

NMOC
Artesia

FEB 22 2016
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM94651

1a. Type of Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA INC.
Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

8. Lease Name and Well No.
CEDAR CANYON 27 FEDERAL 6H

3. Address P.O. BOX 50250
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-685-5717

9. API Well No.
30-015-43232

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 28 T24S R29E Mer
At surface NESE 1850FSL 240FEL 32.186051 N Lat, 103.981228 W Lon
Sec 27 T24S R29E Mer
At top prod interval reported below NWSW 1738FSL 606FWL
Sec 27 T24S R29E Mer
At total depth NESE 1755FSL 250FEL

10. Field and Pool, or Exploratory
PIERCE CROSSING BN SPRG.E

11. Sec., T., R., M., or Block and Survey
or Area Sec 28 T24S R29E Mer

12. County or Parish
EDDY

13. State
NM
17. Elevations (DF, KB, RT, GL)*
2925 GL

14. Date Spudded
10/10/2015

15. Date T.D. Reached
10/29/2015

16. Date Completed
 D & A Ready to Prod.
12/16/2015

18. Total Depth: MD 13695
TVD 8732

19. Plug Back T.D.: MD 13634
TVD 8740

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-VDL-GR-CCL-MUDLOG

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	436		540	129	0	
9.875	7.625 L80	29.7	0	8003	3028	1530	753	0	
6.750	5.500 P110	20.0	0	8826		740	207	200	
6.750	4.500 P110	13.5	8826	13680		740	207	200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	9257	13441	9257 TO 13441	0.420	504	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9257 TO 13441	201239G SLICK WATER + 46737G 5% HCL ACID + 2408017G 15# BXL W/ 5209500# SAND

28. Production - Interval A

ACCEPTED FOR RECORD

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Well Status
12/16/2015	12/21/2015	24	→	853.0	1596.0	1549.0			FLOW FROM WELL	POW
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio			
27/64	SI	1350.0	→	853	1596	1549	1871			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Well Status
			→							
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio			
	SI		→							

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #327072 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation due: 06/21/2016

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	2955	6680	OIL, GAS, WATER	RUSTLER	370
BONE SPRING	6682	8772	OIL, GAS, WATER	TOP SALT	824
				BOTTOM SALT	1442
				DELAWARE	2955
				BRUSHY CANYON	5099
				BONE SPRING	6682
				1ST BONE SPRING	7645
				2ND BONE SPRING	7908

32. Additional remarks (include plugging procedure):

40. Casing and Liner record: 5-1/2" X 4-1/2" prod. casing string cemented w/740sx (207bb) PPC w/additives @ 13.2ppg 1.57 yield, full returns throughout job, no cmt to surface, TOC @ 200' CBL.

Logs were mailed 12/22/15.

Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #327072 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/24/2015 ()

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/22/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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