltbush 800	Permit # TX00905 INV53471		
Bulk #				
Description	Pure Seed	Germ	Dormant	Origin
Bluestern, Big "Kaw" (Andropogon gurardii)	16.49%	95.00%	0.00%	·TX
Bluestem, Little "Cimarron" (Schizachsrium scoparium)	7.92%	90.00%	8.00%	• TX
Bluestern, Sand "Woodward" (Andropogon hallii)	13.68%	95.00%	0.00%	TX
Bristlegrass, Plains, "VNS" (Setaria vulpiseta)	14.93%	83.00%	4.00%	, тх
Coreopsis Plains (Coreopsis Tinctoria)	5,46%	97.00%		ТХ
Dropseed, Sand, "VNS" (Sporobolus cryptandrus)	2.74%	95.00%	3.00%	ТХ
Fourwing saltbush, "VNS" (Atriplex canescens)	15.48%	52.00%	15.00%	► NM
Ragweed. "Western" (Ambrosia L.)	6.71%	9.00%	68,00%	KY'
Purity: B3.41% - Inert Matter: 10.19%	Other Crop Seed: 6.37%		; Weed S	eed: 0.03%

Noxious Weeds: None

ų,

Test (Jate: 01/2014

Net Wt; 25.00 lbs